

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010.

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

## 2. Name of Operator

XTO ENERGY INC.

## 3a. Address

382 CR 3100 AZTEC, NM 87410

## 3b. Phone No. (include area code)

505-333-3630

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1190' FSL &amp; 1180' FWL SWSW SEC.10 (M) -T25N-R11W N.M.P.M.

FEB 11 2011

Bureau of Land Management

## 5. Lease Serial No.

NOO-C-14-20-3610

## 6. If Indian, Allottee or Tribe Name

NAVAJO ALLOTMENT

## 7. If Unit or CA/Agreement, Name and/or No.

NMM-75914 (BASIN DAKOTA)

## 8. Well Name and No.

HUN NE PAH #1E

## 9. API Well No.

30-045-29682

## 10. Field and Pool, or Exploratory Area

BASIN DAKOTA/BASIN MANCOS

## 11. County or Parish, State

SAN JUAN NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

## TYPE OF ACTION

- |   |   |  |  |
|---|---|--|--|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off        |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity        |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other <u>DOWNHOLE</u> |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | <u>COMMINGLE</u>                               |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |  |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. requests approval for an exception to NMCD Rule 19.15.12.9 to permit DHC of production from the Basin Dakota (71599) & the Basin Mancos (97232) in the Hun Ne Pah #1E. XTO proposes to downhole commingle these pools upon completion of the Mancos. Please see the attached spreadsheets for justification of the recommended allocations as follows:

Basin Dakota:	Oil: 0%	Gas: 45%	Water: 47%
Basin Mancos:	Oil: 100%	Gas: 55%	Water: 53%

Ownership is common in both zones; therefore, there are no owners to notify of our intent to DHC. Both pools are in the NMCD pre-approved pool combinations for DHC in the San Juan Basin per order R-12984-A. DHC will offer an economical method of production while protecting against reservoir damage, waste of reserves & violation of correlative rights. The NMCD was notified of our intent to DHC via Form C-103 on 2/10/2011.

RCVD FEB 17 '11  
OIL CONS. DIV.  
DIST. 3

DHC 3535 A Z

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

WANETT MCCAULEY

Title REGULATORY COMPLIANCE TECHNICIAN

Signature

Wanett McCauley

Date 2/10/2011

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Joe Hewitt

Title

Geo

Date

2-11-11

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FFD

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCD

**Average Monthly Production**

	Oil	Gas	Water
Dakota	1	2130	64
Mancos	477	2650	73
<b>Total</b>	<b>477</b>	<b>4780</b>	<b>137</b>

previous 6 month avg. in Huh Ne Pah 1E

stabilized Mancos Production in 9 section area

**% Production**

	Oil	Gas	Water
Dakota	0%	45%	47%
Mancos	100%	55%	53%
<b>Total</b>	<b>100%</b>	<b>100%</b>	<b>100%</b>



There have been 2 wells, Canyon 7E and Canyon 19, completed into the Mancos after having established production in the Dakota in this 9 section area of T25N R11W. These wells were used in establishing allocation factors for future commingling. The Canyon 8-E's production was also added since it is another data point and its production has been stable.

## Canyon 19

Added the Mancos in April 2006

Stabilized Mancos Only Production			
	BOPM	MCFPM	BWPM
Mancos	OIL	GAS	WATER
9/30/06	497	609	80
10/31/06	392	790	0
11/30/06	612	1095	0
12/31/06	366	904	0
1/31/07	309	777	0
2/28/07	429	760	0
Average	434	823	13

## Canyon 8E

Added the Mancos in July 2010

Stabilized Mancos Only Production			
	BOPM	MCFPM	BWPM
Mancos	OIL	GAS	WATER
12/1/10	440	5278	1
11/1/10	931	6335	-24
10/1/10	692	6773	46
9/1/10	530	5474	56
8/1/10	1039	6812	56
7/1/10	783	6266	226
Average	736	6157	60

## Canyon 7E

Added the Mancos in Dec 2008

Stabilized Mancos Only Production			
	BOPM	MCFPM	BWPM
Mancos	OIL	GAS	WATER
3/31/09	297	1074	211
4/30/09	363	990	176
5/31/09	258	1029	178
6/30/09	78	258	0
7/31/09	266	1422	192
8/31/09	297	1053	117
Average	260	971	146

Average Mancos		
OIL	GAS	WATER
477	2650	73

CANYON 08E DK						CANYON 08E MC						Total CANYON 8E Production			
	Oil Prod	Oil Sales	Gas Prod	Gas Sales	Water Prod		Oil Prod	Oil Sales	Gas Prod	Gas Sales	Water Prod		Oil Prod	Gas Prod	Water Prod
12/1/2010	0		2513.7	2,513.71	1.3	12/1/2010	440.5	376.96	3617.3	3,617.29	23.8	12/1/2010	440	6,131	25.0
11/1/2010	0		2947.1	2,947.08	0	11/1/2010	930.7	756.59	4240.9	4,240.92	0	11/1/2010	931	7,188	0.0
10/1/2010	0		3126.7	3,126.66	3.5	10/1/2010	692.4	750.39	4499.3	4,499.34	66.5	10/1/2010	692	7,626	70.0
9/1/2010	0		2594.1	2,594.07	4.0	9/1/2010	529.6	564.62	3732.9	3,732.93	76.0	9/1/2010	530	6,327	80.0
8/1/2010	0		3142.7	3,142.65	4.0	8/1/2010	1039.0	945.91	4522.4	4,522.35	76.0	8/1/2010	1,039	7,665	80.0
7/1/2010	0	168.67	2918.8	2,918.79	12.0	7/1/2010	762.6	757.53	4200.2	4,200.21	238.0	7/1/2010	783	7,119	250.0
6/1/2010	0		0		0							INCREMENTAL MC PRODUCTION			
5/1/2010	0		0		0							12/1/2010	440	5,278	1
4/1/2010	0		0		0							11/1/2010	931	6,335	-24
3/1/2010	0		345.0	345	45.0							10/1/2010	692	6,773	46
2/1/2010	0		751.0	751	0							9/1/2010	530	5,474	56
1/1/2010	0		946.0	946	0							8/1/2010	1,039	6,812	56
12/1/2009	0		694.0	694	0							7/1/2010	783	6,266	226
11/1/2009	0		922.0	922	0							AVERAGE	736	6,157	60
10/1/2009	0		951.0	951	120.0										
9/1/2009	0		174.0	174	86.7										
8/1/2009	0		123.0	123	0										
7/1/2009	0		276.0	276	0										
6/1/2009	0		41.0	41	0										
5/1/2009	0		528.0	528	80.0										
4/1/2009	0		813.0	813	10.0										
3/1/2009	0		426.0	426	3.3										
2/1/2009	0		473.0	473	1.7										
1/1/2009	0		631.0	631	1.7										
12/1/2008	0		207.0	207	0										
11/1/2008	0		585.0	577	80.0										
10/1/2008	0		742.0	711	0										
9/1/2008	0		446.0	416	0										
8/1/2008	0		579.0	548	0										
7/1/2008	0		533.0	502	16.7										
6/1/2008	0		526.0	496	0										
5/1/2008	0		558.0	527	0										
4/1/2008	0		579.0	549	0										
3/1/2008	0		732.0	701	80.0										
2/1/2008	0		629.0	600	0										
1/1/2008	0		143.0	112	0										
12/1/2007	1.7		660.0	629	0										
11/1/2007	0		813.0	783	0										
10/1/2007	0		921.0	890	0										
9/1/2007	0		759.0	729	0										
8/1/2007	0		583.0	552	0										
7/1/2007	0		788.0	757	0										
6/1/2007	0		685.0	655	0										
5/1/2007	0		1054.0	1,023	0										
4/1/2007	0		1027.0	997	0										
3/1/2007	0		837.0	806	0										
2/1/2007	0		856.0	828	0										
1/1/2007	73.5		893.0	862	0										
12/1/2006	11.7		550.0	519	0										