

1625 N. French Dr., Hobbs, NM 88240

1301 W. Grand Ave., Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

June 19, 2008

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-045-27935

5. Indicate Type of Lease

STATE ☒FEE ☐

6. State Oil & Gas Lease No.

E-5113-21

7. Lease Name or Unit Agreement Name

San Juan 32-8 Unit (SWD)

8. Well Number

301

9. OGRID Number

217817

10. Pool name or Wildcat

Morrison Bluff Entrada

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐Gas Well ☒

Other

2. Name of Operator

ConocoPhillips Company

3. Address of Operator

PO Box 4298, Farmington, NM 87499

4. Well Location

Unit Letter L: 1643

feet from the

South

line and

1006

feet from the

West

line

Section 16Township 31NRange 8W

NMPM

San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

6621'GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☐PULL OR ALTER CASING ☐DOWNHOLE COMMINGLE ☐PLUG AND ABANDON ☐CHANGE PLANS ☐MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒COMMENCE DRILLING OPNS. ☐CASING/CEMENT JOB ☐ALTERING CASING ☐P AND A ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RCVD FEB 21 '11
OIL CONS. DIV.

DIST. 3

1/19/11 Move in Halliburton. Pmp 23 bbls of Xylene, switch to 15% SWIC II acid, pmp 66 bbls @ 4.5 bbls/min @ 2457#, switch to flush, pmp 30 bbls flush, pmp 30 bbls produced water to finish flush, pmp 95 bbls produced water. Rls Halliburton. 2/9/11 RU slk line unit, RIH w/X-plug & set @ 8197'. PT tbg to 2860# final pressure was 2820#. Run MIT on csg charted for 30 mins. @ 600# & final was 615#, witnessed by Monica and she took chart. POOH w/X-plug. Release slk line unit.

SPUD DATE: RIG RELEASE DATE:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rhonda Rogers

TITLE

Staff Regulatory Technician

DATE

2/17/11

Type or print name

Rhonda Rogers

E-mail address:

rrogers@conocophillips.com

PHONE:

505-599-4018

For State Use Only

APPROVED BY Monica Kuehling

TITLE

Deputy Oil & Gas Inspector,

District #3

DATE

FEB 28 2011

Conditions of Approval (if any):

Please submit a copy of chart from wellhead for Feb 2011
Please report any casing pressure above 100 lbs and do not
blow down before contacting the Aztec office.