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JAN 24 2011

Bureau of Land Management
Durango, Colorado

Submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Unit J (NWSE), 1665' FSL & 1790' FEL, Section 20, T32N, R14W, NMPM

5. Lease Number
I-22-IND-2772
6. If Indian, All. or
Tribe Name
Ute Mountain Ute
7. Unit Agreement Name

8. Well Name & Number
Ute Mountain Ute 40

9. API Well No.
30-045-29354

10. Field and Pool
Barker Dome Dst Creek/
WC Barker Dome Honaker Trail
11. County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other -	<input type="checkbox"/> Recompletion - WC
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction		<input type="checkbox"/> Barker Dome Honaker
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing		<input type="checkbox"/> Trail
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off		
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection		

13. Describe Proposed or Completed Operations

Burlington Resources intends on recompleting the subject well in the WC Barker Dome Honaker Trail in accordance with the attached procedures and be commingled with the Dst. Crrek. A DHC application has been filed with the OCD. Work on this well will commence once the DHC has been approved.

SEE ATTACHED
CONDITIONS OF APPROVAL

RCVD FEB 17 '11

OIL CONS. DIV.

DIST. 3

Submit Cutler Sandstone C102

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title: Staff Regulatory Technician

Date 1/18/2011

(This space for Federal or State Office use)

APPROVED BY [Signature] Title Manager

Date 2/14/2011

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MAJCO

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised October 15, 2009
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-29354		² Pool Code 97582		³ Pool Name WC Barker Dome Honaker Trail					
⁴ Property Code 7618		⁵ Property Name Ute Mtn Ute						⁶ Well Number 40	
⁷ OGRID No. 14538		⁸ Operator Name Burlington Resources Oil & Gas Company LP						⁹ Elevation 6135	
¹⁰ Surface Location									
UL or lot no. J	Section 20	Township 32N	Range 14W	Lot Idn	Feet from the 1665	North/South line South	Feet from the 1790	East/West line East	County San Juan County
¹¹ Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres SE/4 160		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<div data-bbox="64 934 1079 1879"> <p>16</p> <p>5280.00'</p> <p>5280.00'</p> <p>5280.00'</p> <p>5279.34'</p> <p>1665'</p> <p>1790'</p> <p>20</p> <p>I-22-IND-2772</p> </div>	<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Jamie Goodwin</i> 6/24/10 Signature Date</p> <p>Jamie Goodwin Printed Name</p>	
	<p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>9-20-95</p> <p>Date of Survey</p> <p>Signature and Seal of Professional Engineer NEALE C. EDWARDS 8857 8857 Certificate Number: 1888</p>	
	<p>Certificate Number:</p> <p>Survey By: Neale C. Edwards</p> <p>Date of Survey: 09/20/1995</p> <p>Certificate Number: 9679</p>	

Ute Mountain Ute #40

Section 20, Township 32N, Range 14W

Ismay Honaker Trail/Honaker Trail and Cutler Sand Recomplete

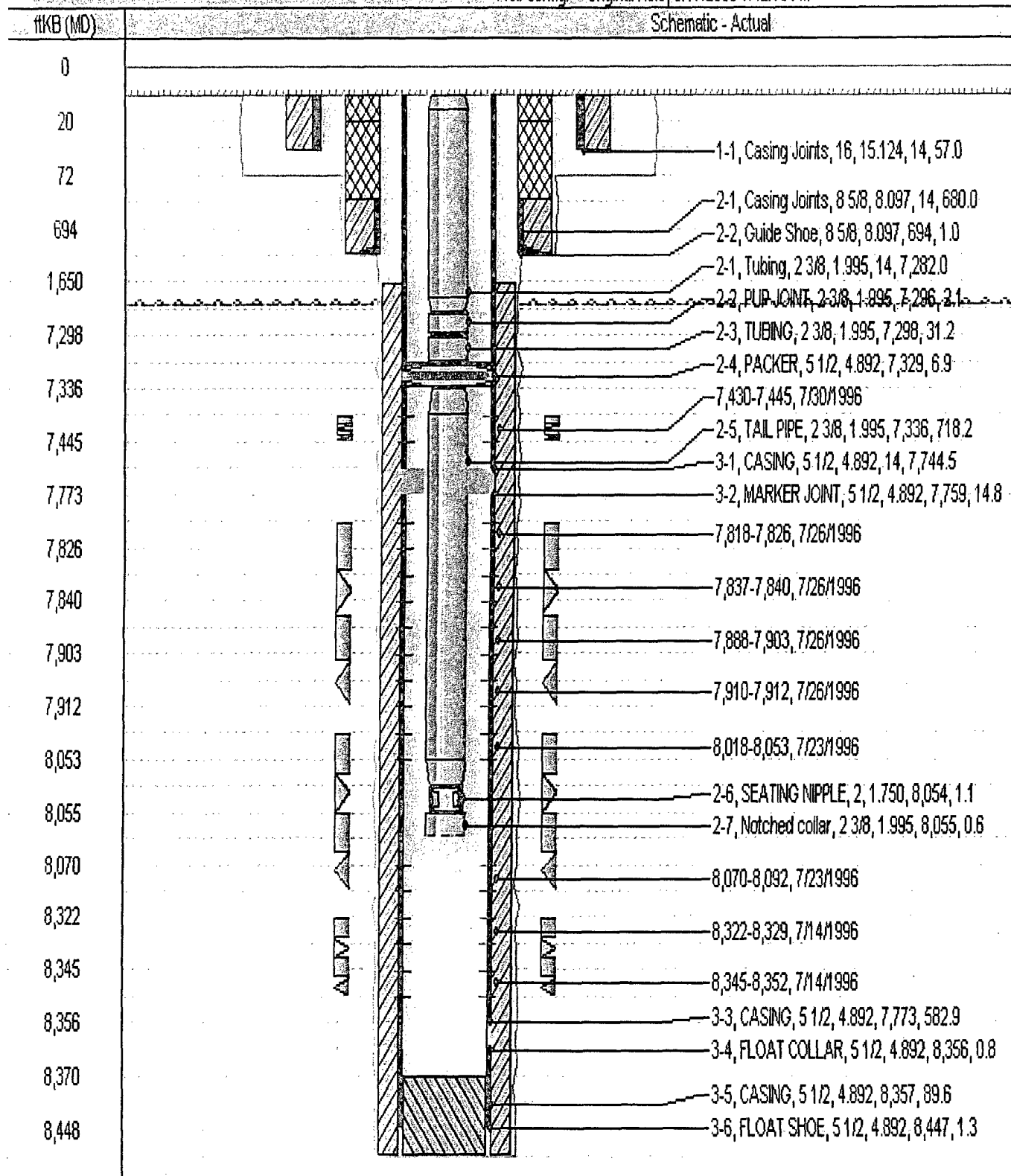
6/24/2009

Procedure:

1. MIRU service rig TOOH with tubing/packer assembly.
2. Set a CBP above the existing Barker Creek and Desert Creek formations @ 8000'.
3. Acidize Ismay and Honaker Trail limestone formations with foamed 15% HCL.
4. Cleanup Ismay and Honaker Trail.
5. RIH with wireline set RBP @ +/- 7865', +/- 7800' and +/-7400'.
6. Perforate and Foam frac the Honaker Trail sand stone @ 7018'-7024'
7. Set a CFP above top perforation @ +/- 7000'.
8. Perforate and foam frac the Cutler Sandstone @ 6416'-6426.
9. Flow back and shut in.
10. MIRU Service Rig.
11. Clean out to RBP @ +/-7400"
12. Set RBP's @ +/- 7000' and +/- 6300'.
13. Leave shut in for 7 days to acquire pressure data RDMO.
14. Retrieve RBP's.
15. MIRU service rig. TIH with mill and mill plug @ +/-8000'.
16. Clean out to PBTD, and recover any remaining load fluid, run a spinner test across all zones.
17. TIH with 2 7/8" production tubing, comingle production. Rig Down.
18. Turn over to production.

Ute Mountain Ute #40 Current Wellbore

Well Config: - Original Hole, 6/17/2009 1:42:13 PM



Burlington Resources Oil & Gas Company.

IMDA: I-22- IND-2772

Well: Ute Mountain Ute #40

Location: 1665' FSL & 1790' FEL

Section 20, T. 32 N., R. 14 W.

San Juan County, New Mexico

Conditions of Approval: Sundry Notice to Abandon and Recomplete:

1. After the abandonment of the Barker Creek and Desert Creek formations and the additional pay is added to this wellbore, provide to this office a Sundry Notice, Subsequent Report of operations, including the daily reports and an accurate wellbore diagram including **formation tops**. A Completion Report must be submitted at this time. In addition to the aforementioned, submit a Final Production Sundry Notice for the abandonment of the Barker Creek and Desert Creek formations.
2. All these documentation requirements must be received in this office within 30 days of completion of operations.
3. No surface disturbance may take place outside of the originally disturbed surface area.
4. Operations must be conducted in accordance with Onshore Order #6.