Submit 3 Copies To Appropriate District Office State of New Mexico Figure Minerals and Natural Resources	Form C-10
Office Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 87240	WELL API NO.
District.II 1301 W Grand Ave Artesia NM 88210 OIL CONSERVATION DIVISION	30-045-34489
District.III 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District.IV	STATE FEE X
1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name: McKENZIE A
1. Type of Well: Oil Well ☐ Gas Well 🕱 Other	8. Well Number #1E
2. Name of Operator	9. OGRID Number
XTO Energy Inc.	5380
3. Address of Operator382 CR 3100 AZTEC, NM 87410	10. Pool name or Wildcat BASIN DAKOTA
4. Well Location	· IADIN DAIOTA
Unit Letter 0 : 1230 feet from the SOUTH line a	and 1625 feet from the EAST lin
	2w NMPM County san juan
11. Elevation (Show whether DR, RKB, RT,	
5712' GR	A section of the contribution of the contribut
PERFORM REMEDIAL WORK 🗍 PLUG AND ABANDON 🦳 📗 REMEDIAL W	VORK ALTERING CASING
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McKenzie A 01E

2/2/2011

MIRU.

2/3/2011

TOH & LD 134 jts 2-3/8" 4.7#, J-55, 8rd, EUE tbg, SN & NC. TIH 2-3/8" x 30' OEMA w/3/8" weep hole & stop pin, SN, xo, 11 jts 2-7/8" 6.5#, J-55, 8rd, Polycore poly-lined tbg fr/Western Falcon 2/4/2011

Set TAC @ 6,353'. SN @ 6,720' w/EOT @ 6,751'. DK perfs fr/6,451' - 6,664'. TIH 2" x 1-1-/2" x 14' RWAC-Z (DV) pmp &rods. Seat pmp. Gd PA. HWO. RWTPD @ 5:30 p.m. 02/04/11.

2/7/2011

RDMO 2/9/2011

RWTP @ 12:00 p.m. Ppg @ 3 SPM x 76" SL.