

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

11
FEB 16 2011

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Farmington Field Office

Bureau of Land Management

1a. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input checked="" type="checkbox"/> Other		5. Lease Serial No. NMNM-09867	
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other: SWD		6. If Indian, Allottee or Tribe Name	
2. Name of Operator McElvain Oil & Gas Properties, Inc.		7. Unit or CA Agreement Name and No.	
3. Address 1050 17th St, Suite 2500, Denver, CO 80265		8. Lease Name and Well No. Big Gulp SWD #1	
3a. Phone No. (include area code) 303-893-0933 ex 308		9. API Well No. 30-045-35043	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* 1807' FSL - 1117' FWL, Sec 20, T30N, R13W NMPM At surface At top prod. interval reported below At total depth		10. Field and Pool or Exploratory Mesaverde	
14. Date Spudded 04/20/2010		15. Date T.D. Reached 04/27/2010	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* 5525 GL, 5540.5 KB	
18. Total Depth: MD TVD 4278		19. Plug Back T.D.: MD TVD 4233	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) SDL/DSN GR/ CCL/ CBL/VDL	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)		23. Casing and Liner Record (Report all strings set in well)	
24. Tubing Record		25. Producing Intervals	
26. Perforation Record		27. Acid, Fracture, Treatment, Cement Squeeze, etc.	
28. Production - Interval A		28a. Production - Interval B	

*(See instructions and spaces for additional data on page 2)

NMOCD

ACCEPTED FOR RECORD

FEB 14 2011

FARMINGTON FIELD OFFICE

52

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
KIRTLAND FRUITLAND	658.5 1103.5				
PICTURED CLIFFS LEWIS	1343.5 1568.5				
MESAVERDE-CLIFF HOUSE	2787.5				
MENEFEE POINT LOOKOUT	3033.5 3743.5				
MANCOS	4118.5				

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other: Producing Intervals/ Perfs page 3

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Deborah K PowellTitle Engineering Tech Manager

Signature

Deborah K PowellDate 02/09/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)

25 Producing Intervals		
Formation	Top	Bottom

26 Perforation Record		
Perforated Interval	Size	No Holes Perf Status

Point Lookout 3743.5 4118.5

4070-4083	0.39"	52 Active
4049-4053	0.39"	16 Active
4031-4034	0.39"	12 Active
4025-4028	0.39"	12 Active
4013-4018	0.39"	20 Active

Point Lookout 3743.5 4118.5

4002-3988	0.39"	56 Active
3980-3962	0.39"	72 Active
3954-3948	0.39"	24 Active
3937-3934	0.39"	12 Active
3928-3913	0.39"	60 Active
3900-3896	0.39"	16 Active

Point Lookout 3743.5 4118.5

3880-3871	0.39"	36 Active
3864-3858	0.39"	24 Active
3854-3842	0.39"	48 Active

Point Lookout 3743.5 4118.5

3832-3812	0.39"	80 Active
3798-3779	0.39"	76 Active

D & J DRILLING, LLC
P. O. BOX 49
FARMINGTON, NM 87499

COPY

DATE: 04/30/10

TO: MCELVAIN OIL & GAS PROPERTIES INC.
1050 17STREET, SUITE 1800
DENVER, COLORADO 80265

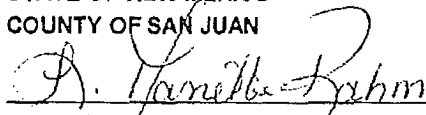
ATTN: MR. RON MILLET

THIS LETTER IS TO CERTIFY THAT D & J DRILLING, DID RUN DEVIATION SURVEYS AT
THE LISTED DEPTH ON YOUR BIG GULP SWD #1, IN SEC20-T30N-R13W, IN SAN JUAN COUNTY,
NEW MEXICO. API WELL NUMBER - 30-045-35043

DEPTH	DEGREE DEVIATION	DEPTH	DEGREE DEVIATION
140'	1/4	1421'	1 1/4
292'	1	1736'	1
565'	1 1/4	2236'	1 1/2
687'	2	2739'	1 3/4
828'	4 1/2	3239'	2
890'	4	3769'	1
953'	2		
1108'	2 3/4		

TO THE BEST OF MY KNOWLEDGE, I SWEAR THIS INFORMATION TO BE TRUE.

STATE OF NEW MEXICO
COUNTY OF SAN JUAN


NOTARY PUBLIC, L. NANETTE RAHM

SINCERELY,


OWNER/PARTNER- CLARENCE D. KEENOM



