Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FEB \$\$ 2011

RECEIVED

FORM APPROVED OMB NO. 1004-0137 Expires: July 31, 2010

	V	/ELL	COMP	LETIC	ON OR I	RECOMPLET	ION	7.5	mmu	wiriela	Offic€	NIMA	ase Ser		
la. Type of Well Oil Well Gas Well Dry Z Other b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,										6. If	6. If Indian, Allottee or Tribe Name				
Other: SWD										7. Ui	7. Unit or CA Agreement Name and No.				
2. Name of Operator McElvain Oil & Gas Properties, Inc.											8. Lease Name and Well No. Big Gulp SWD #1				
3. Address 1050 17th St, Suite 2500, Denver, CO 80265 3a. Phone No. (include area code) 303-893-0933 ex 308												9. API Well No. 30-045-35043			
4. Location of Well (Report location clearly and in accordance with Federal requirements)*											10. F	10. Field and Pool or Exploratory			
1807' FSL - 1117' FWL, Sec 20, T30N, R13W NMPM											averde	R., M., on B	lock and		
Atsuna	ce														0,T30N, R13W
At top prod. interval reported below												12. County or Parish 13. State			
At total depth												San Juan NM			
14. Date S 04/20/20				Date 7	i.D. Reache 110	ed		16. Date Com	Date Completed D & A Ready to Prod.					ns (DF, RKI 5540.5 KB	3, RT, GL)*
	Depth: MI) /D 42		1,21,2			иD VD 42		<u>I¥</u>	20. Depth I		Set: 1	MD TVD	00-10.0 NB	
21. Type I	Electric & Ot	her Med	78 chanical L	ogs Run	(Submit co	py of each)	VD 42	233		22. Was w	ell cored?	Z No	,	Yes (Submit	
SDL/DSN	GR/CC	L/ CB	L/VDL								ST run? onal Survev	☑ No ? □ No		Yes (Submit Yes (Submit	
23. Casing	g and Liner	Record	(Report	all string	gs set in we	II)			1					100 (040)	
Hole Size	Size/G	Size/Grade Wt. (#/ft.) Top (MD)		op (MD)	Bottom (MD)		Stage Cementer Depth		of Sks. & of Cement			Cement Top*		Amount Pulled	
12 1/4"	9 5/8" k	(-55	36#	Sur	face	710'			385 s	x G	80.29	9 Surface		e	
8 3/4"	7" J-55		20#	Sur	face	4272'	DV	1602.74	720 s	x Std V	246.42		Surfac	e	
			,								ļ				
											 -	-			· · · · · · · · · · · · · · · · · · ·
	+										 				
24. Tubing											T				
Size 2.7/8"	3721'	Set (M	D) Pa	cker Dep 7'	th (MD)	Size	Dep	oth Set (MD)	Packer	Depth (MD)	Siz	e	Depti	h Set (MD)	Packer Depth (MD)
	ing Interval		1971				26.	Perforation	L						I
A) SEE A	Formatio TTACHE			Тор		Bottom	OFF.	Perforated Int				No. H	oles		Perf. Status
B)	TACHEL	J					SEE	ATTACHE	<u> </u>						
()			-			<u> </u>									·
D)															
27. Acid, F	racture, Tre		, Cement	Squeeze	, etc.				A	and T	Matri: 1				
1070-401	Depth Inte	rval		1000 a	al 15% H	CL, NE/FE Acid			Amount	and Type of	Material				
4002-389						CL, NE/FE Acid									
3880-384	2			1000 g	al 15% H	CL, NE/FE Acid									
3832-377				1000 g	al 15% H	CL, NE/FE Acid									
8. Product Date First	Test Date	al A Hours	Tes	<u> </u>	Oil	Gas V	/ater	Oil Grav	vity	Gas	Prod	uction Me	ethod		
roduced		Tested	l Pro	duction	BBL	1	BL	Corr. Al		Gravity	In	jection		DOI IN I	FEB 17'11
N/A	N/A	N/A			N/A		V/A	N/A		N/A				KUVU	TED 1 (11
Choke lize	Tbg. Press Flwg.	. Csg. Press.	24 F Rate		Oil BBL		/ater BL	Gas/Oil Ratio		Well Sta	tus			nn c	ONS. DIV.
	SI			-											
8a. Produc	ction - Inter	val B			<u></u>										IST. 3
Date First Produced	Test Date	Hours Tested		luction	Oil BBL		ater BL	Oil Grav Corr. Al	-	Gas Gravity	Prod	Production Method ASSEPTED FOR RE		TED FOR RECORN	
			-	-				!					ŧ		
hoke	Tbg. Press	1 ~	24 F		Oil		ater	Gas/Oil	-	Well Sta	tus			F	3 14 2011
ize	Flwg. SI	Press.	Rate	· - ->	BBL	MCF B	BL	Ratio						- a Pis Minis	TONFIELDOFFICE
*(\$20:===	ructions and	longes			to on near	2)		NMC	eloll.						100 LIETA OLLICT
(See inst	iuctions and	spaces	ioi audit	ionai da	ia on page .	4)		IN TAUM!	DELAGR				î	F.	-3

	uction - Inte	erval C									
	Test Date	Hours	Test	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas	Production Method		
Produced		Tested	Production	BBL	IMCF	BBL	Corr. API	Gravity			
Choke	Tbg. Press.	Cen	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status			
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio	Well Status			
	SI		-								
28c. Prod	uction - Inte	rval D									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
Produced		resieu	Froduction	BBL	IVICI	DDL	Con. Ar i	Gravity			
Choke	Tbg. Press.	Cea	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status			
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio	Well Status			
	SI		-								
29. Dispo	sition of Ga	s (Solid, us	sed for fuel, ve	nted, etc.,	,						
30. Sumn	nary of Poro	ous Zones	(Include Aqui	fers):	". '			31. Format	ion (Log) Markers		
Shows	all important	t zones of i	norosity and c	ontents th	ereof: Cored	intervals and al	l drill-stem tests,				
includi	ng depth int					ing and shut-in					
recove	ries.										
										Тор	
Forr	mation	Тор	Bottom		Des	criptions, Conte	ents, etc.		Name	Meas. Depth	
		 								Weds. Beptil	
KIRTLAND FRUITLANI		658.5 1103.5									
PICTURED CLIFFS LEWIS		1343.5 1568.5									
1450A)/5D	DE 01455	0707.5									
MESAVERI HOUSE	DE-CLIFF	2787.5									
MENEFEE POINT LOOKOUT		3033.5									
		3743.5									
MANCOS		4118.5			,						
									•		
							•				
	, , , , , , , , , , , , , , , , , , , 	<u> </u>									
32. Addit	ional remark	ks (include	plugging pro	cedure):							
									•		
									•		
33. Indica	ite which ite	ms have be	een attached b	y placing	a check in the	appropriate bo	oxes:				
☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☐ Directional Survey											
						Producing Int	roducing Intervals/ Perfs page 3				
3/1 I bara	hy certify th	at the force	going and atta	ched info	rmation is con	onlete and corre					
34. Thereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)* Name (please print) Deborah K Powell Title Engineering Tech Manager											
	ame <i>(please</i>		l l -	~~	00				ayei	:	
Si	ignature	Yel	h 100	1-am	<u> </u>		Date 02/09/20	11			
		=======================================									
						it a crime for ar atter within its		and willfully to	make to any department or agency	of the United States any	

Big Gulp #1 SWD 30-045-35043

25	Producing Inte	rvals	26 Perforation Record					
Formation	Top E	Bottom	Perforated Inte	rval Size	No Holes	Perf Status		
Point Lookout	3743.5	4118.5	4070-4083	0.39"	52	2 Active		
			4049-4053	0.39"	16	6 Active		
			4031-4034	0.39"	12	? Active		
			4025-4028	0.39"	12	2 Active		
			4013-4018	0.39"	20) Active		
Point Lookout	3743.5	4118.5	4002-3988	0.39"	56	S Active		
			3980-3962	0.39"	72	2 Active		
			3954-3948	0.39"	24	Active		
			3937-3934	0.39"	12	2 Active		
			3928-3913	0.39"	60) Active		
			3900-3896	0.39"	16	6 Active		
Point Lookout	3743.5	4118.5	3880-3871	0.39"	36	S Active		
			3864-3858	0.39"	24	Active		
			3854-3842	0.39"	48	3 Active		
Point Lookout	3743.5	4118.5	3832-3812	0.39"	80) Active		
			3798-3779	0.39"	76	S Active		



D & J DRILLING, LLC P. O. BOX 49 FARMINGTON, NM 87499

DATE: 04/30/10

TO: MCELVAIN OIL & GAS PROPERTIES INC.

1050 17STREET, SUITE 1800 DENVER, COLORADO 80265

ATTN: MR. RON MILLET

THIS LETTER IS TO CERTIFY THAT D & J DRILLING, DID RUN DEVIATION SURVEYS AT THE LISTED DEPTH ON YOUR BIG GULP SWD #1, IN SEC20-T30N-R13W, IN SAN JUAN COUNTY, NEW MEXICO. API WELL NUMBER - 30-045-35043

DEPTH	DEGREE DEVIATION	DEPTH	DEGREE DEVIATION
140'	1/4	1421 '	1 1/4
292'	1	1736 '	1
56 5 '	1 1/4	2236 '	1 1/2
687 '	2	2739 '	1 3/4
828 '	4 1/2	3239 '	2
890.1	4	3769 '	1 • • ;
953 '	2		•
1108 '	2 3/4		

TO THE BEST OF MY KNOWLEDGE, I SWEAR THIS INFORMATION TO BE TRUE.

STATE OF NEW MEXICO

COUNTY OF SAN JUAN

NOTARY PUBLIC, L. NANETTE RAHM

SINCERELY,

OWNER/PARTNER- CLARENCE D. KEENOM

OFFICIAL SEAL
L. NANETTE RAHM
NOTARY PUBLIC - STATE OF NEW MEXICO
My commission expires: 05-29-2013

K