District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For temporary pits, closed-loop systems, and below-grade tanks, submit to the appropriate NMOCD District Office. For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

BQ	9

## Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application

Type of action:	Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method
	Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method
	☐ Modification to an existing permit
	Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop
system, below-gi	rade tank, or proposed alternative method

Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request

Please he advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water ground water or the

environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.
I.         Operator:Energen Resources
Address: 2010 Afton Place, Farmington, New Mexico 87401
Facility or well name:
API Number: 3003982347 OCD Permit Number:
U/L or Qtr/Qtr O Section 2 Township 26N Range 03W County: Rio Arriba
Center of Proposed Design: Latitude 36.51082 Longitude -107.10993 NAD: □1927 ⋈ 1983
Surface Owner:  Federal State Private Tribal Trust or Indian Allotment
Pit: Subsection F or G of 19.15.17.11 NMAC
Temporary: Drilling Workover
Permanent Emergency Cavitation P&A
Lined Unlined Liner type: Thicknessmil LLDPE HDPE PVC Other
String-Reinforced
Liner Seams: Welded Factory Other Volume: bbl Dimensions: L x W x D
3.  Closed-loop System: Subsection H of 19.15.17.11 NMAC
Type of Operation: P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of
intent)
☐ Drying Pad ☐ Above Ground Steel Tanks ☐ Haul-off Bins ☐ Other
Lined Unlined Liner type: Thickness mil LLDPE HDPE PVC Other
Lined   Unlined Liner type: Thickness   mil   LLDPE   HDPE   PVC   Other
4.  X Below-grade tank: Subsection I of 19.15.17.11 NMAC
Wellow-grade tank: Subsection I of 19.15.17.11 NMAC  Volume: hbl. Type of fluid: Produced Water
Volume:bbl Type of fluid:Produced Water
Volume:bbl Type of fluid:Produced Water  Tank Construction material: Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off Visible sidewalls and liner X Visible sidewalls only Other
Secondary containment with leak detection Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off
Liner type: Thicknessmil
5.
Alternative Method:

Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pits, temporary pits, and below-grade tanks)	
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hinstitution or church)	nospital,
☐ Four foot height, four strands of barbed wire evenly spaced between one and four feet	
Alternate. Please specify	
7.	
Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)	
Screen Netting Other  Monthly inspections (If netting or screening is not physically feasible)	
8. Signs: Subsection C of 19.15.17.11 NMAC	•
12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers	
☐ Signed in compliance with 19.15.3.103 NMAC	
Administrative Approvals and Exceptions:  Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.  Please check a box if one or more of the following is requested, if not leave blank:  Administrative approval(s): Requests must be submitted to the appropriate division district or the Santa Fe Environmental Bureau consideration of approval.  Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.	office for
Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of accept material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying above-grade tanks associated with a closed-loop system.	priate district pproval.
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank.  - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).  - Topographic map; Visual inspection (certification) of the proposed site	Yes No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.  (Applies to temporary, emergency, or cavitation pits and below-grade tanks)  - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	Yes No
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.  (Applies to permanent pits)	☐ Yes ☐ No ☐ NA
<ul> <li>Visual inspection (certification) of the proposed site; Aerial photo; Satellite image</li> <li>Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.</li> <li>NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site</li> </ul>	☐ Yes ☐ No
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended.  - Written confirmation or verification from the municipality; Written approval obtained from the municipality	☐ Yes ☐ No
Within 500 feet of a wetland US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within the area overlying a subsurface mine.  - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes ☐ No
Within an unstable area.  - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	☐ Yes ☐ No
Within a 100-year floodplain FEMA map	☐ Yes ☐ No

Temporary Pits, Emergency Pits, and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC  Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.  Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC  Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9 NMAC  Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC  Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC  Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC  Previously Approved Design (attach copy of design) API Number: or Permit Number: or Permit Number:
12.
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC  Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.  Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9
Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC  Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC  Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design)  API Number:
Previously Approved Operating and Maintenance Plan API Number:(Applies only to closed-loop system that use
above ground steel tanks or haul-off bins and propose to implement waste removal for closure)
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC   Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.   Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.9 NMAC   Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC   Climatological Factors Assessment   Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC   Dike Protection and Structural Integrity Design - based upon the appropriate requirements of 19.15.17.11 NMAC   Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC   Quality Control/Quality Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC   Quality Control/Quality Assurance Construction and Installation Plan   Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC   Preeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC   Nuisance or Hazardous Odors, including H <sub>2</sub> S, Prevention Plan   Emergency Response Plan   Oil Field Waste Stream Characterization   Monitoring and Inspection Plan   Erosion Control Plan   Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Proposed Closure: 19.15.17.13 NMAC  Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.  Type: Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System Alternative  Proposed Closure Method: Waste Excavation and Removal Waste Removal (Closed-loop systems only)  On-site Closure Method (Only for temporary pits and closed-loop systems)
☐ In-place Burial ☐ On-site Trench Burial ☐ Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
15.
Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.  Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC  Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC  Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)  Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC  Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Instructions: Please indentify the facility or facilities for the disposal of liquids, a facilities are required.		
Disposal Facility Name:	Disposal Facility Permit Number:	
Disposal Facility Name:		
Will any of the proposed closed-loop system operations and associated activities oc  ☐ Yes (If yes, please provide the information below) ☐ No		
Required for impacted areas which will not be used for future service and operation  Soil Backfill and Cover Design Specifications based upon the appropriate  Re-vegetation Plan - based upon the appropriate requirements of Subsection  Site Reclamation Plan - based upon the appropriate requirements of Subsection	requirements of Subsection H of 19.15.17.13 NMA(I of 19.15.17.13 NMAC	C .
Siting Criteria (regarding on-site closure methods only): 19.15.17.10 NMAC Instructions: Each siting criteria requires a demonstration of compliance in the provided below. Requests regarding changes to certain siting criteria may requir considered an exception which must be submitted to the Santa Fe Environmental demonstrations of equivalency are required. Please refer to 19.15.17.10 NMAC f	e administrative approval from the appropriate dist Bureau office for consideration of approval. Justi	rict office or may be
Ground water is less than 50 feet below the bottom of the buried waste.  - NM Office of the State Engineer - iWATERS database search; USGS; Data	obtained from nearby wells	☐ Yes ☐ No ☐ NA
Ground water is between 50 and 100 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search; USGS; Data	obtained from nearby wells	☐ Yes ☐ No ☐ NA
Ground water is more than 100 feet below the bottom of the buried waste.  - NM Office of the State Engineer - iWATERS database search; USGS; Data	a obtained from nearby wells	☐ Yes ☐ No ☐ NA
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other sig lake (measured from the ordinary high-water mark).  - Topographic map; Visual inspection (certification) of the proposed site	nificant watercourse or lakebed, sinkhole, or playa	☐ Yes ☐ No
Within 300 feet from a permanent residence, school, hospital, institution, or church - Visual inspection (certification) of the proposed site; Aerial photo; Satellite		☐ Yes ☐ No
Within 500 horizontal feet of a private, domestic fresh water well or spring that less watering purposes, or within 1000 horizontal feet of any other fresh water well or s  - NM Office of the State Engineer - iWATERS database; Visual inspection (	pring, in existence at the time of initial application.	Yes No
Within incorporated municipal boundaries or within a defined municipal fresh water adopted pursuant to NMSA 1978, Section 3-27-3, as amended.  - Written confirmation or verification from the municipality; Written approv	·	☐ Yes ☐ No
Within 500 feet of a wetland US Fish and Wildlife Wetland Identification map; Topographic map; Visua	al inspection (certification) of the proposed site	☐ Yes ☐ No
Within the area overlying a subsurface mine Written confirmation or verification or map from the NM EMNRD-Mining	and Mineral Division	☐ Yes ☐ No
Within an unstable area.  - Engineering measures incorporated into the design; NM Bureau of Geology Society; Topographic map	& Mineral Resources; USGS; NM Geological	☐ Yes ☐ No
Within a 100-year floodplain FEMA map		☐ Yes ☐ No
On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the by a check mark in the box, that the documents are attached.  Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of Construction/Design Plan of Temporary Pit (for in-place burial of a drying perotocols and Procedures - based upon the appropriate requirements of Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Disposal Facility Name and Permit Number (for liquids, drilling fluids and Confirmation Plan - based upon the appropriate requirements of Subsection Site Reclamation Plan - based upon the appropriate requirements of Subsection	uirements of 19.15.17.10 NMAC Subsection F of 19.15.17.13 NMAC spropriate requirements of 19.15.17.11 NMAC ad) - based upon the appropriate requirements of 19. 5.17.13 NMAC uirements of Subsection F of 19.15.17.13 NMAC Subsection F of 19.15.17.13 NMAC rill cuttings or in case on-site closure standards cann H of 19.15.17.13 NMAC I of 19.15.17.13 NMAC	15.17.11 NMAC

Operator Application Certification:  I hereby certify that the information submitted with this application is	s true, accurate and complete to	o the best of my knowledge and belief.
Name (Print):	Title:	
Signature:	Date:	
e-mail address:Telep	hone:	
OCD Approval: Permit Application (including closure plan)	Closure Har (only) 🔲 OC	CD Conditions (see attachment)
OCD Approval: Permit Application (menturing ensure plan) De OCD Representative Signature:  Title: OLhar	16	Approval Date:
Title: Camplions Olhar	OCD Permit Nu	mber:
Closure Report (required within 60 days of closure completion): Instructions: Operators are required to obtain an approved closure The closure report is required to be submitted to the division within section of the form until an approved closure plan has been obtained	plan prior to implementing an 60 days of the completion of th	y closure activities and submitting the closure report. he closure activities. Please do not complete this
	☐ Closure Co	mpletion Date: 5/25/10
22.  Closure Method:  Waste Excavation and Removal ☐ On-Site Closure Method ☐ If different from approved plan, please explain.	☐ Alternative Closure Metho	od   Waste Removal (Closed-loop systems only)
23. <u>Closure Report Regarding Waste Removal Closure For Closed-lo</u> <i>Instructions: Please indentify the facility or facilities for where the two facilities were utilized.</i>		
Disposal Facility Name:	Disposal Facility	Permit Number:
Disposal Facility Name:		Permit Number:
Were the closed-loop system operations and associated activities perf  Yes (If yes, please demonstrate compliance to the items below	formed on or in areas that will n	
Required for impacted areas which will not be used for future service  Site Reclamation (Photo Documentation)  Soil Backfilling and Cover Installation  Re-vegetation Application Rates and Seeding Technique	e and operations:	
Closure Report Attachment Checklist: Instructions: Each of the mark in the box, that the documents are attached.  Proof of Closure Notice (surface owner and division)  Proof of Deed Notice (required for on-site closure)  Plot Plan (for on-site closures and temporary pits)  Confirmation Sampling Analytical Results (if applicable)  Waste Material Sampling Analytical Results (required for on-size pisposal Facility Name and Permit Number TNT Landface Soil Backfilling and Cover Installation  Re-vegetation Application Rates and Seeding Technique  Site Reclamation (Photo Documentation)  On-site Closure Location: Latitude	site closure) arm (WM-1-008)	ned to the closure report. Please indicate, by a check  NAD:   1927   1983
	Longitude	NAD. [1927   1983
Operator Closure Certification:  I hereby certify that the information and attachments submitted with belief. I also certify that the closure complies with all applicable closure.		
Name (Print): Ed Hasely	Title: Sr	Environmental Engineer
Signature: 21 Hand	Date:	6/3/10
e-mail address: ed.hasely@energen.com	Telephone:	(505) 324-4131

## BELOW-GRADE TANK CLOSURE REPORT

# ENERGEN RESOURCES Jicarilla 96 #9

### **<u>CLOSURE STEPS:</u>** (Closure Report information is in **bold**)

- (1) Notify the surface owner by certified mail, return receipt requested, of the plans to close the below-grade tank.

  Attached
- (2) Notify the Aztec OCD office (Brandon Powell 334-6178, Ext 15) verbally or by other means at least 72 hours, but not more than one week, prior to the planned closure operation.

#### Attached

- (3) Remove liquids from the below-grade tank. Dispose of the liquids and sludge in a division-approved facility. No disposal of liquids was required.
- (4) Remove the below-grade tank for re-use in an above-ground setup or for disposal in a division-approved manner.

  Tank removed.
- (5) Unless the equipment is required for some other purpose, remove any on-site equipment associated with the below-grade tank.

#### All remaining equipment was removed due to the well being P&A'd.

- (6) Test the soils beneath the below-grade tank to determine whether a release has occurred.
  - Collect, at a minimum, a five point, composite sample;

## Sample collected.

• Collect individual grab samples from any area that is wet, discolored or showing other evidence of a release:

#### No additional sampling was required.

Analyze for BTEX, TPH and chlorides to demonstrate:

- Benzene concentration does not exceed 0.2 mg/kg, as determined by EPA SW-846 methods 8021B or 8260B
- Total BTEX concentration does not exceed 50 mg/kg, as determined by EPA SW-846 methods 8021B or 8260B
- TPH concentration does not exceed 100 mg/kg, as determined by EPA method 418.1
- Chloride concentration does not exceed 250 mg/kg, as determined by EPA method 300.1 or the background concentration, whichever is greater.

Constituent	Limit (mg/kg)	Actual Results (mg/kg)
Benzene	0.2	0.006
Total BTEX	50.0	0.014
TPH (418.1)	100	6624 (exceedance)
Chlorides	250	20

(7) <u>IF the soil analyses show that the soils meet the concentrations specified in (6) above,</u> backfill the excavation with compacted, non-waste containing, earthen material in a manner that will prevent ponding or erosion. If the area will not be needed for operations, reclaim the area as described in the "RECLAMATION" section.

Not applicable.

(8) IF the soil analyses show that the soils exceed one or more of the concentrations specified in (6) above, notify the Aztec OCD office (Brandon Powell – 334-6178, Ext 15) and proceed per 19.15.3.116 NMAC.

Proceeded per 19.15.29 and 19.15.30.

NOTE: If groundwater is encountered at any time during the closure process, the OCD office will be notified and a specific closure plan will be submitted to the Aztec and Santa Fe OCD offices for approval.

Not applicable.

#### FINAL CLOSURE REPORT:

Within 60 days of closure completion, submit a closure report on form C-144, with necessary attachments to document all closure activities including sampling results.

This submittal is the closure report.

#### **RECLAMATION:**

If the area is not needed for operations, reclaim the area to a safe and stable condition that blends with the surrounding undisturbed area. Restore the impacted surface area to the condition that existed prior to oil and gas operations by placement of the soil cover, recontour the location and associated areas to a contour that approximates the original contour and blends with the surrounding topography and re-vegetate.

- (A) Construct the soil cover to the site's existing grade and prevent ponding of water and erosion of the cover material. The soil cover shall consist of the background thickness of topsoil or one foot of suitable material to establish vegetation at the site, whichever is greater.
- (B) Seed or plant the disturbed areas the first growing season after closing the below-grade tank. Drill on the contour whenever practical or by other division-approved methods. The goal is to obtain vegetative cover that equals 70% of the native perennial vegetative cover (un-impacted by overgrazing, fire or other intrusion damaging to native vegetation) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. During the two successive growing seasons that prove viability, there shall be no artificial irrigation of the vegetation.
  - (C) Repeat seeding or planting until it successfully achieves the required vegetative cover.
- **(D)** If conditions are not favorable for the establishment of vegetation, such as periods of drought, contact the Aztec OCD office to discuss possibly delaying seeding or planting until soil moisture conditions become favorable or using additional techniques such as mulching, fertilizing, irrigating, fencing or other practices.
- (E) Notify the Aztec OCD office (Brandon Powell 334-6178, Ext 15) when the area has been seeded or planted <u>and</u> when it successfully achieves re-vegetation.

Seeding is deferred to the BLM / Tribal requirements per the BLM / OCD MOU.

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PAGE NO: OF	2_	envirotech environmental speciali						
DATE STARTED: 5/13	110	(205) 632-0315 (200) 362-1279 6706 U.S. May 64, Farmington, NM 6749					LAT: N	36° 30.65 46
DATE FINISHED: 5//5	3/10						LONG: ん	107°6,6748
•	FIELD R	EPORT:	BGT/P	IT CLOS	SURE VE	RIFICAT	TION	
LOCATION: NAME: 7;	carilla	96	WELL#:	9	TEMP PIT:	PERMAN	ENT PIT:	BGT: ❤
LEGAL ADD: UNIT:	Q		2	TWP: 2	6 N	RNG: O	3 W	PM: NM
QTR/FOOTAGE: 890'F	56 217:	su' Fe L	CNTY: B	in Arri	ba	ST: New	mexi	وخ
EXCAVATION APPROX: DISPOSAL FACILITY:	NA	FT. X	NA	FT. X REMEDIA	NA TION METHO		CUBIC YA	RDAGE: N/A
LAND OWNER:	Jicar	lla	API: 30-0	239-823		BGT / PIT V	VOLUME:	NIA .
CONSTRUCTION MATERIA			DOUBLE-	WALLED, V	VITH LEAK D	ETECTION	: NIA	
LOCATION APPROXIMATE	ELY:	641	FT. 31	2°	FROM WELL	HEAD		
DEPTH TO GROUNDWATE								
TEMPORARY PIT - GR BENZENE ≤ 0.2 mg/kg, B				N (8015) ≤ 50	0 mg/kg, TPH (	418.1) ≤ 2500	mg/kg, CHL	ORIDES ≤ 500 mg/kg
TEMPORARY PIT - GF BENZENE \( \sigma 0.2 \text{ mg/kg, B} \)				∛ (8015) ≤ <b>50</b> 0	) mg/kg, TPH (4	118.1) ≤ 2500	mg/kg, CHLO	ORIDES ≤ 1000 mg/kg
× PERMANENT PIT OR I	BGT							
BENZENE ≤ 0.2 mg/kg, B		kg, TPH (418.1)	≤ 100 mg/kg	, CHLORIDE	ES ≤ 250 mg/kg			
				FIEL	D 418.1 ANAL	YSIS		
	TIME	SAMPLE I.D.	LAB NO.	WEIGHT (g	mL FREON	DILUTION	READING	CALC. (mg/kg)
	13:45	182 <del>200</del> STD 5 <i>P+</i> G m D			20	<u>-</u> -	183	6,624
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			3					
			5			<del></del>		
			6					
PERIMI	ETER		FIELD C	HLORIDE	S RESULTS		PRO	OFILE
Jur			SAMPLE ID	READING	CALC. (mg/kg)			
where used on			-5+0100					
FIRST 17-1719'			<del> !</del>	0.0	0.0			
The state of the s	,							
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/	312	}		PID RESUI	TS	7		
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<u> </u>						-		
LAB SAMPLE		NOTES:	- A	·····	<u> </u>		_	
BENZENE BTEX		Date a	onducte	J 5/131	10	U		
GRO & DRO		j		,,,,,				
CHLORIDE	S	4						
		WORKORDE	ER#		WHO ORDER	ED		

Client:	Energen
£	



Location No:

Client: Energen		(203) 632-0615 (800) 362-1670 6700 U.S. Mwy 04, Parmington, NM 07401					C.O.C. No	:
FIELD REPORT: SPI.	villa	96	WELL#:	9			DATE FIN	ARTED: 5/19/10 NISHED: 5/19/10
QUAD/UNIT: O SE QTR/FOOTAGE: 890 'F5( }				PM: WM CTOR: MOA		ST: NM	ENVIRON SPECIALI	IMENTAL IST: TCM
XCAVATION APPROX: DISPOSAL FACILITY: N				FT. X REMEDIATI		DD: K	) A	ARDAGE: NA
	367		LEASE:	MATERIAL		: Inncid		carilla
PILL LOCATED APPROXIMADEPTH TO GROUNDWATER: IMOCD RANKING SCORE: OIL AND EXCAVATION DES	7100'	NEAREST V	VATER SO	/で URCE: うん PH CLOSUR	ESTD: /,	NEAREST	PPM	WATER: ≈ 2151
To be dug out			date.		are	100 pp	M TPH	rilla Regulation + 100 ppm ov
SAMPLE DESCRIPITION	TIME	SAMPLE I.D.	LAB NO.	WEIGHT (g)	mL FREON	DILUTION	READING	CALC. ppm
Spt. Composite 16	1:00		1.	5	20	4	1656	6624
182 Standard 1:	3:45				+		183	
		<u> </u>		<u></u>	<u> </u>	I	L	
SPILL PERIM	ETER			OVM RESULTS			SPILL I	PROFILE
		• .	SAMPLE ID	FIELD HEAD	m) .			
See Pg 1							See	
Pg I				LAB SAMPL	ES		See Pg 1	
•			SAMPLE ID	ANALYSIS	TIME	-	1	
						-		4. 
ΓRAVEL NOTES:C.	ALLED O	UT:	L		ONSITE:			



## EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:

Energen Resources

Project #:

03022-0171

Sample No.:

1

Date Reported:

5/24/2010

Sample ID:

5 pt Composite

Date Sampled:

5/13/2010

Sample Matrix:

Soil

Date Analyzed:

5/13/2010

Preservative:

Cool

Analysis Needed:

TPH-418.1

Condition:

Cool and Intact

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

**Total Petroleum Hydrocarbons** 

6,620

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis

of Water and Waste, USEPA Storet No. 4551, 1978.

Comments:

Jicarilla 96 #9

Instrument calibrated to 200 ppm standard. Zeroed before each sample

Analyst

Review

Toni McKnight

Printed

Sherry Auckland

Printed



# EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Energen	Project #:	03022-0171
Sample ID:	Composite	Date Reported:	05-20-10
Laboratory Number:	54232	Date Sampled:	05-13-10
Chain of Custody:	9356	Date Received:	05-14-10
Sample Matrix:	Soil	Date Analyzed:	05-19-10
Preservative:	Cool	Date Extracted:	05-17-10
Condition:	Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	5.5	0.9
Toluene	1.6	1.0
Ethylbenzene	1.3	1.0
p,m-Xylene	2.8	1.2
o-Xylene	2.6	0.9
Total BTEX	13.8	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	87.9 %
	1,4-difluorobenzene	86.9 %
	Bromochlorobenzene	98.2 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments: BGT Closure / Jicarilla 96 #9

Analysi July

Review



#### Chloride

Client: Energen Project #: 03022-0171 Sample ID: Composite Date Reported: 05-19-10 Lab ID#: 54232 Date Sampled: 05-13-10 Sample Matrix: Soil Date Received: 05-14-10 Cool Preservative: Date Analyzed: 05-18-10 Condition: Intact Chain of Custody: 9356

**Parameter** 

Concentration (mg/Kg)

Total Chloride

20

Reference:

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983.

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

BGT Closure / Jicarilla 96 #9

Analyst

Review

### **Ed Hasely**

From:

Ed Hasely

Sent:

Tuesday, May 11, 2010 4:22 PM

To:

'Powell, Brandon, EMNRD'

Cc: Subject: 'Dixon Sandoval'; Billy Stalcup BGT Closure - Jicarilla 96 #9

This email is to notify you that Energen plans to close the below grade tank on the subject location in the near future. The recently plugged well is located in Unit Letter O, Section 2 – T26N – R03W, Rio Arriba County, New Mexico. Please let me know if you have questions. Thanks.

## **Ed Hasely**

## **Energen Resources Corporation**

Sr. Environmental Engineer ed.hasely@energen.com
Office: (505) 324-4131
Cell: (505) 330-3584



May 12, 2010

Jicarilla Apache Nation Environmental Protection Office P.O. Box 507 Dulce, NM 87528

Attn: Mr. Dixon Sandoval, Environmental Specialist

Re:

Below Grade Tank Closure

Jicarilla 96 #9

Dear Sirs:

Energen Resources plans to close a below grade tank located on the subject location. You are on record as the surface owner where this tank is located. New Mexico Oil Conservation Division (NMOCD) rules require notification to the surface owner of our plans to close the below grade tank. NMOCD rules and guidelines will be followed. The well is located in Unit Letter O, Section 2, Township 26N, Range 3W in Rio Arriba County, New Mexico.

Certified Ma

If there are any questions or concerns, please contact me at 505-324-4131.

Sincerely,

Ed Hasely

Sr. Environmental Engineer

Energen Resources

El Has 7

Cc:

Well File

Correspondence

SENDER: COMPLETE THIS SECTION

Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.

Print your name and address on the reverse so that we can return the card to you.

Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

J.c., II. Apach, Netton

EPO

Po Box 507

Oulce, NM 87528

Attach: Pixen Sandon I

c	OMPLETE THIS SECTIO	N ON DELI	VERY		
A) X	Signature	MA)		Ager Addi	nt ressee
В	Received by (Printed N.	ame)	C. Da	te of D	elivery
D.	. Is delivery address different f YES, enter delivery address.	. 4	20000	☐ Yes ☐ No	
3.	Registered D	Express Mail Return Rece C.O.D.		Mercha	andise

GERNAIGED WAILAREGE 121

Here

Postage

Certified Fee

Return Receipt Fee

Total Postage & Fees | \$

(Endorsement Required)
Restricted Delivery Fee
(Endorsement Required)

Sent To

Street, Apt. No., or PO Box No.

City, State, ZIP+4

700

PS Form 3811, February 2004

Domestic Return Receipt

7007 1490 0000 5397 4646

102595-02-M-1540

☐ Yes

(Transfer from service labe

2, Article Number

4. Restricted Delivery? (Extra Fee)