## Form 3160-4 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

AUS 16 2010

RECEIVED

FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

Name of Operator		WEL	L COMP	LETION	OR R	RECOMPLE	TION RE	PORT	AND LOS	mingt	on Field O	nisd oang Son	ial No. 219414		ipii ir.
1. Special Completion:	Bureau of Lann Maria									6. If Indian, Allotee or Tribe Name			7***		
Name of Operation   No. 99310   Name of Operation   Name	b. Type of Completion: X New Well Work Over Deepen Plug Back Diff.Resvr.,										7. Unit or CA Agreement Name and No.				
No.	2. Name o	f Operator			·									Well No	
3.8   20	·											STANOLIND GAS COM B #5H			C
Accepted not Well Report Interval Record Interval Record (Report of Large Note)   10   Record (Record Record Rec								3a.						<u> </u>	_
Action prod. intervol reported below						veradenze vit	h Earland va	anican.		<u>33-31</u>	76				_
Since, T. R., M., or Black and Since, Y. R. A. (15) Production - Interval reported below   Since, T. R., M., or Black and Since, Y. R. R. R. (15) - T22N-R12N-R12N-R12N-R12N-R12N-R12N-R12N-R						coraance win	1 Federal requirements)*								
At top prod, interval reported below  At total depth 1444   FSL & 2089   FEL   16, Due Completed   18. Due T.D. Reached   18. Due T.D. Re	004. IMB & 043. LET										11. Sec., T., R., M., or Block and			_	
10   10   1444   FSL & 2089   FSL	· <del>-</del>														
1. Durk   1. D	•														
Dec		7.7.7					•								
18, Total Depth: MD	4. Date S	pudded	15. Dat	te T.D. Re	eached					L Dander	to Dead	17. Elevatio	ns (DF, F	RKB, RT, GL)*	
18. Total Depth: MD	E/20	/06	<u>-4</u>	<del>20.</del> /06	11-	1			(A)	Ready	to Prod.	60461			
TVD			<del></del>	<del></del>							Depth Bridge				
New DIRECTIONAL SURVEY   Directional Survey   No   Yes (Submit report Directional Survey)   No   Yes (Submit report Direction Method Direction Method Directional Survey)   No   Yes (Submit report Direction Method Survey)   No   Yes (Submit report Direction Method Directional Survey)   No   Yes (Submit report Direction Method Survey)   No   Yes (Submit report Direction Method Direction Method Survey)   No   Yes (Submit report Direction Method Survey)   No   Yes (Submit report Direction Method Survey)   Yes (Submit report Direction Method Survey)   No   Yes (Submit report Direction Method Survey)   No   Yes (Submit report Direction Method Survey)   Yes (Submit report Direction Method Survey)   Yes (Submit report Direction Method Survey)   Yes (Subm			33		5   5						- p 5-10ge	2 0			
Was DX   Carring and Liner Record (Report all strings set in well)   Stage Genemer   No. of St.	21. Type E	Electric & Othe	r Mechanic	cal Logs R	tun (Sub	mit copy of ea	ich)			22. W	as well cored?	X No		Yes (Submit analysis)	_
Casing and Liner Record (Report all strings set in well)   Stage Cementer   No.of Sts. & Stury Vol.   Cement Top*   Amount Pulls										W	as DST run	X No			
Hole Size						(1)				D	irectional Surve	ey? No	X)	Yes (Submit copy)	
2-1/4"   9-5/8"   36#   225!   150 SX   0			***************************************			<del></del>						Cement	Ton*	Amount Pulled	
15.5#   2317   375 SX				10//(1	· · ·			1					/ Wilder Toron		
1837   2814   3-1/2"   9.3#   1837   2814				<del></del>	150 8.										
24. Tubing Record					71		:		3/3 5	<u> </u>					_
Size   Depth Set (MD)   Packer Depth (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD)   Pack	5,1	<u> </u>	3.011	1 200											_
Size   Depth Set (MD)   Packer Depth (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Size   Depth						,									_
Size   Depth Set (MD)   Packer Depth (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Size   Depth		·									<del></del>				
22-7/8"   2209	24. Tubing	g Record													
25. Producting Intervals   26. Perforation Record		Depth Set (	MD) P	acker Deptl	ı (MD)	Size	Depth Set	(MD)	Packer Dep	oth (MD)	Size	Depth Se	t (MD)	Packer Depth (MD	)
Formation	· · · · · · · · · · · · · · · · · · ·	<del></del>	<u>'</u>												
BASIN FRUITIAND COAL	25. Produc		· I		<del></del> 1					т	Circuit I	No. 11.1	<del></del>	Doof Status	
1/2" diam holes  1/2" diam holes 1/2" diam holes 1/2" diam holes 1/2" diam holes 1/2" diam holes 1/2" diam holes 1/2" diam holes 1/2" diam holes 1/2" diam holes 1/2" diam holes 1/2" diam holes										<del></del>			+	Peri, Status	
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.  Depth Interval  None  None  S. Production - Interval A  Date First Test Tosted Production BBL MCF BBL Corr. API Gravity Gravity FlowING  Shoke Tbg. Press. Csg. 24 Oil Gas Water BBL MCF BBL Size Flyg. Press. St. BBL MCF BBL MCF BBL Size Flyg. Press. St. BBL MCF BBL MCF BBL SHUT IN  ACCEPTED FOR RECO		N FRUITLA	ND COAL	1837								2944	+		
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.  Depth Interval  None  None  S. Production - Interval A  Date First Produced Date Tested Production BBL MCF BBL Oil Gas Gravity Tested Produced Size Flwg. Press. Size Flwg. Press. Size Flwg. Press. Size Flwg. Press. Size Flwg. Production - Interval BBL MCF BBL SHUT IN  ACCEPTED FOR RECO							1/2"	<u>urai</u>	ii notes						_
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.  Depth Interval  None  None  8. Production - Interval A  Date First Produced Date Tested Production BBL MCF BBL Gravity Size Flwg. Press. Size Flwg. Press. Size Flwg. Press. Hr. BBL MCF BBL Ratio  E8a. Production-Interval B  Amount and Type of Material  Flowing  Gas Court, API Gas Gravity  FLOWING  ACCEPTED FOR RECOMMENTATION  ACCEPTED FOR RECOMMENTATION Method  SHUT IN  ACCEPTED FOR RECOMMENTATION Method  Production Interval B  ACCEPTED FOR RECOMMENTATION Method  Production Interval B  ACCEPTED FOR RECOMMENTATION Method  Production Method  Production Interval B  ACCEPTED FOR RECOMMENTATION Method  Production Method  Production Method  Production Interval B  ACCEPTED FOR RECOMMENTATION Method  Production Method  Production Method  Production Interval B  ACCEPTED FOR RECOMMENTATION Method  Production Method  Production Interval B  ACCEPTED FOR RECOMMENTATION Method  Production Method  Production Interval B  ACCEPTED FOR RECOMMENTATION Method  Production Method  Production Interval B  ACCEPTED FOR RECOMMENTATION Method  Production Method  Production Interval B  ACCEPTED FOR RECOMMENTATION Method  Production Method  Production Interval B  ACCEPTED FOR RECOMMENTATION Method  Production Method  Production Interval B  ACCEPTED FOR RECOMMENTATION Method  Production Method  Production Interval B  ACCEPTED FOR RECOMMENTATION Method  Production Method  Production Interval B  ACCEPTED FOR RECOMMENTATION Method  Production Method  Production Interval B  ACCEPTED FOR RECOMMENTATION M									,						_
None  8. Production - Interval A  Date First Produced Date Test Date Production BBL MCF BBL Gas Gravity  Choke Tbg. Press. Flwg. Flwg. Size Flwg. Size Flwg. Test Date First Dat		racture, Treati	nent, Ceme	ent Squeez	ze, Etc.						,		-		_
8. Production - Interval A  Date First Test Date Production BBL MCF BBL Oil Gravity Corr. API Gravity FLOWING  Choke Tbg. Press. Csg. Press. Flivg. Press. Size Flivg. SI Production-Interval B  E8a. Production-Interval B  E8b. Production-Interval B  Example 1		Depth Interval							Amount and I	Type of N	laterial				
Date First Produced Date Test Date Test Production BBL MCF BBL Oil Gas Water BBL Gravity Gravity FLOWING  Choke Tbg. Press. Flwg. Size Flwg. Size Test Doil Gas BBL MCF BBL MCF BBL MCF BBL Gas; Oil Ratio SHUT IN  28a. Production-Interval B  Date First Test Date Flow Test BBL MCF BBL MCF BBL Gas Gas Gas Gas; Oil Ratio SHUT IN  ACCEPTED FOR RECOMMENDATION TO SHUT THE BROWNING GAS Production Method Gas Production Method BBL MCF BBL Gas Production Method Gas Gas Gas Gas Production Method Gas Gas Gas Production Method Gas				None	9										
Date First Date															
Date First Date	· · · · · · · · · · · · · · · · · · ·								white the transfer of the tran				,		
Date First Produced Date Test Date Test Production BBL MCF BBL Oil Gas Water BBL Gravity Gravity FLOWING  Choke Tbg. Press. Flwg. Size Flwg. Size Test Doil Gas BBL MCF BBL MCF BBL MCF BBL Gas; Oil Ratio SHUT IN  28a. Production-Interval B  Date First Test Date Flow Test BBL MCF BBL MCF BBL Gas Gas Gas Gas; Oil Ratio SHUT IN  ACCEPTED FOR RECOMMENDATION TO SHUT THE BROWNING GAS Production Method Gas Production Method BBL MCF BBL Gas Production Method Gas Gas Gas Gas Production Method Gas Gas Gas Production Method Gas															_
Produced Date Tested Production BBL MCF BBL Corr. API Gravity 5  Choke Tbg. Press. Csg. 24 Oil Gas Water BBL Ratio  Size Flwg. SI BBL MCF BBL Ratio  SHUT IN  ACCEPTED FOR RECO		<del></del>	T				<u> </u>	1			·				
Choke Tbg. Press. Csg. Press. Flwg. Press. St				Productio					* 151 T		Produc		ET (N.)	TNC	
Size Flwg. Press. Hr. BBL MCF BBL Ratio  SHUT IN  Sa. Production-Interval B  Date First Test Oil Gas Water Children Gas Production Method  Production Method Recognition Date First Date First Oil Gas Officeravity Gas Production Method		Tbg. Press.	Csg.		Oil	Gas	Water	Gas: 0	) liC	Well-Stati	is	, t	FLOW	шид	_
Ra. Production-Interval B  ACCEPTED FOR RECO		Flwg.		Hr.											
Date First Test Hours Test Oil Gas Waters Gli-Gravity Gas Production Method			1	-		· L	1	1			DUT TN	· · · · · · · · · · · · · · · · · · ·	ACC	EPTED FOR PECCORI	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Produced I Date 1 Tested 1 Production 1 BBL 1 MCF 1 B對例酬酬 2005 API 1 Gravity 1 1	Date First	Test					Marein	Poils Gra	avity · C		Product	tion Method	1	m smr I OssignOOM	<u>-</u>
->   FFR 0 9 20	roduced	Date	Tested	Production >	in   13131	L MCF	BEND	الكافيا	· (	Jravity ————————————————————————————————————				ER 0 9 2011	
Choke Tbg. Press. Csg. 24 Oil Gas Water Gas: Oil Well Status Size Flwg. Press. Hr. BBL MCF BBL Ratio			Csg. Press.						Sil · V	Well Stati	IS		H		- <b>:</b>

28b. Product			<del></del>	·	<del></del> -	·	,	ŧ				
Date First Produced Date Flours Tested		Flours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas	Production Method			
Choke Tbg. Press. Csg. Flwg. Press. S1			24 Hr.	Oil Gas Water Gas Oil Ratio		Well Status						
28c. Produc	tion-Interva	1 D							- <del></del>			
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL			Oil Gravity Corr. API	Gas Gravity Production Method				
Choke Size	Tbg. Press. Flwg. S1	Csg. Press.	24 Hr. 1*	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	ell Status			
29. Disposit		old,used for j	hel, vented, et	c.)	1							
	3	·· · · ·				TO BE S	SOLID,	<del></del>				
30. Summa	ary of Porous	s Zones (Incl	ude Aquifers):					31. Formati	on (Log) Markers			
	g depth interv		y and contents the ion used, time to					1	CANYON SS SON FM	•		
Forma	ition	Тор	Bottom		Descriptions, Contents, etc.				Name	Тор		
			12//11/111		2 222 April 19 April					Meas.Depth		
								OJO ALAM				
								KIRTLAND	•			
					•				D FORMATION	1912		
								LOWER FR	UITLAND COAL	2012		
			*	1	~ .			PICTURED	CLIFFS SS			
								LEWIS SH	ALE	2312		
	•		1					CHACRA S	* * * * * * * * * * * * * * * * * * *			
						25	*	CLIFFHOU	SE SS			
						j.		MENEFEE				
					•			POINT LO				
				-				MANCOS S				
								GALLUP S				
								GRANEROS				
								1.	DAKOTA SS			
			gging procedur	<u> </u>	<del></del>		4	DAKOTA S	5			
			tached by plac	ing a chec	_	propriate b	oxes:	rt Directic	onal Survey			
Sundi	ry Notice for	r plugging an	d cement verif	ــا ـــــ مستحدد	Core /	Analysis "	Other:					
34. I hereby	y certify that	the foregoin	g and attached	informati	on is comp	olete and co	orrect as determined	d from all availab	ole records (see attached in	structions)*		
Name (pa	lease print)	TEENA	M. WHITIN	3	·	~	Tid	e <u>REGULATO</u>	ORY COMPLIANCE TE	CHNICIAN		
Signature	· <u>J</u>	rena	<i>m</i> .	wh	tin	9	Dat	e <u>8/4/2010</u>	)			
Title 18 U.S. States any fal	.C. Section lse, fictitious	1001 and Tits or frauduler	tle 43 U.S.C. at statements o	Section 12 r represen	!12, make tations as i	it a crime to any matt	for any person kno er within its jurisdi	owingly and will ction.	fully to make to any depa	rtment or agency of the Unite		
(Continued on pa	ige 3)									(Form 3160-4, page		