

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry    Other _____						5. Lease Serial No. <b>NMM-03551</b>			
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input checked="" type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____						6. If Indian, Allottee or Tribe Name			
2. Name of Operator <b>XTO ENERGY INC.</b>						7. Unit or CA Agreement Name and No.			
3. Address <b>382 CR 3100    AZTEC, NM 87410</b>				3a. Phone No. (include area code) <b>505-333-3176</b>		8. Lease Name and Well No. <b>BRECH E #104</b>			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface <b>660' FSL &amp; 660' FEL</b>						9. API Well No. <b>30-039-06644</b>			
At top prod. interval reported below						10. Field and Pool, or Exploratory <b>BASIN DAKOTA</b>			
At total depth <b>SAME</b>						11. Sec., T., R., M., or Block and Survey or Area <b>SESE    SEC. 5 (P) - T26N-R6W    NMPM</b>			
14. Date Spudded <b>10/19/1958</b>		15. Date T.D. Reached <b>9/5/2010</b>		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. <b>2/1/2011</b>		12. County or Parish <b>RIO ARRIBA</b>		13. State <b>NM</b>	
18. Total Depth: MD TVD <b>7,607'</b>		19. Plug Back T.D.: MD TVD <b>7470'    CIBP</b>		20. Depth Bridge Plug Set: MD TVD		17. Elevations (DF, RKB, RT, GL)* <b>6505'    GL</b>			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>GR/CCL/CBL/PND</b>						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
<b>15"</b>	<b>10-3/4"</b>	<b>32.75#</b>		<b>454'</b>		<b>360    sx</b>		<b>0</b>	
<b>8-3/4"</b>	<b>7"</b>	<b>23#</b>		<b>6746'</b>		<b>675    sx</b>		<b>0</b>	
<b>6-1/4"</b>	<b>4-1/2"</b>	<b>11.6#</b>		<b>7,604'</b>		<b>540    sx</b>		<b>0</b>	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
<b>2-3/8"</b>	<b>7,368'</b>								
25. Producing Intervals					26. Perforation Record				
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
<b>BASIN DAKOTA</b>		<b>7484'</b>	<b>7489'</b>	<b>7484' - 7490'</b>		<b>0.34"</b>	<b>20</b>		
<b>BASIN DAKOTA</b>		<b>7156'</b>	<b>7416'</b>	<b>7156' - 7416'</b>		<b>0.34"</b>	<b>25</b>		
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval			Amount and Type of Material						
<b>7484' - 7490'</b>			<b>A. w/500 gals 15% NEFE HCl acid.</b>						
<b>7156' - 7416'</b>			<b>A. w/1,500 gals 15% NEFE HCl acid. Frac'd w/129,314 gals 70Q foamed frac fluid carrying 152,180# sd.</b>						
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	<b>1/31/2011</b>	<b>3</b>	<b>→</b>	<b>0</b>	<b>207</b>	<b>3</b>			<b>FLOWING</b>
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
<b>1/2"</b>	<b>0</b>	<b>280</b>	<b>→</b>	<b>0</b>	<b>1657</b>	<b>24</b>		<b>SHUT IN</b>	
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			<b>→</b>						<b>FEB 07 2011</b>
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			<b>→</b>					<b>PARMINGTON FIELD OFFICE</b>	

(See instructions and spaces for additional data on page 2)

NMMCO

RCVD FEB 9 '11  
OIL CONS. DIV.  
DIST. 3

ACCEPTED FOR RECORD

FEB 07 2011

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GALLUP SS**	6258
				GREENHORN LS	7052
				GRANEROS SH	7114
				1ST DAKOTA SS*	7140
				2ND DAKOTA SS*	7180
				3RD DAKOTA SS*	7243
				4TH DAKOTA SS*	7277
				5TH DAKOTA SS*	7311
				6TH DAKOTA SS*	7394
				BURRO CANYON SS*	7468
				MORRISON FM	7500
				TOTAL DEPTH	7607

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) TEENA M. WHITINGTitle REGULATORY COMPLIANCE TECHNICIANSignature Teena M. WhitingDate 2/4/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.