

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-039-30870

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

E-289-52

7. Lease Name or Unit Agreement Name

San Juan 30-6 Unit

8. Well Number 86B

9. OGRID Number

14538

10. Pool name or Wildcat

Blanco MV / Basin DK

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator

Burlington Resources Oil Gas Company LP

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter **P** : **277** feet from the **South** line and **1268** feet from the **East** line

Section **36** Township **30N** Range **7W** NMPM **Rio Arriba** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

6848' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☒ Completion Report

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE SEE ATTACHED

RCVD FEB 21 '11

OIL CONS. DIV.

DIST. 3

Spud Date:

8/18/2010

Rig Released Date:

2/02/2011

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Staff Regulatory Technician

DATE

2/03/2011

Type or print name

Dollie L. Busse

E-mail address:

dollie.l.busse@conocophillips.com

PHONE: 505-324-6104

For State Use Only

APPROVED BY:

TITLE

Deputy Oil & Gas Inspector,
District #3

DATE

MAR 03 2011

Conditions of Approval (if any):

SAN JUAN 30-6 UNIT 86B
API # 30-039-30870
Blanco MV / Basin DK
Page Two

11/08/2010 RU WESC W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL Logs. TOC @ 3390'. RD W/L 11/8/10.

01/10/2011 Install Frac valve. PT csg to 6600#/30min @ 10:45hrs on 1/10/11. Test – OK.

01/12/2011 RU WESC W/L to Perf **Dakota** w/ .34" diam. – 2SPF @ 8326', 8332', 8338', 8344', 8348', 8362', 8373', 8380', 8396', 8400', 8408', 8410', 8412' = 26 Holes. 1SPF @ 8214', 8218', 8228', 8234', 8240', 8246', 8252', 8256', 8268', 8275', 8292', 8296', 8300', 8304' = 14 Holes. Total = 40 Holes. Acidize w/ 10bbls 15% HCL Acid. Frac w/ 58,296gals 70% Foam Slickwater w/ 42,060# SLC 20/40 sand. N2:4,105,000SCF. Set CFP @ 6800'.

Perf **Point Lookout** w/ .34" diam. – 1SPF @ 5957', 5968', 5974', 5988', 6004', 6012', 6046', 6063', 6083', 6096', 6118', 6141', 6150', 6158', 6166', 6174', 6182', 6192', 6200', 6207', 6227', 6352', 6382', 6404', 6467' = 25 Holes. Acidize w/ 10bbls 15% HCL Acid. Frac w/ 32,928gals 70% N2 Slickwater w/ 50,372# 20/40 Arizona Sand. N2:1,220,000SCF. Set CFP @ 5920'.

Perf **UMF/Cliffhouse** w/ .34" diam. – 1SPF @ 5472', 5504', 5545', 5575', 5592', 5602', 5618', 5626', 5635', 5640', 5666', 5694', 5700', 5708', 5720', 5746', 5756', 5766', 5778', 5784', 5796', 5839', 5848', 5860', 5882' = 25 Holes. Acidize w/ 10bbls 15% HCL Acid. Frac w/ 36,624gals 70% N2 Slickwater w/ 50,539# 20/40 Arizona Sand. N2:1,072,000SCF. Set CFP @ 5450'.

Perf **Lower Lewis** w/ .34" diam. – 1SPF @ 5209', 5230', 5236', 5246', 5255', 5266', 5280', 5294', 5308', 5329', 5349', 5355', 5364', 5376', 5410', 5442' = 16 Holes. Frac w/ 33,390gals 75% Visco Elastic Foam w/ 100,565# 20/40 Arizona Sand. N2:1,801,000SCF. Set CFP @ 5190'.

Perf **Upper Lewis** w/ .34" diam. – 1SPF @ 4923', 4930', 4934', 4940', 4948', 4956', 4970', 5004', 5011', 5028', 5048', 5057', 5077', 5085', 5091', 5102', 5110', 5120', 5124', 5137', 5152', 5170' = 22 Holes. Frac w/ 30,576gals 75% Visco Elastic Foam w/ 101,879# 20/40 Arizona Sand. N2:1,488,000SCF. Start Flowback.

01/20/2011 RD Flowback & Frac Equip.

01/21/2011 MIRU DWS 26. MIRU BWWC W/L. RIH w/ CBP set @ 4000'. ND WH. NU BOPE. PT BOPE. Test – OK.

01/24/2011 Tag CBP set @ 4000' & M/O. Flowback.

01/24/2011 **Started selling MV gas thru GRS.**

01/25/2011 C/O & M/O CFP @ 5190'. C/O & M/O CFP @ 5450'. Flowback.

01/26/2011 C/O & M/O CFP @ 5920'. C/O & M/O CFP @ 6800'. C/O to PBTD @ 8426'. Flowback.

01/26/2011 **Started selling DK gas with MV gas thru GRS.**

02/01/2011 Flow test MV/DK. Run Spinner test on Dakota. RIH w/ 269jts, 2 3/8", 4.7#, L-80 tbg set @ 8303' w/ Profile Nipple @ 8302'. ND BOPE. NU WH. RD RR @ 15:30hrs on 2/02/11.

Pe