Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FEB 24 2011

KELEVEL

FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

	WEL	L COM	PLETION C	R REC	OMPLE	ETION REF	PORT	ANR LO	G TiElel	d_Off	ice	5. Lease Se			quari
1a. Type	1a. Type of Well ☐ Oil Well ☐ Gas Well ☐ Dry Other ☐ Ureau of Land Managemen													or Tribe Name	Transi son
b. Type	of Completion:	_ [3	New Well	_	k Over	Deepen		Plug Back	: 🔲 1	Diff.Re	esvr,.	7. Unit or C	A Agree	ment Name and No.	RCVD FEB 28 1
	of Operator											.8. Lease Na	me and V	Vell No.	
	rVest Oper	ating.	00 401	Jicarilla A No. 2M											
3. Addres		C±-	000 11-		770	00	3a	Phone No. (inciuae - 495 -			9. API Wel			Z
4. Location	Fannin Ston of Well (Rep	ort locati	ion clearly and	d in accord	ance wit	uz h Federal red	juireme	713 · ents)*	-495-	0557		30 - 1 10. Field and)39-299		- '
At surfa	ice NF/	1 SE/4	2.245	FSL &	305' F	FFI	•					Basir	ı Dakot	a	
At top prod. interval reported below												11. Sec., T., Survey o	r Area	Block and 18, 26N, 05W	_
													r Parish	13.State	
At total depth													riba	NM	
14. Date S	pudded	15. D	atc T.D. Reacl	hed		16. Dat	e Com	pleted	m Dood	u to Di	rod	17. Elevation	ons (DF, I	RKB, RT, GL)*	
7/	27/10		9/28/10	•			D & A 11/1		Read	y to Pi	iou.	6	,611 G		
	Depth: MD). Plug Ba	kTD.			585	20.	Denth	Bridge F		,611 <u>u</u> MD	L	- .
10. 10.	TVD	,	,555 15	. I lug Du	JK 1.15	TVD	/.	, 05				-	CAD		
21 Type	Electric & Othe	r Mechar	nical Logs Ru	n (Submit c	opy of e	ach)			22.	Was we	Il cored?	X No		es (Submit analysis)	
									- t	Was DS		X No		es (Submit report	
	c logs rung and Liner Rec			in II						Direction	onal Surve	y? X No	<u> </u>	Yes (Submit copy)	
						Stage Ceme	mter	No.of Sk	ro &r	SI	urry Vol.				_
Hole Size	Size/Grade	Wt.(#ft	.) Top (MI) Botton	n (MD)	Depth Type of Cement (BBL)				(BBL)	Cement	Top*	Amount Pulled		
12 1/4	9 5/8"		+		10			000 117							
9.074	J-55	36	- 0		13	0.540		230 1.17			 0				
8 3/4	7" L-80	23	0	3,4	146	2,549	_	160 1.3 350 1.87		400			_		
6 1/4	4 1/2"					<u> </u>		350	,	 	1.0/	40	U	·	
6 1/4	N-80	11.6	0	- -	-02			575		 	1.46	3270			
24. Tubin		11.0	, , ,		93	L	1		<u>, </u>		1,40	1 361	<u>v</u>		
Size 2-3/8"	Depth Set (MID)	Packer Depth (I	VID)	Size	Depth Set	(MD)	Packer De	epth (MI))	Size	Depth Set (MD)		Packer Depth (MD)	- .
	cing Intervals					26. Perfora	ation R	ecord				<u> </u>			-
	Formation		Тор	Во	ttom		forated)			Size	;	No. Holes Perf. Status			-
A)	Basin Dako	ta	7308			730	7308 to 7536				0	48		0pen	_
B)															_
C)															_
D)		. ,													
27. Acid,	Fracture, Treatr	nent, Cer	ment Squeeze,	Etc.		,								·	
	Depth Interval							Amount and				100 000			
73	08 to 7536					00 gal 15						100,200	# Badge	er Sd;	_
			134,9	42 ga i	FR Tra	ac wtr: 4	789	gai trea	itea .	36 K	<u>- L </u>				
	····		 										r ·		_
28 Product	tion - Interval A		1								·· · · · · · · · · · · · · · · · · · ·				
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gra		Gas		Product	ion Method		<u> </u>	-
Produced 11/16/10	Date	Tested 24	Production	BBL	MCF	BBL	Corr. A	.P.I	Gravity	_	L	F1	ows fr	om well	
Choke Size	Tbg, Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: C Ratio	liC	Well St						_
28a Produc	1 SI 567		1	13	450	27	L	I		PGW					
Date First	Test Test	Hours	Test	Oil	Gas	Water	Oil Gra		Gas		Product	ion Method		EPTED FOR H	HAAD
Produced Date Tested Production BBL MCF BBL Corr. API Gravity								R Elekan ana							
Choke Size	Tbg. Press, Flwg, SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: 0 Ratio	лı	well St	atus			and a resolution		
(See instruction	s and spaces for add	itional data	on page 2)		<u> </u>	.1	·						F	THAILM THELE	of I shale



28b.Producti	on - Inte	rval C											
Date First Produced			Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity- Corr. API	Gas Gravity	Production Method			
Choke Size	Tbg. Pre Flwg. SI	ess.	Csg.— Press.	24 Hr.	Oil Gas Water Gas: Oi BBL Ratio		-Gas;-Oil		-Well-Status				
28c. Product	ion-Inter	val D											
Date First Produced	Test Date		Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method			
Choke Size	Tbg. Press. Flwg. SI Csg. Press. Press. Csg. Hr. BBL Gas BBL Gas Water BBL Ratio								Well Status				
29. Dispositio	on of Gas	(Sold, u	sed for j	fuel, vented, et	c.)				· · · · · · · · · · · · · · · · · · ·				
Show all	important g depth in	zones o	of porosit	ude Aquifers); y and contents the	ereof: Cor	red intervals	and all dril shut-in pres	I-stem tests, ssures and	31. Formati	on (Log) Markers			
Formati	on	To	p	Bottom	ĺ	Descrip	ptions, Co	ntents, etc.		Name	. Top		
Fruitland 2896 Pict. Cliffs 3092 Chacra 3989 Mesaverde 4794 Menefee 4877 Mancos 5465 Gallup 6478 Dakota 7308					Sand Silt Coal Coal Shal Sils	, Shale stone , Sands , Sands e tone, S	stone, stone, Shale	Shale Shale		•	Meas.Depth		
2/23/1 33. Indicate v Electric Sundry 34. I hereby c	II Cor	ms hav anical I	ed to e bee att Logs (1: ging and oregoing	tached by place full set req'd) I cement verifi	n Dako	k in the ap Geolog Core	opropriate gic Report Analysis	DST Report X Other:	t Direction	nal Survey ple records (see attached in	astructions)*		
Signature	<u></u>	<u>Bre</u>	Sgē	t We	fri	ch		Dat	e <u>2/23/11</u>				
itle 18 U.S.C. tates any false	Section , fictition	1001 a	and Title audulent	e 43 U.S.C. Set statements or	ction 121 represent	2, make is ations as t	t a crime f o any matt	or any person kno ter within its jurisd	wingly and willfi	ally to make to any depart	tment or agency of the United		

(Continued on page 3)

(Form 3160-4, page 2)

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Santal Santal	Ç	
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- 04	appet	

		•	BUKEAU	OF LAN	ID MANA	GEMEN	11							
• .	** ~WELI	COMP	5. Lease S	Serial No. C 110										
la. Type	of Well	7 Oil We	ell 🗶 Gas W	/ell	Dry	Other				<u></u>			or Tribe Name	
b. Type	of Completion:		New Well		rk Over	Deepen		Plug Back	D	iff.Resvr,.	7. Unit or	CA Agree	ement Name and No.	
2. Name o	of Operator							******			8. Lease Name and Well No.			
Ener	rVe <u>st Oper</u>	ating.	LLC								Jicarilla A No. 2M			
3. Addres							- 1	Phone No. (i		-	9. API W	ell No.		
1001	Fannin Ston of Well (Rep	Ste			Tx 77002			713			30-039-29913-0051			
4. Locano At surfa	·	ori iocani ISE/4	•		305' FE		quirem	emsj:u u u	- 4		10. Field and Pool, or Exploratory Basin Dakota			
	IVL/~	F 3E/4	2,243	ral a	305 FE	<u> </u>	FE3	0 1 201	1		11.Sec., T.	, R., M., o	or Block and	
At top p	rod. interval rep	orted bel	ow			_		and Mana(Survey	or Area I, Sec	18, 26N, 05W	
At total	denth		nt.	12. County										
14. Date S		15. Da		rriba tions (DF.	NM RKB, RT, GL)*									
	padava	13. 24	to Prod.											
	27/10		9/28/10					6/10	Tao =			6,611 (GL	
18. Total	Depth: MD TVD	7,	595	. Plug Ba	ick T.D.; N	1D VD	7:	585	20, 1	Depth Bridge	Plug Set:	MD TVD		
21. Type I	Electric & Othe	r Mechan	ical Logs Run	(Submit					22. W	as well cored?	X No		Yes (Submit analysis)	
										as DST run	X No	=	Yes (Submit report	
No elec logs run Directional Survey? X No Yes (Submit copy) 23. Casing and Liner Record (Report all strings set in well)														
i	1			<u> </u>		Stage Cem	entar	No.of Sks	&	Slurry Vol.				
Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Top (MD) Bottom (MD) Stage Cent Depti					e of Cement (BBL		Cement Top*		Amount Pulled	
12 1/4	9 5/8"	26	 		03	230 1.17					0			
8 3/4	J-55 7" L-80	<u>36</u> 23	0		446	2,549	a .	23 <u>0</u> 160	-	1.3		<u> </u>		
0 3/4	/ L-00			 3,	110	350 1.87			4	00 V				
6 1/4	4 1/2"													
	N-80	11.6	00_	7.	593			575		1.46	32	270 ✓		
24. Tubing	g Record													
Size 2-3/8"	Depth Set (1 7485	MD) I	acker Depth (M	ID)	Size	Depth Set	(MD)	Packer Dep	th (MD)	Size	Depth	Set (MD)	Packer Depth (MD)	
	cing Intervals					26. Perfor	ration R	ecord			_			
	Formation		Top	В	ottom	Perforated Interval Size					No. Holes Perf. Status			
A)	Basin Dako	ta	7312	1		7308 to 7536				0.400			· Open	
B)														
C)				/										
<u>D)</u>														
27. Acid,	Fracture, Treatu	nent, Cen	ient Squeeze,	Etc.	 			Amount and		<i>4</i> -41-1				
72	Depth Interval 08 to 7536	1	600 σ	1 2% K	CL - 500	ga] 16	28 FL			io-Balls;	100 200	\# Bado	on Sd:	
/3	06 10 7550							gal treat			100,200	# Daug	er su;	
			101,5	Z gui		1101,	1705	gur orcus	ocu o	V KOL.				
												9		
28. Product	tion - Interval A										-			
Date First Produced 11/16/1(Test Date 11/21/10	Hours Tested 24	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gra Corr. A		Gas Gravity	Product	ion Method F	lows fr	rom well	
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: (Well Stat	,			-	
64/64		844		13	450	27		<u></u>		PGW				
	ction-Interval B	T									·			
Produced Date Tested Production BBL MCF BBL Corr. API Gravity									ion Method					
Choke Tbg. Press. Csg. 24 Oil Gas Water Gas: Oil Well Status							us	- 1	-/ COEF	TED FOR RECORD				
Size	Flwg. SI	Press.	Hr.	BBL	MCF	BBL	Ratio						5 A 2 2044	
(See instruction	is and spaces for add	tional data o	n page 2)		t						Ĭ	مبطأ الأ	y is EVII	
						AIRRA	1 8 B B				11	FADRMA	ACTON EISH IN OFFICE	

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28b.Product	tion - Inte	rval C										
Date First Produced	Test Date		Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		Gas Gravity	Production Method	
Choke Size	Tbg. Pro Flwg. SI	ess.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio		Well Status		
28c. Produc	tion-Inter	val D		I	•		··· · · · · · · · · · · · · · · · · · ·			<u> </u>		
Date First Produced	Test Date		Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		Gas Gravity	Production Method	
Choke Size	Tbg. Pro Flwg. SI		Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio		Well Status		
29. Disposit	tion of Gas	(Sold,1	ised for	fuel, vented, e	(c.)							
30. Summa	ary of Por	ous Zo	nes (Incl	ude Aquifers)		31. Format	ion (Log) Markers					
Show al includi recov	ing depth it	t zones o	of porosit ested, cus	y and contents t hion used, time	nereof: Co tool open,	red interval flowing and	s and all dri l shut-in pre	ll-stem tests, essures and				
Forma	ntion	Т	ор	Bottom		Descriptions, Contents, etc.					Nama	Тор
			op	Dottom	ļ	Desci	iptions, Ct	ments, etc.			Name	Meas.Depth
	Fruitland 2896 Pict. Cliffs 3092 Chacra 3989				San	l, Shal dstone tstone	e, Sand	istone	:			
Mesaver	de	l	794				lstone.	Shale				
Menefee												
Mancos	•		l65		Sha		,	Silare				
Gallup		1 /	178\			stone.	Shale					,
Dakota	1	1 (312		- 1		Shale,	Coal				
Balloca	/	\ ``		١		40 001.0,	onare,					
		$\backslash \backslash$)								
1				'								
		:										
										,		
32. Additio	nal remar	ks (inc	lude plu	gging procedu	re):					L		
		•	•		•					•		•
Refi	led as	hard	і сору	due t	o elec	tronic	filing	system e	rrors	•		
										,		
22 Indicate	e which it	ome ho	ve bee a	ttached by pla	oing a che	ok in the	nnronriate	hovec:				
				full set req'd)	ong a circ T	_	gic Repor		Report	Directi	ional Survey	
_				d cement veri	L Fication F	 !			•	ш	•	
	ly Notice	ioi piu	SRuis er	ia cement ven	Lication L		re Analysis	, M Ou	ner: D	eviation	i Rpt.	
34. I hereby	y certify t	hat the	foregoir	g and attached	l informa	tion is con	plete and	correct as dete	rmined	from all avail	able records (see attached	instructions)*
Name (p	olease prin	<i>it)</i> <u>B</u>	<u>ridge</u>	t Helfric	1				Title	Regulate	ory Tech.	
Signatur	e.	4	34%	Post	U/e	frie	h		Data	1/31/11		
J.B.Mill			·	yes	1 700	Pin			Date	1/31/11		
				•	•	-						
T:41- 10 II C	C. Cartin	1001	and Tit	1- 42 H 0 0 1	lantine 11	110 males	it a saima	for our money	a languari	النبية فمع ميناا	If its to make to pay dow	artment or agency of the United

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0137

1. Type of Well	, e i e	BUREAU OF LAND MANAGEMENT													Expires July 31, 2010			
Type Completion:		WELL																
Dig Page Desperation Dig New Well Work Over Deepen Plug Back Diff Reviv.	la. Type o	of Well	(or Tribe Name												
2. Name of Operation LiC 3. Address 5. Depart Hing. LiC 3. Address 3. Process No. (include areas code) 5. Depart Hing. 2. Depart Hings 5. Depart Hings	b. Type o	Other													ment Name and No.			
3. Address 1001 Fammin St Ste 800 Houston, Tx 77002 713-496-6537 743-65-65	2. Name of	f Operator										- - -	8. Lease Name and Well No.					
100 Fanntin St Ste 800			ating.	ode)	Jicarilla A No. 2M													
Al sourition Next Report Incommon clearly and in accordance with Pedianal regularizations Fellow Pedianal regularization Pedianal regu	1001	1001 Fannin St Ste 800 Houston, Tx 77002 713-495-6537													913-0002			
At top prod. interval reported below Bureau of Land Minnergament Insert of Land Minnergame	4. Location	n of Well (Repo	ort locatio	n clearly and i	in accord	ance with l	Federal re	quireme	ents)*	<u>/</u>)	10	10. Field and Pool, or Exploratory					
Act to prod. interval reported below	At surfac	× NE/4	SE/4	2,245'	FSL &	305' FE	L	L	·			1	1.Sec., T., I	R., M., o				
At Loting depth	At top pro	At top prod. interval reported below													18, 26N, 05W			
Type	At total d	At total depth Bureau of Land Management Farminator Field Communication																
11/16/10	14. Date Sp	oudded	15. Dat	e T.D. Reache	d	-	16. Da	te Com	pleted		,)d	7. Elevatio	ns (DF,	RKB, RT, GL)*			
18 Total Depth: MD	7/2	27/10	_	9/28/10					_	Ready	WIN	Ju.	6	.611 6	SL			
22 Was well cored Was DST man Was DS		epth: MD	7,		Plug Ba					20. I	Depth 1	Bridge Plu	ıg Set: N	AD .				
No. elec Cogs run	21 Tumo F		r Machani	and Logs Pun (Cubmit					22 11	/o.s				Vac (Submit on alcain)			
No.	zi. Type E													=				
Hole Size Size/Grade Wt.(#ft.) Top (MD) Bottom (MD) Stuge Comenter Type of Coment Type of Co	No elec	No elec logs run Directional Sur-													Yes (Submit copy)			
12 1/4 9 5/8" 3 5 5 5 3 6 0 403 2 30 1 17 0 0 0 0 0 0 0 0 0	23. Casing	and Liner Rec	ord (<i>Repo</i>	rt all strings se	t in well,	<u> </u>	D4 C		No of Clo	o:	01				T			
Sectionsynthesis			Wt.(#ft.)	Top (MD)									Cement	Top*	Amount Pulled			
8 3/4 7" L-80 23 0 3,446 2,549 160 1.3 6 1/4 4 1/2" N-80 11.6 0 7,593 575 1.46 3270 ✓ 24. Tubing Record Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) 25. Producting Intervals Framation Top Bottom Perforated Interval Size No. Holes Perf. Status A) Blanco Mesaverde 4794 5222 to 5336 0.400 60 Open B) 5222 to 5336 ✓ 820 gal 3% KCL; 500 gal 15% HCL actid & 90 Bio-Balls; 85,500# 20/40 Badger Sd; 101,747 gal FR frac wtr; 3497 gal treated 3% KCL. 28. Production - Interval ∧ Date First Production BBL Gas BBL MCF BBL Garding Gas Gas Gravity Flows From well Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Packer Depth (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) A) Blanco Mesaverde 4794 Size No. Holes Perf. Status Amount and Type of Material Size No. Holes Perf. Status Amount and Type of Material Size No. Holes Perf. Status Amount and Type of Material Size No. Holes Perf. Status Flows Froduction - Interval ∧ BBL MCF BBL Corr. API Gravity Gravity Flows From well Flows From well Flows From well Flows From well Flows From Well Status PGW 28a. Production-Interval B BBL Gas Citi Gravity Gravity Gas Gravity Flows From Method Gravity Flows Flows	12 1/4		26	 	1	12		_	220		1 17							
1.87 400 4 1/2	8 3/4						2.549	, 			1		U					
N-80 11.6 Q 7.593 575 1.46 3270	<u> </u>	, , ,			<u> </u>								400 ✓		1			
Size	6 1/4	4 1/2"																
Size	24 Tubing		11.6	10	7,!	593			575		1	. 46	327	0 🗸				
2-3/8" 7485 25. Production Intervals 26. Perforation Record Perforated Interval Size No. Holes Perf. Status			MD) P	acker Denth (MI	2)	Size	Depth Set	(MD)	Packer Den	th (MD)	<u> </u>	Size	Depth Se	t (MD)	Packer Depth (MID)			
Formation	2-3/8"	7485									工							
A B B B B B B B B B	25. Produc				T						Cigo	I ,	No IIalua		Parf Status			
B) C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval 5222 to 5336 820 gal 3% KCL; 500 gal 15% HCL acid & 90 Bio-Balls; 85,500# 20/40 Badger Sd; 101,747 gal FR frac wtr; 3497, gal treated 3% KCL. 28. Production - Interval A Date First Produced 11/16/10 17/21/10 Test Flye, Press, 64/64 Si 567 844 10 368 Production-Interval BBL 28. Production-Interval A Date First Produced Date First Test Produced Date First D	A) R1		erde		В0	ttom								 				
Depth Interval See Production - Interval A Date First Production Dil 1/21/10 Choke Tbg. Press. Size First Foot Size Froduction - Interval B Date First Date First Frest Production - Interval A Choke Tig. Press. Press. Press. Press. Press. Production - Interval B Date First Test Date First Dil 21/21/10 Choke Tbg. Press. Press. Press. Hr. BBL MCF BBL MCF BBL AGE Gravity Choke Trest Date First Date First Production - Interval B Date First Test Dil Gravity Froduction Method Flows from well Choke Tig. Press. Hr. BBL MCF BBL AGE BBL AGE BBL AGE BBL AGE BBL AGE Gravity Choke Tig. Press. Hr. BBL AGE BBL AGE BBL AGE BBL AGE BBL AGE Gravity Choke Tig. Press. Hr. BBL AGE BBL AGE BBL AGE BBL AGE BBL AGE Gravity Choke Tig. Press. Csg. 24 Oil Gas Water BBL ACCEPTED Color Core Core Core BBL ACCEPTED Color Core Core Core Core Core Core Core Co		arico nesav	ei de	47.54			J222 to 3300			0.400					open -			
27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval Second Sec										_								
Depth Interval Amount and Type of Material														<u> </u>				
See instructions and spaces for additional data on page 2) See instructions and spaces for			nent, Cem	ent Squeeze, E	etc.		· <u>-</u>		Amount and T	vpe of l	Materia	1						
28. Production - Interval A Date First			✓	820 ga	1 3% K	CL: 500	gal 15	5% HCI					35,500#	20/40	Badger Sd;			
28. Production - Interval A Date First Produced Date Date Frest Test Production Test Press. Test Press. Flwg. Flwg. Press. Hr. BBL MCF BBL Ratio PGW 28a. Production-Interval B Date First Produced Date Test Production Test Productio				101,74	7 gal	FR frac	wtr; 3	3497.	gal treat	ed 3	% KC	L						
28. Production - Interval A Date First Produced Date Date Frest Test Production Test Press. Test Press. Flwg. Flwg. Press. Hr. BBL MCF BBL Ratio PGW 28a. Production-Interval B Date First Produced Date Test Production Test Productio																		
Date First Produced 11/16/10 Test Date Production Production BBL MCF BBL Gas: Oil Gravity Flows from well Choke Tbg. Press. Flwg. Press. Flwg. BBL MCF BBL Again MCF BBL MCF BB	20 Duo duoti	on Transport		<u> </u>					<u></u>									
Produced 11/16/10 11/21/10 24 Production BBL MCF BBL Corr. API Gravity Flows from well Choke Tbg. Press. Size Flwg. Press. Hr. BBL MCF BBL Accepted Date Tested Production BBL MCF BBL MCF BBL Corr. API Gravity Flows from well Produced Date Test Production BBL MCF BBL MCF BBL Gravity G				Test	Oil	Gas	Water	Oil Gra	avity (as :		Production	n Method					
Size 64/64 SI 567 844 Press. Hr. BBL MCF BBL Ratio 28a. Production-Interval B Date First Produced Date Test Production BBL MCF BBL Corr. API Gravity Gravity Choke Tbg. Press. Csg. Press. Flwg. Size Flwg. Size Flwg. Size Size Flwg. Size Size Flwg. Size Size Flwg. Size Flwg	11/16/10	Date 11/21/10	Tested 24	Production	BBL	MCF	BBL	<u> </u>	Vbi (Gravity	fue	-	\					
Date First Produced Date Test Date Date Test Date Date Date Date Date Date Date Dat	Size	Flwg.	Press.		BBL	MCF	BBL				•		<u>=</u>					
Produced Date Tested Production BBL MCF BBL Cor. API Gravity Choke Tbg. Press. Csg. 24 Oil Gas Water BBL MCF BBL Ratio Size Flwg. Press. S1 BBL MCF BBL Ratio See instructions and spaces for additional data on page 2)		T	117	Test	0.3	l.c.	117.	OH C	with 12	·	r	Day de 1	Most - 1					
Choke Size Flwg. Press. Csg. Hr. BBL Gas Water BBL Ratio Well Status (See instructions and spaces for additional data on page 2)				Production			BBL	Corr. A	. m.r.'			Production						
EADRAMATON SIZE DISCONE	Choke Tbg. Press. Csg. 24 Oil Gas Water Gas: Oil Well Status Size Flwg. Press. Hr. BBL MCF BBL Ratio																	
	(See instructions	and spaces for addi	tional data on	page 2)			AIRA	וייחו	n -	_				FAR	MINGTON FIELD OFFICE			

28b.Product	ion - Inter	val C							 		
Date First	Test		Hours	Test Production	Oil BBL	Gas MCF	Water	Oil	Gas	Production Method	
Produced	Date		Tested	_ ->	ļ	<u> </u>	BBL	Gravity Corr. API	Gravity		
Choke Size	Tbg. Pre Flwg. Sl	ess.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status		· · · · · · · · · · · · · · · · · · ·
28c. Produc					,	· · · · · · · · · · · · · · · · · · ·					
Date First Produced	Test Date		Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	Tbg. Pro Flwg. SI		Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status		
29. Disposit	tion of Gas	(Sold,u	sed for j	fuel, vented, e	tc.)	•					
30. Summa	ary of Por	ous Zon	es (Incl	ude Aquifers)	:			·····	31. Format	tion (Log) Markers	
	ing depth ir			y and contents t hion used, time						·	
											Тор
Forma	ition	To	p	Bottom		Descri	iptions, Co	ontents, etc.		Name	Meas Depth
Fruitla		i .	96		Coa	1, Sha1	e. San	dstone			
Pict. C	Pict. Cliffs 3092		92		Sand	dstone			ł	,	
Chacra	Chacra 3989		89		Sili	tstone					
Mesaver	Mesaverde 4794				Coa	1, Sand	lstone,	Shale	.	,	
Menefee	lenefee 4877				Coa	1, Sand	lstone,	Shalle .			
Mancos		54	65		Sha	1e	,,		}		•
Gallup		64	78		Sil	stone,	Shale				
Dakota		· 7 3	12		Sand	dstone,	Shale	, Coal			
		73	80								
				•	}			•			
						•			·		
			İ							•	
			1								
32. Additio		dra Cimal	ando miss								<u> </u>
32. Additio	onai remai	ks (mei	ude piu	gging procedu	ire):						
Refi	led as	hard	сору	due t	o elec	tronic	filing	system err	ors.		
									•		
33. Indicate	e which it	ems hav	ve bee я	ttached by pla	cing a che	ck in the	appropriat	e boxes:			
				full set req'd)			ogic Repor		port Direct	ional Survey	
				d cement veri	<u>_</u>		re Analysi		` Ш	<u>-</u>	
					L			——————————————————————————————————————	Deviation	1 NPTI	
34. I hereby	y certify t	hat the	foregoin	ng and attache	d informa	tion is con	nplete and	correct as determ	ined from all avail	lable records (see attached	instructions)*
Name (p	olease priv	<i>it)</i> <u>B</u> 1	ridge	t Helfric	h	<u> </u>			Title <u>Regulat</u>	ory Tech.	
	: /	2.	1	1- 11	11	. 1		•		·	
Signatur	re <u>L</u>	ver	Xgē	t yu	elfr	ill		I	Date		·
			I		U		•				
											-
itle 18 H S	C Section	n 1001	and Tit	le 43 ITS C	Section 1	212 make	it a crime	for any person k	nowingly and wil	lifully to make to any der	nartment or agency of the Units

States any false, fictitions or fraudulent statements or representations as to any matter within its jurisdiction.