

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM113640

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.  
BEAR CANYON UNIT **X** 6

2. Name of Operator

ENERVEST OPERATING LLC

Contact: JANET M. BIENSKI

E-Mail: jbienski@enervest.net

9. API Well No.

30-039-30557-00-X1

3a. Address

1001 FANNIN STE 1111  
HOUSTON, TX 77002

3b. Phone No. (include area code)

Ph: 713-495-1571

Fx: 713-982-1501

10. Field and Pool, or Exploratory  
GAVILAN

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 14 T26N R2W NWNW 350FNL 665FWL  
36.29284 N Lat, 107.01346 W Lon

11. County or Parish, and State

RIO ARRIBA COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**Proposed Recompletion Procedure:**

1. MIRU WO rig. Press test to 4,000 psi. POOH & LD 2-3/8" 4.7# J-55 EUE tbq string & tbq anchor. Send in pump & tbq anchor for redressing.
2. ND BOPS. NU valves. Press test frac stack to 7,000 psi. RDMO WO rig.
3. MIRU pump trk. Load well w/4% KCL wtr & estab inj rate down the 7" csg by pumping 260 bbls of 4% KCL wtr w/friction reducers.
4. MIRU WLT. RIH w/comp. BP to TOL @5,341'. Cont. running WL tools to the lateral. Corr well on depth. RU pump trk. RIH w/BP & csg gun to 7670'. Set BP @7650'. PUH w/guns & perf the Upper Gallup form w/6 SPF, deg phasing from 7190-7540'. RDMO WLT.
5. Monitor & record SITP for 7 days. MIRU slickline unit & mast unit.



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #102670 verified by the BLM Well Information System  
For ENERVEST OPERATING LLC, sent to the Rio Puerco  
Committed to AFMSS for processing by STEVE MASON on 02/18/2011 (11SXM0004SE)

Name (Printed/Typed) JANET M. BIENSKI

Title REGULATORY ASSISTANT

Signature (Electronic Submission)

Date 02/16/2011

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By STEPHEN MASON

Title PETROLEUM ENGINEER

Date 02/18/2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Rio Puerco

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

NMOC

**Additional data for EC transaction #102670 that would not fit on the form**

**32. Additional remarks, continued**

RIH w/BHP survey tools to lateral. Obtain BHP & BHT. POOH. RDMO w/SLU & mast unit.

6. NU dual FLs. Press test FLs & flowback equip to 5,000 psi.

7. MIRU, frac equip. NU & press test FLs to 7,000 psi. Estab inj rate. Frac stim & flush Upper Gallup w/70Q N2 foam per frac recomm. RDMO frac equip.

8. RU well testers. Open well & flow test to tank. Turn well over to Prod. Dept.

9. If well dies, MIRU WO rig. NU BOPS & press test to 4,000 psi (high) & 200 psi (low). PU & RIH w/2-3/8" 4.7# J-55 EUE tbg. Set tbg anchor @6,250'. ND BOPs. RIH w/pump & rods. Ld tbg w/4% KCL wtr. Press test pump & tbg to 500 psi. RU PU. Put well on pump. RDMO WO rig. Turn well over to Prod. Dept.