Submit To Appropr Two Copies	iate Distri	ct Offic	State of New Mexico								Form C-105						
District I 1625 N. French Dr.	Hobbs, N	IM 882	40	Energy, Minerals and Natural Resources								July 17, 2008  1. WELL API NO.					
District II 1301 W. Grand Ave	nue, Arte	sia, NM	1 88210		il Conserv	n Di	vis	sion .	30-039-30870								
District III 1000 Rio Brazos Ro	I., Aztec, l	NM 874	410	Oil Conservation Division 1220 South St. Francis Dr.								Z. Type of Lease     STATE					
District IV 1220 S. St. Francis	Dr., Santa	Fe, NM	A 87505		Santa Fe,	NM	875	505	5		3. State	Oil &	Gas Lease No.		/INDI/	111	
WELL COMPLETION OR RECOMPLETION RE								Λ N	IDIOC		E-289-	<u>-52</u>					
4. Reason for fili			ON OF	RECOIVIE	LETIONK	EFU	I Zi	AN	ND LOG		5. Lease	Nam	e or Unit Agreemer	it Name	3		
 	ON REI	ያ ር	(Fill in bo	ves#1 through#	131 for State and	Fee w	elle o	nlv)				JUAN	1 30-6 UNIT				
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  C-144 CLOSURE ATTACHMENT										o. Well	Nume	RCVD	FEB	21'1	L1		
7. Type of Comp	letion:										L		DII C				
8. Name of Opera		wo	ORKOVER	☐ DEEPENIN	NG □PLUGB	ACK [	DII	FFE	RENT RES	ERV	OIR ∐ C 9. OGR					1	
Burlington Reso	urces Oi	l Gas	Company	LP							14538			IST.	3		
P.O. Box 4289, F		on, NI	M 87499-	1289							1		or Wildcat AKOTA				
12.Location	Unit Ltr	.   !	Section	Township	Range	Lot		Fee	et from the		· <del> </del>			E/W I	Line	County	
Surface:	P		36	30N	7W	<del>                                     </del>			227'		S		1268'		E	Rio Arriba	
BH:	P		36	30N	7W				878'		S		722'		E	Rio Arriba	
13. Date Spud 8/18/2010	- 1	ate T.I 1/20]	D. Reache	1 15. Date 2/1/201	Rig Released			Date /20	e Completed	(Rea	ady to Proc	luce)	17. Elevation	nsGL 6	848' / 1	KB 6864'	
18. Total Measure				19. Plug	Back Measuredl	Depth	20.	Wa	s Directiona	l Sur	vey Made	?	21. Type Electric	and Oth	ner Log	s Run	
8429' / 8256' 22. Producing Into	erval(s),	of this	completio		26' / 8253' . Name		YES	<u>s</u>					GR/CCL/CBL				
BASIN DAK																	
23.	7.C	WEL	CUT I D /		ASING RE	CO				str					11010	TE DILL CO	
CASING SIZ 9 5/8" / H-		WER	GHT LB./ 32.3#	·1. DEI	HOLE SIZE 12 1/4" S			Si			G RECORD (250cf-44bbls)			NT PULLED <b>5bbls</b>			
7" / J-55			23#	4	8 3/4"						3552'			9bbls			
4 1/20 / 7	00		11 (4		6 1/4"			-	531sx(1134cf-201bbls) TOC @ 3390'								
4 1/2" / L-	δU		11.6#		8429'			0 1/4					@ 3390° cf-112bbls)				
24.		l			INER RECOR					25		Т	UBING RECOR	D	·		
SIZE	ТОР			воттом	SACKS CEMENT	SCF	REEN		SIZE		DEPTH SET				PACK	CER SET	
						Ţ			2 3/8", 4.			830					
26. Perforation Dakota w/ .34" d		nterva	I, size, and	number)					SHOT, FRA				IT, SQUEEZE, E ND MATERIAL U				
2SPF @ 8326' - 1SPF @ 8214' - 8													ols 15% HCL.		w/ 58,	296gals	
Dakota Total Ho							1					6 Foam Slickwater w/ 42,060# of 20/40 SLC d. N2:4,105,000SCF.					
						-	_			Sai	nu. 172:4	,105	,000SCF.				
									COLON								
28. Date First Produc	tion		Pro	luction Method	(Flowing, gas lif				CTION e and type		/ell Status	(Prod.	or Shut-in)				
01/26/11 GRS			pun	p)	(, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	·, բ ·····	r8		y <sub>F</sub> -	SI		(	, , , ,				
Date of Test		s Teste		ving Choke Size	Prod'n For		- Bbl	·			as - MCF		ter - Bbl.		Gas -	Oil Ratio	
02/01/11 Tubing Press.	1hr. Casin	ıg Pres	sure	1/2" Calculated 24-	Oil - Bbl.	0	Gas -	- MC	CF	27	7 mcf/h Water - B		owph Oil Gravity - API	- (Cori	<u> </u> :)		
SI-549psi	SI-50	2psi		Hour Rate	0		646	mcf	f/ <b>d</b>		2.3 bwpc		. 10				
29. Disposition of G			·		& Basin Dakot	a bain	a con		ngled by DF	IC or			st Witnessed By				
											- 1 del π 330	U/12.					
32. If a temporary pit was used at the well attach a plat with the location of the temporary pit.  33. If an one site burial was used at the well, report the exact location of the on-site burial:  Latitude  NAD 1927									AD 1927								
1983 Latitude Longitude NAD 1927  I hereby certify that the information/shown on both sides of this form is true and complete to the best of my knowledge and belief  Title Staff Pagulatory Tophisian Data: 02/09/10																	
I hereby certif   Signature	y inai i	ne inj [		Printe	d Name: Ma	arie E	E. Ja	ran	nillo	Ti	tle: Staf	f Reg	gulatory Techn	ician	Date	e: 02/09/10	
E-mail Addres	S mar	// je e i	∪ ∪ aramill	a (a)conoconh	illips.com												
L man Addites	/																
•						×	~	-								$\circ$	

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## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northwest	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo 2958'	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland 3130'	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland 3573'	T. Penn. "C"					
T. Yates	T. Miss	T. Pictured Cliffs 3915'	T. Penn. "D"					
T. 7 Rivers	T. Devonian	T. Cliff House 5466'	T. Leadville					
T. Queen	T. Silurian	T. Menefee 5788'	T. Madison					
T. Grayburg	T. Montoya	T. Point Lookout 6146'	T. Elbert					
T. San Andres	T. Simpson	T. Mancos 6554'	T. McCracken					
T. Glorieta	T. McKee	T. Gallup 7358'	T. Ignacio Otzte					
T. Paddock	T. Ellenburger	Base Greenhorn 8094'	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota 8210'						
T.Tubb	T. Delaware Sand	T. Morrison n/a						
T. Drinkard	T. Bone Springs	T.Todilto						
T. Abo	Т	T. Entrada						
T. Wolfcamp	Т	T. Wingate						
T. Penn	Т	T. Chinle						
T. Cisco (Bough C)	Т	T. Permian						

 No. 1, from...
 to...
 feet...

 No. 2, from...
 to...
 feet...

 No. 3, from...
 to...
 feet...

LITHOLOGY RECORD (Attach additional sheet if necessary)

	LITTOLOGI RECORD (Attach additional sheet if necessary)											
From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology				
						1						
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District I 1625 N. French Dr., Hobbs, NM 88240					Energy, Minerals and Natural Resources								July 17, 2008  1. WELL API NO.					
District II 1301 W. Grand Avenue, Artesia, NM 88210						Oil Conservation Division							30-039-30870					
1000 Rio Brazos Rd., Aztec, NM 87410 1220 Sout							2. Type of Lease								JANI			
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe,								EN STATE LITEE LITEDARY							IAN			
WELL COMPLETION OR RECOMPLETION RE												E-289-						
WELL C  4. Reason for file		ETIC	ON OR	RE	=COMP	LETION RI	EPO	RT	Al	ND LOG		5 Lease	Non	ne or Unit Agreemen	t Nama			
	_						_					SAN	JUA	N 30-6 UNIT	it Name			
⊠ COMPLET	ON REI	PORT	(Fill in bo	xes#	fl through #	31 for State and	Fee w	ells c	only)	)		6. Well	Num	ber: 86B	rrn 0-1	! <del></del>    - <del>-</del>		
7. Type of Comp	URE A	TTACI	HMENT											KUVD	FEB 21	<u> </u>		
NEW \      NEW \      NEW \      NEW \      NEW \      NEW \      NEW \      NEW \      NEW \      NEW \      NEW \	WELL [	□ wo	RKOVER		DEEPENIN	IG □PLUGBA	ACK [	D	IFFE	ERENT RES	ERV	OIR 🗆 C	THE	R OIL C	ONS. DI	J.		
8. Name of Opera Burlington Reso		il Gas	Company	. LP								9. OGR 14538	D	n	IST. 3			
10. Address of O	perator											11. Pool		or Wildcat	LUI.U			
P.O. Box 4289, I	armingt Unit Ltr		M 87499-4 Section		Township	Range	Lot		Fe	et from the		N/S		MESAVERDE from the	E/W Line	County		
			26	_			ļ		ļ			Line						
Surface: BH:	P P		36		30N 30N	7W	<del> </del>		ļ	227' 878'		S		1268'	E	Rio Arriba		
13. Date Spud		) T atc	D. Reached			Rig Released	<u> </u>	16	Dot		/P.oo	S Products Products		722'	ECL (949)	Rio Arriba		
8/18/2010	10/1	1/201	10		2/1/201	1			1/2(		(IXCa	ady to Produce) 17. ElevationsGL 6848' / KB 6864'						
18. Total Measure 8429' / 8256'	ed Depth	of We	li			Back Measured [ 26' / 8253'	Depth		20. Was Directional Sur YES			vey Made?	/ey Made? 21. Type Electric and Other Logs Run GR/CCL/CBL					
22. Producing Int						Name												
23.						SING RE	CO	RD	(R	Report all	str	ings set	in	well)				
CASING SI			GHT LB./F	T.	T. DEPTH SET			HOLE SIZE						NG RECORD		UNT PULLED		
9 5/8" / H- 7" / J-55			32.3#		385' 4164'			12 1/4" 8 3/4"		Su	Surface, 195sx(250cf-44bbls) ST @ 3552'				15bbls			
/ / J-5:	,		23#		4104			0 3/4			531sx(1134cf-201bbls)				30bbls			
4 1/2" / L-	80	11.6#			8429'			6 1/4"		TOC @ 3390'			@ 3390'					
24						INER RECOR	CORD				125	312sx(627cf-112bbls) 25. TUBING RECOR						
SIZE	ТОР		I	вот	TOM	SACKS		REEN	N	SIZE	1 23.	DEPTH SET				CKER SET		
	-	<del></del>				CEMENT	<u> </u>			2 3/8", 4.	7# 1	1 00	92	03'				
26. Perforation	record (i	nterval	l, size, and	num	ıber)		27.	AC						NT, SQUEEZE, E	TC.			
Point Lookout w 1SPF @, 5957' -			00				DEPTH INTERVAL AM				AM	MOUNT AND KIND MATERIAL USED						
UMF/Cliffhouse	w/ .34"d	liam.					1					cidize w/ 10bbls 15% HCL. Frac w/ 32,928gals 0% N2 Slickwater w/ 50,372# of 20/40 Arizona						
1SPF @ 5472' - 5 Lower Lewis w/.			es									and. N2:1,220,000SCF.						
1SPF @ 5209' - 5	5442' = 1	6 Hole	es									cidize w/ 10bbls 15% HCL. Frac w/ 36,624gals						
Upper Lewis w/ . 1SPF @ 4923'- 5			;				1			70%	0% N2 Slickwater w/ 50,539# of 20/40 Arizona							
Mesaverde Total	Holes =	88					530	101	<u> </u>	121		and. N2:1,072,000SCF.						
			•								rac w/ 33,390gals 75% Visco Elastic Foam w/ 00,565# of 20/40 Arizona Sand. N2:1,801,000SCF.							
							492	23' -	- 51	70'		rac w/ 30,576gals 75% Visco Elastic Foam w/						
·												1,879# of	20/	40 Arizona San	d. N2:1,4	88,000SCF.		
28.	tion		Prod	Inotic	on Method (	Flowing age life				JCTION		all Status	Prod	l. or Shut-in)		NP 44 - 4 - 4		
Date First Production Production Method (Flowing, gas lift, pump)  Flowing					., <i>pum</i>	nng -	- 512	е ана туре	SI		1 704	. Or Shat-inj						
Date of Test 02/01/11	Hours 1hr.	s Testeo	1	Chok 1/2"	ke Size	Prod'n For Test Period	Oil 0	- Bbl	1			s - MCF mcf/h		nter - Bbl. bwph	Gas	- Oil Ratio		
Tubing Press. SI-549psi	Casin SI-50	g Press 2psi			ulated 24- Rate	Oil - Bbl. <b>0</b>		Gas -				Water - Bl 10 bwpd	ol.	Oil Gravity - API	- (Corr.)			
29. Disposition of G	29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30. Test Witnessed By																	
	31. List Attachments: This well is a Blanco Mesaverde & Basin Dakota being commingled by DHC order # 3306AZ.																	
32. If a temporary 33. If an on-site b										oit.								
33. If an on-site b	uriai was	uscu a	u uic well,	теро	ar the exact	Latitud	e	Julia				Lon	gitud	le	<del></del>	NAD 1927		
1703																		



I hereby certify that the information shown	on both sides of this form is true and comple	te to the best of my knowledge and belief
Signature Pr E-mail Address mayie.e.jaramillo@conoc	inted Name: Marie E. Jaramillo Tit	le: Staff Regulatory Technician Date : 02/09/10
101 // /		
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T. Cisco (Bough C)	Т	T. Permian						

1. CIS	co (Dougi	11 C)	L	i	1. Fer 11112	f 11 1		
								OIL OR GAS SANDS OR ZONES
No. 1, 1	from		to		No. 3, f	rom		to
No. 2, 1	from		to		No. 4, f	rom		to
,				TANT W				
Include	data on	rate of wate	r inflow and elevation to wh	ich water r	ose in ho	le.		
No. 1, f	from		to				feet	
No. 2, f	from		to				feet	
No. 3, 1	from		to				feet	
,			ITHOLOGY REC					
From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology