

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> July 17, 2008  1. WELL API NO. <b>30-039-30870</b> 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. <b>E-289-52</b>																																														
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																																																
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b>		5. Lease Name or Unit Agreement Name <b>SAN JUAN 30-6 UNIT</b> 6. Well Number: <b>86B</b>  <div style="text-align: right; font-weight: bold;">RCVD FEB 21 '11</div>																																														
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																																																
8. Name of Operator <b>Burlington Resources Oil Gas Company LP</b>		9. OGRID <b>14538</b> <b>DIST. 3</b>																																														
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I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature:     Printed Name: <b>Marie E. Jaramillo</b> Title: <b>Staff Regulatory Technician</b> Date: <b>02/09/10</b>																																																
E-mail Address <b>marie.e.jaramillo@conocophillips.com</b>																																																

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2958'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 3130'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 3573'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 3915'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 5466'	T. Leadville
T. Queen	T. Silurian	T. Menefee 5788'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 6146'	T. Elbert
T. San Andres	T. Simpson	T. Mancos 6554'	T. McCracken
T. Glorieta	T. McKee	T. Gallup 7358'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn 8094'	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota 8210'	
T. Tubb	T. Delaware Sand	T. Morrison n/a	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T	T. Entrada	
T. Wolfcamp	T	T. Wingate	
T. Penn	T	T. Chinle	
T. Cisco (Bough C)	T	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

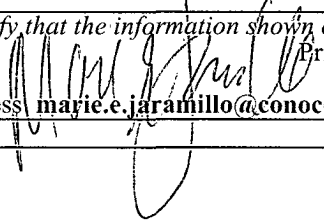
PC

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18. Total Measured Depth of Well <b>8429' / 8256'</b>		19. Plug Back Measured Depth <b>8426' / 8253'</b>		20. Was Directional Survey Made? <b>YES</b>			21. Type Electric and Other Logs Run <b>GR/CCL/CBL</b>													
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>BLANCO MESAVERDE 4923' - 6467'</b>																				
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A

PC

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name : Marie E. Jaramillo Title: Staff Regulatory Technician Date : 02/09/10

E-mail Address marie.e.jaramillo@conocophillips.com

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### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2958'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 3130'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 3573'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 3915'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 5466'	T. Leadville
T. Queen	T. Silurian	T. Menefee 5788'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 6146'	T. Elbert
T. San Andres	T. Simpson	T. Mancos 6554'	T. McCracken
T. Glorieta	T. McKee	T. Gallup 7358'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn 8094'	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota 8210'	
T. Tubb	T. Delaware Sand	T. Morrison n/a	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T	T. Entrada	
T. Wolfcamp	T	T. Wingate	
T. Penn	T	T. Chinle	
T. Cisco (Bough C)	T	T. Permian	

### OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....  
 No. 2, from.....to..... No. 4, from.....to.....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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