| Submit 3 Copies To Appropriate District | State of New 1 | Mexico | | Form C-103 |
|---|--|---|--|---------------------------------------|
| Office <u>District I</u> | Energy, Minerals and N | atural Resources | | Jun 19, 2008 |
| 1625 N. French Dr., Hobbs, NM 88240 | | • | WELL API NO. | 020.21007 |
| District II 1301 W. Grand Ave., Artesia, NM 88210 | OIL CONSERVATION DIVISION | | 30-039-31004 | |
| District III | 1220 South St. Francis Dr. | | 5. Indicate Type of STATE | of Lease FEE |
| 1000 Rio Brazos Rd., Aztec, NM 87410 | Santa Fe, NM 87505 | | 6. State Oil & Ga | |
| District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 | 54114 1 0, 1111 | . 07505 | l . | M-80162 |
| | | PLUG BACK TO A | · • | Unit Agreement Name Juan 29-5 Unit |
| 1. Type of Well: Oil Well Gas Well Other | | | 8. Well Number 236 | |
| 2. Name of Operator | | | 9. OGRID Number | |
| ConocoPhillips Company | | | 217817 | |
| 3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289 | | | 10. Pool name or Wildcat Basin FC/Goberdanot PC | |
| | 8 /499-4289 | | Basin FC | /Goberdanot PC |
| 4. Well Location | | | - 0.0 | |
| Unit Letter L: 131 | | · · · · · · · · · · · · · · · · · · · | | |
| Section 23 | Township 29N | Range 5W | | Arriba County |
| | 11. Elevation <i>(Show whether</i>) | DR, RKB, R1, GR, etc 902' GR | | |
| 12 Chec | k Appropriate Box to Indic | | ce. Report or Oth | er Data |
| | •• | 1 | · • | · |
| | NTENTION TO: | | SEQUENT RE | |
| PERFORM REMEDIAL WORK | PLUG AND ABANDON REMEDIAL WORK ALTERING CASING | | | |
| TEMPORARILY ABANDON | CHANGE PLANS | J | RILLING OPNS. | P AND A |
| PULL OR ALTER CASING | MULTIPLE COMPL | CASING/CEMEN | NT JOB | |
| DOWNHOLE COMMINGLE | | | | |
| OTHER: | П | OTHER: | | |
| 13. Describe proposed or com | pleted operations. (Clearly state c). SEE RULE 1103. For Multip | all pertinent details, an | | |
| It is intended to drill and complete to 77440). The production will be consequently be provided after the well is complete to the provided in writing of this application. Proposed perforations are: FC - 33. | nmingled according to Oil Consected. Commingling will not reduce the commingling will not reduce the consecutive that the consecutive the consecutive that the consecutive that the consecutive the consecutive that the co | ervation Division Ordece the value of the pro | er Number 11363. Anduction. The Bureau | llocation and methodology v |
| As referenced in Order # R- 10770 | interest owners were not re-notif | ied. | | |
| COPC will use some form of the | subtraction mathed to establish | on allocation for acc | mmingled wells | DIST. 3 |
| COPC will use some form of the s | | | mmigieu wells. | |
| Spud Date: | | 3547AZ g Released Date: | | |
| I hereby certify that the information | above is true and complete to the | ne best of my knowled | ge and belief. | |
| SIGNATURE Brandie | Rober TITLE | Staff Regulator | y Technician DA | ATE <u>2/28/11</u> |
| Type or print name Brandie Bla | kley E-mail address: | blaklbn@conocophi | llips.com PHONE | : 505-324-6134 |
| For State Use Only | | CI INCMUMAN MIA | | MAR 0 7 201 |
| APPROVED BY: Liah Conditions of Approval (if any): | Hern TITLE | SUPERVISOR DIST | KICT # 3 | DATE |
| | A | | | |
| | 1, | | | |