

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

FEB 24 2011

2. Name of Operator

XTO ENERGY INC.

Farmington Field Office
Bureau of Land Management

3a. Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)

505-333-3630

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1565' FSL & 1025' FEL NESE SEC 33 (I) - T27N-R8W NMPM

5. Lease Serial No.

NMSF 079232

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

BOLACK C LS #16A

9. API Well No.

30-045-26662

10. Field and Pool, or Exploratory Area

BLANCO MESAVERDE
OTERO CHACRA

11. County or Parish, State

SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other DOWNHOLECOMMINGLE

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy requests permission to DHC this well per NMOC Rule 19.15.12.11 C(2) in the Blanco Mesaverde (72319) & Otero Chacra (82329) pools upon completion of the Chacra. Both pools are in the NMOC pre-approved pool combinations (per Order R-11363) for DHC in the San Juan Basin. Please see the attached spreadsheet for justification of proposed allocations.

Blanco Mesaverde	Gas: 31%	Oil: 91%	Water: 56%
Otero Chacra	Gas: 69%	Oil: 9%	Water: 44%

Ownership is common in both pools; therefore, there are no owners to notify of our intent to DHC. Downhole commingling will offer an economical method of production while protecting against reservoir damage, waste of reserves & violation of correlative rights. The NMOC was notified of our intent to DHC via Form C-103 on 2/23/2011.

RCVD FEB 28 '11

OIL CONS. DIV.

DIST. 3

DHC 355042

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

WANETT MCCAULEY

Title REGULATORY COMPLIANCE TECHNICIAN

Signature

Wanett McCauley

Date 2/23/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Joe Hermit

Title

GEO

Date

2-25-11

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FFO

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC