

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY INC.

3a. Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)

505-333-3176

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

885' FSL & 856' FWL SWSW SEC.21 (M) -T30N-R14W N.M.P.M.

5. Lease Serial No.

NM-25857

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

WF FEDERAL 21 #1Y

9. API Well No.

30-045-30031

10. Field and Pool, or Exploratory Area

BASIN FRUITLAND COAL

HAPER HILL FRUITLAND SAND PC

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Deepen

☐ Production (Start/Resume)

☐ Water Shut-Off

☐ Alter Casing

☐ Fracture Treat

☐ Reclamation

☐ Well Integrity

☐ Casing Repair

☐ New Construction

☐ Recomplete

☒ Other

☐ Change Plans

☐ Plug and Abandon

☐ Temporarily Abandon

RE-FRAC PICTURED

☐ Convert to Injection

☐ Plug Back

☐ Water Disposal

CLIFFS & RWTP

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy has re-fraced the Pictured Cliffs formation & returned this well to production per the attached morning report.

Please see the attached chart showing the psi test.



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

TEENA M. WHITING

Title REGULATORY COMPLIANCE TECHNICIAN

Signature

Teena M. Whiting

Date 2/14/2011

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

PARMINGTON FIELD OFFICE

NMOC

WF Federal 21-01Y

1/28/2011

MIRU. TIH 3-7/8" cone bit, xo 4-1/2" csg scr, & 34 jts 2-3/8" tbg. EOT @ 1,118'. No ti spots. TOH. TIH 4-1/2" RBP & 31 jts 2-3/8" tbg. Set RBP @ 1,030'. Att to PT csg w/no results. Psig dropd fr/1,100 to 700 in 2 min. Found pin hole in csg 3" below WH. TOH 31 jts 2-3/8" tbg.

1/29/2011

Cut 4-1/2" csg. Weld on 4-1/2" slip clr. NU 5K frac vlv. NU 5K frac Y. Ld & PT csg to 3,000 psig w/chart rec. Tstd OK. TIH retr hd & 31 jts 2-3/8" tbg. Tgd RBP @ 1,030'. Rls RBP. TOH. RDMO.

1/31/2011

Contacted Mr. Kelly Roberts w/NMOCD @ 9:35 A.M. 01/31/2011 & notified him that csg lk was discovered 01/28/2011 & repaired 01/29/2011. Mr. Roberts asked that he receive a copy of PT chart & gave his verbal approval to proceed w/re-frac ops. Mr. Roberts also advised to submit PT chart w/subsequent rpt. Contacted Mr. Jim Lovato w/BLM @ 10:05 A.M. 01/31/2011 & notified him of same situation. Mr. Lovato gave verbal approval to proceed w/re-frac ops & advised to submit PT chart w/subsequent rpt.

2/1/2011

Ppd 750 gals 15% HCl ac. Frac PC fr/1,076' - 1,086' dwn 4-1/2" csg w/52,956 gal XL gel carrying 78,700# 16/30 sd. SWI.

2/5/2011

MIRU.

2/7/2011

TIH 3-7/8" cone bit, bit sub & 35 jts 2-3/8" tbg. MIRU AFU. CO sd to PBTD @ 1,208'. TIH 2-3/8" x 30' OEMA, SN & 36 jts 2-3/8" 4.7#, J-55, 8rd, EUE tbg. Tgd PBTD @ 1,208'. RDMO AFU. TOH & LD 2 jts 2-3/8" tbg. SN @ 1,125' w/EOT @ 1,155'. TIH 2" x 1-1/2" x 12' RWAC pmp & rods. Seat pmp. RDMO.

2/8/2011

Std PU & RWTP @ 1:00 p.m., 2/8/11, Ppg @ 8 X 49 "SPM.

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