

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY INC.

3a. Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)

505-333-3176

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2400' FNL & 900' FWL SWNW SEC.1 (E) - T27N-R10W N.M.P.M.

5. Lease Serial No.

NMSF-077384

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MN GALT H #2

9. API Well No.

30-045-32578

10. Field and Pool, or Exploratory Area

basin DAKOTA/BASIN MANCOS

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|-----------------------------------------------|-------------------------------------------|----------------------------------------------------|-----------------------------------------|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input checked="" type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>COMPLETION</u> |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | <u>SUMMARY</u> |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has recompleted this well to the Otero Chacra formation per the attached morning report.



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

TEENA M. WHITING

Title REGULATORY COMPLIANCE TECHNICIAN

Signature

Teena M. Whiting

Date 2/14/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

FEB 18 2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

HARRINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCCD

MN Galt H 02

1/28/2011

MIRU. TOH w/rods & pmp. ND WH. NU

BOP. TOH w/tbg.

1/31/2011

TIH CIBP & tbg. Set CIBP @ 3,300'.

PT CIBP to 2,000 psig. Tstd OK. ND BOP. NU frac vlv. PT frac vlv, csg &

CIBP to 3,850 psig. Tstd OK. RDMO.

2/1/2011

MIRU ac equip & WLU. Perf CH w/3-1/8" select fire csg gun @ 3,097', 3,095', 3,093', 3,091', 3,089', 3,087', 3,085', 2,966', 2,936', 2,934' & 2,921' w/2 JSPF, 0.34" EHD, 22 holes. A. w/1,500 gals 15% NEFE HCl ac. RDMO ac equip.

2/2/2011

MIRU frac equip. Frac CH perfs fr/2,921' - 3,097' w/44,187 gals 70Q foamed frac fld carrying 60,300# sd (12,100# 20/40 SLC sd & 48,200# 20/40 PRS sd) per wt slips. RDMO frac equip.

2/4/2011

Ran IP tst for CH. F. 0 BO, 14 BLW 57.1 MCF (based on 342.6 MCFD calc wet gas rate), 4 hrs. FCP 40 psig, 1/2" ck.

2/7/2011

MIRU.

2/8/2011

TIH 2-3/8" x 30' OEMA, SN & 101 jts 2-3/8", 4.7#, J-55, EUE 8rd, tbg. Ld tbg w/donut & 2-3/8" seal assy as follows; SN @ 3,161'. EOT @ 3,191'. CH perfs fr/2,921' - 3,097'. CIBP @ 3,300'. MC perfs fr/5,483' - 5,895'. CIBP @ 6,070'. DK perfs fr/6,344' - 6,560'. PBTD @ 6,789'. ND BOP. NU WH. TIH w/pmp & rods. Seated pmp. GPA. Clamped rods off. RDMO.