

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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JAN 14 2011

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Farmington Field Office
Bureau of Land Management

5. Lease Serial No.	NO-G-0110-1554
6. IF Indian, Allottee or Tribe Name	Navajo Allottee #011389
7. Unit or CA Agreement Name and No.	
8. Lease Name and Well No.	Blanco Wash #26-2
9. AFI Well No.	30-045-35019 (0062) - 0051
10. Field and Pool or Exploratory	Lybrook Gallup
11. Sec., T., R., M., on Block and Survey or Area	Section 26, T24N, R8W
12. County or Parish	San Juan County
13. State	NM
17. Elevations (DF, RKB, RT, GL)*	6797' GL & 6809' KB
22. Was well cored?	<input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)
Was DST run?	<input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report)
Directional Survey?	<input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)

a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other: _____

2. Name of Operator

DJ Simmons, Inc.

3. Address

1009 Ridgeway Place, Suite 200
Farmington, NM 874013a. Phone No. (include area code)
(505) 326-3753

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 3096' FNL & 431' FWL

At top prod. interval reported below No Directional Control

At total depth No Directional Control

14. Date Spudded
06/29/201015. Date T.D. Reached
07/10/201016. Date Completed 12/11/2010
☐ D & A ☒ Ready to Prod.18. Total Depth: MD
TVD 5718'19. Plug Back T.D.: MD
TVD 5695'20. Depth Bridge Plug Set: MD
TVD NA

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

Cement Bond Log (CBL) & Compensated Neutron Formation Density Log (CNL)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"/J-55	36	Surface	439'		215/Type III	158	Surface	NA
7-7/8"	5-1/2"/N-80	17	Surface	5706'	4012'	225/485 LH FM	80/186	Surface	NA

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	5706'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Lybrook Gallup	5240'	5490'	5240'-5490'	0.38	28	Open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
5240'-5490'	65Q nitrogen foam using 34,950 gals of 20# X-linked 3% KCl gel, 1,218 mscf nitrogen & 290,000# 30/50 Ottawa sand.

28. Production - Interval A

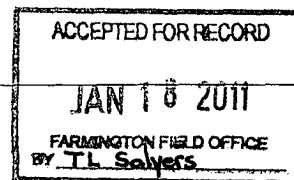
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/22/10	01/08/10	24	→	9	28	0	43	0.689	RCVD JAN 21 '11 Pumping
Choke Size	Tbg. Press. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
Various	140 psi	140 psi	→	9	28	0	3111	Waiting on Test Approval	OIL CONS. DIV.

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						DIST. 3
Choke Size	Tbg. Press. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

NMOC



28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

Used for fuel

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
			Not cored or DST	Menefee	3338'
Menefee	3362'	3378'	Sandstone (unknown)	Pt. Lookout	4151'
Point Lookout	4159'	4186'	Sandstone (wet - water)	Mancos	4419'
				Gallup	4981'
				Main Gallup Pay	5227'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☒ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Rodney L. Seale Title Operations Manager
 Signature Rodney L. Seale Date 01/11/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.