

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Jun 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-045-35089</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-9224-5
7. Lease Name or Unit Agreement Name <b>FC STATE COM</b>
8. Well Number <b>34S</b>
9. OGRID Number <b>217817</b>
10. Pool name or Wildcat <b>BASIN FRC / BLANCO PC</b>

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
**ConocoPhillips Company**

3. Address of Operator  
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter **E** : **1800'** feet from the **North** line and **890'** feet from the **West** line  
Section **2** Township **27N** Range **8W** NMPM **San Juan County**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
6257' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☒

OTHER: ☒ COMPLETION REPORT

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached:

RCVD FEB 23 '11  
OIL CONS. DIV.

PT will be conducted by Completion Rig. Results will appear on next report.

Spud Date:

Rig Released Date:

DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Marie E. Jaramillo TITLE Staff Regulatory Technician DATE 02/01/11

Type or print name Marie E. Jaramillo E-mail address: marie.e.jaramillo@conocophillips.com PHONE: 505-326-9865

For State Use Only

APPROVED BY: Monica Kuehling TITLE Deputy Oil & Gas Inspector, DATE MAR 03 2011  
Conditions of Approval (if any): District #3

FC State Com 34S  
API# 3004535089  
Basin Fruitland Coal / Blanco Pictured Cliffs  
ConocoPhillips

**10/28/10** RU BASIN W/L. RIH w/ 3 ¼" gauge ring. Run GR/CCL/CBL/CNL Logs. TOC @ 92'. RD W/L 10/28/10.  
**12/15/10** Install Frac valve. PT csg to 4100#30min @ 10:15hrs on 12/15/10/10. Test – OK.  
RU Basin W/L to Perf. **Pictured Cliffs** w/ .34" diam. – 2598' – 2600', 2' @ 3SPF = 6; 2610' – 2614', 4' @ 3SPF = 12; 2620' – 2628', 8' @ 2SPF = 16. Pictured Cliffs total Holes = 34.  
**12/28/10** Start breakdown w/ 2% KCL FW. Acidize w/ 10bbbls 15% HCL. Frac 20# linear gel w/ 16,296 gals 70% Foampad w/ 102,829# of 20/40 Brady sand. Pumped 41bbbls fluid flush. N2:673,000SCF. Set CFP @ 2580'. Perf. **Lower Fruitland Coal** w/ .40" diam. – 2550' – 2534', 16' @ 2SPF = 32; 2570' – 2554', 16' @ 2SPF = 32. Total Holes = 64.  
**12/29/10** Start breakdown w/ 2% KCL FW. Acidize w/ 10% Formic. Frac w/ 33,138gals Pre-pad X-link 25# linear gel, w/ 98,336# of 20/40 Brady sand. Pumped 40bbbls fluid flush. N2:1,223,000SCF. Set CFP @ 2520'. Perf. **Upper Fruitland Coal** w/.40" diam. – 2362' – 2364', 2' @ 3SPF = 6; 2410' – 2412', 2' @ 3SPF = 6; 2446' – 2448', 2' @ 3SPF = 6; 2462' – 2467', 5' @ 2SPF = 10; 2470' – 2477', 7' @ 2SPF = 14; 2480' – 2502', 22' @ 1SPF = 22. Total Holes = 64.  
Start breakdown w/ 2% KCL FW. Acidize 10% Formic. Frac w/ 21,042gals Pre-pad X-link 25# linear gel, 75% Foam pad w/ 70,446# of 20/40 Brady sand. Pumped 36bbbls foam flush. N2:823,000SCF.  
**01/03/11** Start Flowback.  
**01/05/11** RIH w/ CBP set @ 2260'. RD flowback & Frac Equip.  
**01/19/11** MIRU KEY 12.  
**01/20/11** ND WH. NU BOPE. PT BOPE. Test-OK. Tag & M/O CBP @ 2260'.  
**01/21/11** CO & M/O CFP @ 2520'. CO & M/O CFP @ 2580'. CO & M/O CFP @ 5282'.  
**01/24/11** CO to PBTD @ 2760'.  
**01/25/11** RIH w/ 82jts, 2 3/8", 4.7#, L-80 tbgs set @ 2614' w/ F-Nipple @ 2612'.  
**01/26/11** Flowtest.  
**01/27/11** ND. BOPE NU WH. RD RR on 01/27/11.

**NOTE: Did not use the GRS planned for the well.**