

District I - (505) 334-6181
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

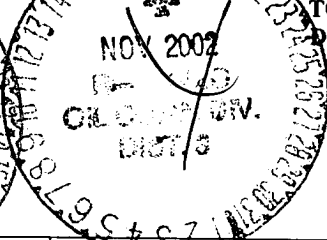
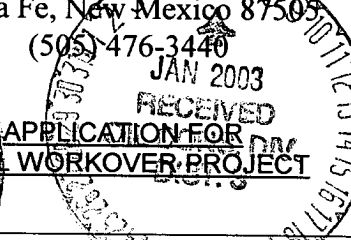
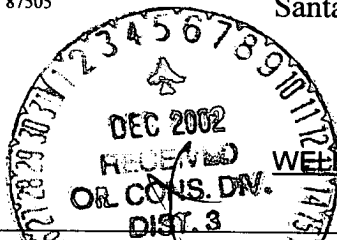
Energy Minerals and Natural Resources Department

Form C-140

Revised 06/99

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE



I. Operator and Well								
Operator name & address BP America Production Company P.O. Box 3082 Attn: Cherry Hlava Room 178 Houston, TX 77253								
OGRID Number 000778								
Contact Party Cherry Hlava								
Phone 281-366-4081								
Property Name Gallegos Canyon Com A								
Well Number 142E								
API Number 30-045-26125								
UL G	Section 25	Township 29N	Range 12W	Feet From The 1850'	North/South Line North	Feet From The 1475'	East/West Line East	County San Juan

II. Workover	
Date Workover Commenced: 01/29/2002	Previous Producing Pool(s) (Prior to Workover): Basin Dakota
Date Workover Completed: 02/13/2002	

- III. Attach a description of the Workover Procedures performed to increase production.
- IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of <u>Texas</u>)	
) ss.	
County of <u>Harris</u>)	
<u>Cherry Hlava</u> , being first duly sworn, upon oath states:	
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.	
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.	
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.	
Signature <u>Cherry Hlava</u>	Title <u>Regulatory Analyst</u> Date <u>November 14, 2002</u>
SUBSCRIBED AND SWORN TO before me this <u>14th</u> day of <u>November</u> , <u>2002</u>	
My Commission expires:	Notary Public <u>Patricia Bogg Disiena</u>

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 02-13, 2002.

Signature District Supervisor <u>Charlie Herr</u>	OCD District <u>AZTEC III</u>	Date <u>01-07-2003</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

[illegible]

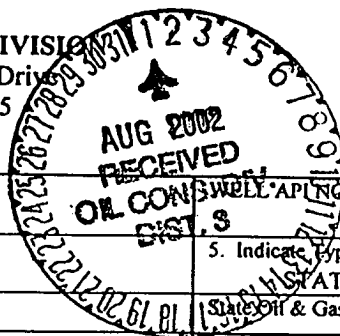
Submit to appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION

1220 South St. Francis Drive
Santa Fe, NM 87505



30-045-26125

5. Indicate Type of Lease

STATE FEE X

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL GAS WELL ☒ DRY OTHER

b. Type of Completion:

NEW WELL WORK OVER PLUG BACK DIFF. RESVR X OTHER

2. Name of Operator

BP America Production Company

3. Address of Operator

P.O. Box 3092 Houston, TX 77253 Attn: Cherry Hlava

4. Well Location

Unit Letter G 1850 Feet From The North Line and 1475' Feet From The East Line
Section 25 Township 29N Range 12W NMPM San Juan County

10. Date Spudded

11. Date T.D. Reached

12. Date Compl. (Ready to Prod.)

13. Elevations (DF& RKB, RT, GR, etc.)

14. Elev. Casinghead

12/04/1984

12/14/1984

02/13/2002

5491 KB'

15. Total Depth

6208'

16. Plug Back T.D.

6165'

5900

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

2516 - 2650' Chacra

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

CBL/GR/CCL

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24#	330'	12 1/4"	413 c/b c/f	Same as previous
4 - 1/2" J-55	10.5#	6207'	7 7/8"	208 c/f c/b	No change
				2006	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	2597.64'	----

26. Perforation record (interval, size, and number)

2516' - 2650' W/1 JSPF, 3.125 in diameter, 72 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

2516' - 2650"

Frac w/500 gals 15% HCL acid,

Followed w/111,708# 16/30 Brady Sand

Pmp w/70% nitrogen foam

28. PRODUCTION

Date First Production

2/13/02

Production Method (Flowing, gas lift, pumping - Size and type pump)

Electric Pump

Well Status (Prod. or Shut-in)

Producing

Date of Test
02/15/02

Hours Tested
24

Choke Size
N/A

Prod'n For
Test Period

Oil - Bbl
trace

Gas - MCF
876 mcf

Water - Bbl.
trace

Gas - Oil Ratio

Flow Tubing
616

Casing Pressure
659

Calculated 24-
Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature *Cherry Hlava*

Printed

Name Cherry Hlava

Title Regulatory Analyst

Date 07/29/2002

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinebry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	368	T. Penn. "B"	
T. Kirtland-Fruitland	1109	T. Penn. "C"	
T. Pictured Cliffs	1538	T. Penn. "D"	
T. Cliff House	3065	T. Leadville	
T. Menefee	3220	T. Madison	
T. Point Lookout	3915	T. Elbert	
T. Mancos	4209	T. McCracken	
T. Gallup	5150	T. Ignacio Otzte	
Base Greenhorn	5880	T. Granite	
T. Dakota	5970	T.	
T. Morrison		T.	
T. Todilto		T.	
T. Entrada		T.	
T. Wingate		T.	
T. Chinle		T.	
T. Permian		T.	
T. Penn "A"		T.	

OIL OR GAS SANDS
OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

GALLEGOS CANYON UNIT
COM A 142E
Completion into Chacra Formation Feb 2002

01/29/02 RUSU & take readings; tbg 230 psi, csg 190 psi, BH 0 psi. Blw well dn. NDWH & NUBOP. SWFN.

01/30/02 Tbg 7 psi, csg 0 psi. RU wireline & fish tbg. Cut off pipe @ 5510'. RD wireline. SDFN.

01/31/02 TOH w/tbg & spot air pkg, PU wash pipe, TIH & TOH w/tbg, TIH to top of fish & run pwr swivel. SDFN.

02/01/02 Take readings & blw dn well. Tag & wash over fish. TIH w/overshot, latch onto fish. TOH w/fish. LD overshot. SDFN.

02/04/02 Safety Stand Down.

02/05/02 Train Golden Rules of Safety.

02/06/02 Take Readings. Review Golden Rules & safety policies. Set CIBP @ 5900'. Ran CBL/GR/CCL logs. SDFN.

02/07/02 RUSU. TIH w/3.125" gun & perf Chacra formation from 2516' – 2650' w/1 JSPF total of 72 shots. SDFN.

02/08/02 MIRU & frac Chacra formation w/500 gal 15% HCL acid, followed w/ 111,708# 16/30 Brady Snd; pmp 70% nitrogen foam. RD frac equip. RU flow line. Flw tst. SDFN.

02/11/02 Take readings. Repair flw line leak. Making water & frac. SDFN.

02/12/02 Take readings. Csg 820 psi. Pmp'd 45 bls to kill well. TIH w/RBP & 25 stands. Set plug, TOH. TIH & unset plug, kill well w/35 bls. TOH w/plug. TIH w/production string. Pressure tst tbg to 500 psi. hold ok. TIH w/rest of pipe. Secure for night. SD.

02/13/02 Take readings. Csg 820 psi. RU flw line. Blw DN, well never died. TIH & landed tbg @2597.64'. RU B&R slick line & fish out tbg plug. RDSU move off location. **Well is currently producing from Chacra only.**
