District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

12/11/02

State of New Mexico Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION 2040 South Pacheco

Form C-104 Revised July 28, 2000

Submit to Appropriate District Office 5 Copies

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	ios Ka., Azte	c, NM 8/410		Sar	nta Fe, NN	v 1 87505				1			
District IV 2040 South Pa	ocheco Santa	Fe, NM 87505	-								AMENDED		
2010 Double	Killou, barne	I FE, NMI 87505 I.		IEST FOR AJ	LOWABLE	AND AUTHO	PIZATI	ON TO TRAN	ср∩рт				
			Operator na	ame and Address	s		1111111111	T		D Numbe	r		
		MERRIO		GAS CORP				014634					
610 Reilly Avenue Farmington, New Mexico 87401							<u></u>	³ Reason for Filing Code/ Effective Date NW = New Well					
⁴ API Number 30-045-30455 BASI					5 Poo BASIN F	ol Name FRUITLAND		6 Pool Code 71629					
	roperty Code				*Prop	⁸ Property Name				³ We	ell Number		
	025177				CI-	JUCKY		002					
II. 10 S	Surface Loca		т	T= . = ,	1								
Ul or lot no.		Township 30N	Range 12W	Lot.Idn NESE	Feet from the 1700	North/So SO	uth Line UTH	Feet from the 1275		East/West line Cou			
UL or lot no.	Bottom Hole Section	Location Township	Range	Lot Idn	Feet from the	the North/South line Feet		I	T- 4011	7.			
	Section	Townsinp	Kange	Lot ion	reet from the	North/Su	uth line	Feet from the	East/West line Coun		County		
Lse Code	13 Producin	ng Method Code	14 Gas	S Connection Date 8/19/02	e 15 C-12	9 Permit Number		16 C-129 Effective	¹⁶ C-129 Effective Date ¹⁷ C-129		29 Expiration Date		
III. Oil and (Gas Transpo	orters											
¹⁸ Transpor OGRID	rter	¹⁹ Tı	ransporter l			²⁰ POD 21 O/G			22 POD ULSTR Location and Description				
151618	8		o Field S		<u></u>	2828889	6		-V.V.	act there-			
614 Reilly Avenue Farmington, NM 87401				1.5	19		2891011R						
009018	8	Giant R	Refining (Company	2	2828888 0 0							
P. O. Box 12999 Scottsdale, AZ 85267						2828888 OFC 2002							
								0	Comment of the Commen		≅]		
and the second of													
IV. Produced	d Water		_					AC	36767				
²³ POD 2828	1890	²⁴ POD UL	STR Locati	ion and Descripti	ion								
V. Well Con		a								•••			
²⁵ Spuc 5/5	25 Spud Date 2 5/5/01				²⁷ TD 1910'			29 Perfor: 1706'-1	ations L 732'	ions 30 DHC, MC 732'			
	31 Hole Size	<u> </u>	32 Casing & Tubing Size			33	Depth Se			34 Sacks Cement			
	8-3/4"		7"			117' KE				55 sxs (65 cu.ft.)			
	6-1/4"		4-1/2"			1908' K				220 sxs (401 cu.ft.)			
				2-3/8"		1781' K							
VI. Well Tes	et Data												
35 Date N		³⁶ Gas Deliv	erv Date	37 Te	st Date	³⁸ Test Le	noth	39 Tbg. P		T 4	6 Csg. Pressure		
	12/8/02 12/10/03		10/02	24 hrs		(<u> </u>	29					
" Choke	e Size	⁴² Oi			Water BWPD		" Gas 330 MCFD		OF -	" Test Method Sales			
47 I hereby certif	fy that the rules	of the Oil Conse	rvation Div	vision have been co	omplied	0	IL CO	NSERVAT	ION DI	VISIO	ON		
knowledge and belief.													
Signature:				A ₁	Approved by:								
Printed napre:					——————————————————————————————————————	itle:		SUPERV	'ISÓR E) STF	राटा #2		
Steven S.	Dunn				1.	1					101#3		
Title:			*****		Aj	pproval Date:	. ب		ור חשו	0 20	\		
Drig & Pro	<u>d Manager</u>		1					[JEU I	2 20	102		
Date.			Phone:		ll ll						Į.		