

New Mexico
Energy Minerals and Natural Resources Department

Form C-140
Revised 06/99

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

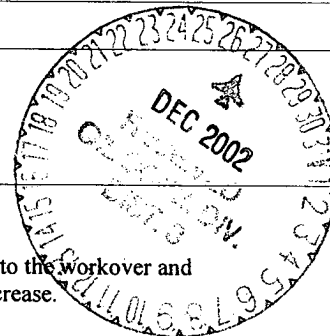
APPLICATION FOR
WELL WORKOVER PROJECT

I. Operator and Well

| | | | | | | | |
|--|---------|----------|-------|-------------------|------------------------|--------------------------|--|
| Operator name address Burlington Resources Oil and Gas Co. LPPO Box 4289, Farmington, NM 87499 | | | | | OGRID Number 014538 | | |
| Contact Party Peggy Cole | | | | | Phone 505/326-9700 | | |
| Property Name SAN JUAN 28-6 UNIT | | | | Well Number 61 | | API Number 3003907348 | |
| UL | Section | Township | Range | Feet From The | Feet From The | County | |
| M | 21 | 28 N | 6 W | 830 FSL | 800 FWL | RIO ARRIBA | |

II. Workover

| | |
|---------------------------------------|---|
| Date Workover Commenced 12/29/2001 | Previous Producing Pool(s) (Prior to Workover): BLANCO MESAVERDE |
| Date Workover Completed: 1/4/2002 | |



- III. Attach a description of the Workover Procedures performed to increase production.
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.
V. AFFIDAVIT:

State of New Mexico)
County of San Juan) ss.
Peggy Cole, being first duly sworn, upon oath states:
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Peggy Cole Title Regulatory Administrator Date 12-27-02
SUBSCRIBED AND SWORN TO before me this 27 day of December, 2002.

My Commission expires: September 15, 2004 Notary Public Tamatha Winsor

FOR OIL CONSERVATION DIVISION USE ONLY:

IV. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed _____.

| | | |
|---|----------------------------------|---------------------------|
| Signature District Supervisor <u>Charles F. Lera</u> | OCD District <u>AZTEC III</u> | Date <u>12-27-2002</u> |
|---|----------------------------------|---------------------------|

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

REG_DTL_D

BLANCO MESAVERDE

| | |
|-----------|------|
| 1/1/2001 | 7972 |
| 2/1/2001 | 5524 |
| 3/1/2001 | 4139 |
| 4/1/2001 | 3402 |
| 5/1/2001 | 5787 |
| 6/1/2001 | 4666 |
| 7/1/2001 | 3342 |
| 8/1/2001 | 4422 |
| 9/1/2001 | 5556 |
| 10/1/2001 | 5592 |
| 11/1/2001 | 4035 |
| 12/1/2001 | 5388 |
| 1/1/2002 | 2703 |
| 2/1/2002 | 5640 |
| 3/1/2002 | 7982 |
| 4/1/2002 | 5469 |

Operations Summary Report

Legal Well Name: SAN JUAN 28-6 UNIT #61

Common Well Name: SAN JUAN 28-6 UNIT #61

Event Name: LOE WORK

Contractor Name: TJR WELL SERVICE

Rig Name: TJR

Start: 12/29/2001

Rig Release: 1/4/2002

Rig Number: 4

Spud Date: 3/14/1956

End: 1/4/2002

Group:

| Date | From - To | Hours | Code | Sub Code | Phase | Description of Operations |
|------------|--|--|--|---|--|---|
| 12/30/2001 | 10:00 - 12:00 12:00 - 17:00 | 2.00 5.00 | MIMO RRSR | a a | OBJECT OBJECT | ROAD RIG F/28-6 3 105M RIG BROKE DOWN ON ROAD- STEERING KNUCKLE BROKE- REPAIR STEERING- DRIVE TO LOC.- STEERING KNUCKLE ON OPPOSITE SIDE BROKE- SD AIR EQUIP.- PUMP & PIT ON LOC. |
| 1/3/2002 | 06:00 - 07:00 07:00 - 09:00 09:00 - 11:00 11:00 - 13:30 13:30 - 16:00 | 1.00 2.00 2.00 2.50 2.50 | SAFE RRSR RURD NUND TRIP | a a a a a | OBJECT OBJECT OBJECT OBJECT OBJECT | ROAD CREW TO LOC.- 5 MIN. SAFETY MEETING- TOPIC: WATCH GUY WIRES W/ RU/RD P/U RIG REPAIR RD P/U & PUMP & AIR PKG- LAY LINE TO PIT- TBG. PRESS 190 PSI- CSG PRESS. 190 PSI- BLOW WELL DOWN- KILL TBG. W/ 25 BBLs. 2% KCL ND TBG. HEAD- NU BOP- LAY BLOOIE LINE TO PIT UNSEAT DONUT- PU 2 JTS. 2 3/8" TBG.- TAG 34' BELOW END OF TBG.- POH W/ 87 STDS 2 3/8" TBG.- 1.81" F NIPPLE- 1 JT. TBG.- EXP. CK- SLM- 5441.91'- APPROX. 18' FILL- TBG. CLEAN- NO CORR.- LT. SCALE |
| 1/4/2002 | 16:00 - 17:00 06:00 - 07:00 07:00 - 07:15 07:15 - 07:30 07:30 - 08:00 08:00 - 08:45 08:45 - 11:00 11:00 - 11:30 11:30 - 12:15 12:15 - 13:00 13:00 - 13:45 13:45 - 14:30 14:30 - 15:45 15:45 - 16:30 16:30 - 17:00 17:00 - 17:30 06:00 - 07:00 07:00 - 07:15 07:15 - 07:30 07:30 - 08:15 | 1.00 1.00 0.25 0.25 0.50 0.75 2.25 0.50 0.75 0.75 0.75 1.25 0.75 0.50 0.50 1.00 0.25 0.25 0.25 0.75 | TRIP MIMO SRIG SAFE CIRC TRIP COUT BRCH PULD NUND PUMP NUND TRIP TRIP BRCH RURD MIMO SRIG SAFE TRIP | a | OBJECT | TIH W/ NC- EXP. CK- 1.78" SN- 1 JT. 2 3/8" TBG.- 55 STDS. TBG.- SDFN CREW TRAVEL SERVICE & START RIG SAFETY MEETING. PERSONAL PROTECTIVE EQUIPMENT. PRESENT: RIG CREW, AIR HAND. CIRC HOLE W/ AIR. NO FLUID. TIH. TAG FILL @ 5475'. ESTABLISH CIRC 2 & 1 @ 12 BPH AIR MIST @ 400 PSI. CO TO PBTD @ 5493'. CIRC HOLE CLEAN. NO SAND. 1/4 BPH WTR. BROACH TBG. UNLOAD HOLE W/ AIR. LD 2JTS TBG. MU TBG HANGER & LAND TBG. TBG DETAIL: 2 3/8 NOTCHED COLLAR 2 3/8 INLINE EXPENDABLE CHECK 2 3/8 SEAT NIPPLE (1.78 ID) 1JT 2 3/8 4.7# J55 8RD EUE TBG 1- 2 3/8 X 2' J55 4.7# 8RD EUE PUP JT 174JTS 2 3/8 TBG AS ABOVE. TBG LANDED @ 5459.48 KB. ND BOPE & NUWH. ATTEMPT TO PUMP OFF EXPENDABLE CHECK W/ AIR @ 1750 PSI. PRESSURE TO 2500 PSI W/ RIG PUMP. UNABLE TO PUMP OFF CHECK. BLEED OFF TBG. NDWH & NUBOPE & FLOOR. UNSEAT & LD TBG HANGER. TOOH. FOUND TBG CHOKE IN SEAT NIPPLE. TIH W/ EXPENDABLE CHECK, SEAT NIPPLE, 1JT 2 3/8 TBG, 1- 2 3/8 PUP JT, & 1/2 OF PRODUCTION STRING. BROACH TBG. DRAIN PUMP & LINES. SHUT IN & SECURE WELL. SDFN. CREW TRAVEL SERVICE & START RIG SAFETY MEETING. INCLEMENT WEATHER. PRESENT: SUPERVISOR, RIG CREW, AIR HAND. TIH W/ REMAINING TBG TO PBTD. NO FILL. |
| 1/5/2002 | | | | | | |

Operations Summary Report

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Spud Date: 3/14/1956

End: 1/4/2002

Group:

| Date | From - To | Hours | Code | Sub Code | Phase | Description of Operations |
|----------|---------------|-------|------|----------|--------|--|
| 1/5/2002 | 08:15 - 08:45 | 0.50 | BRCH | a | OBJECT | BROACH TBG |
| | 08:45 - 09:30 | 0.75 | CIRC | a | OBJECT | UNLOAD HOLE W/ AIR. LD 2 JTS TBG. PU TBG HANGER & LAND TBG. |
| | | | | | | TBG DETAIL: 2 3/8 EXPENDABLE CHECK 2 3/8 SEAT NIPPLE (1.78 ID) 1JT 2 3/8 4.7# J55 8RD EUE TBG 1-2 3/8 X 2' 4.7# J55 8RD EUE PUP JT 174 JTS 2 2/8 TBG AS ABOVE. |
| | 09:30 - 10:30 | 1.00 | NUND | a | OBJECT | TBG LANDED @ 5458.38 KB. RD FLOOR, NDBOPE & NUWH. |
| | 10:30 - 11:15 | 0.75 | PUMP | a | OBJECT | PUMP OFF EXPENDABLE CHECK W/ AIR @ 500 PSI. UNLOAD APPROX 2 BBLS WTR UP CSG. REVERSE AIR. CHECK PUMPED OFF. FLOW WELL NATURAL UP TBG. |
| | 11:15 - 13:00 | 1.75 | RURD | a | RDMO | RD SERVICE UNIT & EQUIPMENT. RIG RELEASED 1/05/02 @ 1300 HRS. WELL SUMMARY: MIRU. 18' FILL. TOO. TIH W/ NOTCHED COLLAR ON PRODUCTION TBG. CO FILL TO PBTD. BROACH TBG & LAND. EXPENDABLE CHECK WOULD NOT PUMP OFF. TOO. FOUND TBG CHOKE IN SEAT NIPPLE. NO REPORT OF CHOKE BEING IN TBG. TIH & BROACH TBG. UNLOAD WELL @ PBTD. LAND TBG. NDBOPE & NUWH. PUMP OFF CHECK. RD & RELEASE RIG. |