

New Mexico
Energy Minerals and Natural Resources Department

Form C-140
Revised 06/99

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

**SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE**

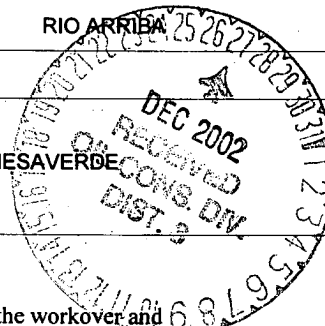
APPLICATION FOR
WELL WORKOVER PROJECT

I. Operator and Well

Operator name address Burlington Resources Oil and Gas Co. LPPO Box 4289, Farmington, NM 87499					OGRID Number 014538	
Contact Party Peggy Cole					Phone 505/326-9700	
Property Name SAN JUAN 28-5 UNIT			Well Number 61		API Number 3003907427	
UL H	Section 18	Township 28 N	Range 5 W	Feet From The 1650 FNL	Feet From The 990 FEL	County RIO ARriba

II. Workover

Date Workover Commenced 1/2/2002	Previous Producing Pool(s) (Prior to Workover): BASIN DAKOTA
Date Workover Completed: 1/5/2002	



- III. Attach a description of the Workover Procedures performed to increase production.
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.
V. **AFFIDAVIT:**

State of <u>New Mexico</u>)		
County of <u>San Juan</u>) ss.		
<u>Peggy Cole</u> , being first duly sworn, upon oath states:		
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.		
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.		
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.		
Signature <u>Peggy Cole</u>	Title <u>Regulatory Administrator</u>	Date <u>12-27-02</u>
SUBSCRIBED AND SWORN TO before me this <u>27</u> day of <u>December</u> , <u>2002</u> .		
My Commission expires: <u>September 15, 2004</u>		Notary Public <u>Tamatha Winters</u>

FOR OIL CONSERVATION DIVISION USE ONLY:

IV. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 1-05, 2002.

Signature District Supervisor <u>Charlie Dyer</u>	OCD District <u>AZTEC III</u>	Date <u>12-27-2002</u>
--	----------------------------------	---------------------------

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

REG_DTL_D	BASIN DAKOTA	BLANCO MESAVERDE
-----------	--------------	------------------

1/1/2001	1754	9211
2/1/2001	1856	9745
3/1/2001	2280	11971
4/1/2001	1635	8585
5/1/2001	1812	9514
6/1/2001	1231	6465
7/1/2001	1342	7045
8/1/2001	1683	8838
9/1/2001	1427	7495
10/1/2001	1353	7104
11/1/2001	1272	6680
12/1/2001	1209	6346
1/1/2002	2130	11180
2/1/2002	1829	9601
3/1/2002	1714	8995
4/1/2002	1253	6581

Operations Summary Report

Legal Well Name: SAN JUAN 28-5 UNIT #61

Common Well Name: SAN JUAN 28-5 UNIT #61

Event Name: LOE WORK

Contractor Name: A-PLUS WELL SERVICE

Rig Name: A-PLUS

Start: 1/2/2002

Rig Release: 1/5/2002

Rig Number: 5

Spud Date: 11/8/1962

End: 1/5/2002

Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
1/3/2002	06:00 - 07:00	1.00	MIMO	a	MIRU	TRAVEL TO LOCATION
	07:00 - 07:30	0.50	SAFE	a	MIRU	SAFETY MEETING-SERVICE RIG
	07:30 - 09:00	1.50	WAIT	a	MIRU	WAIT ON MO-TE TO TEST ANCHORS
	09:00 - 10:15	1.25	RURD	a	MIRU	RU RIG
	10:15 - 11:30	1.25	BLOW	a	OBJECT	RU FLOW LINES, ETC., BLEED WELL DOWN (CSG. SIP 230 PSI, TBG. SIP 150 PSI, BRADEN HEAD SIP 0 PSI,)
	11:30 - 12:00	0.50	NUND	a	OBJECT	ND WELL HEAD, NU BOP, RU FLOOR, TONGS, ETC.
1/4/2002	12:00 - 15:00	3.00	STUK	a	OBJECT	RELEASE DONUT (TBG. STUCK), ATTEMPT TO FREE TBG. BY WORKING UP & DOWN(COULD NOT ROTATE TBG.), RU PUMP & ATTEMPT TO PUMP PAST THE STUCKED PLUNGER- NO SUCCESS
	06:00 - 07:00	1.00	MIMO	a	FISH	TRAVEL TO LOCATION
	07:00 - 07:30	0.50	SAFE	a	FISH	SAFETY MEETING-SERVICE RIG, CSG SIP 200 PSI, SAFETY MEETING DIS: WIRELINE WORK, PEOPLE PRESENT: RIG CREW & STILL
	07:30 - 10:45	3.25	FISH	a	FISH	RU WIRE LINE TRUCK, RIH W/ FREE PT. TOOL, FREE PT TBG., (279 FT. OF TBG. IS STUCK) RIH & SET OFF A PREP SHOT AT 7795 FT., TBG. JUMPED, FLUID LEVEL DROPPED INSIDE THE TBG., WORK TBG. LOOSE (TBG. DRUG F/ APPROX. 175 FT.), RD WIRELINE TRUCK
	10:45 - 13:30	2.75	TRIP	a	OBJECT	POOH-STRAPPING PIPE, PIPE LOOKS PRETTY GOOD-NO SCALE (FOUND 1- DIME SIZE HOLE AT 6931 FT.)
	13:30 - 14:45	1.25	TRIP	a	OBJECT	PU A SN, CHECK VALVE & RIH W/ 4000 FT. OF TBG.
1/5/2002	14:45 - 15:30	0.75	BRCH	a	OBJECT	RU A BROACH ON THE SAND LINE & BROACH DOWN TO THE SN
	15:30 - 16:15	0.75	TRIP	a	OBJECT	FINNISH RIH TO TOP OF PERFS
	16:15 - 17:00	0.75	BRCH	a	OBJECT	FINNISH BROACHING TBG.
	17:00 - 17:30	0.50	SHDN	a	OBJECT	DRAIN EQUIP., SWIFN
	06:00 - 07:00	1.00	MIMO	a	OBJECT	TRAVEL TO LOCATION
	07:00 - 07:30	0.50	SAFE	a	OBJECT	SAFETY MEETING-SERVICE RIG, CSG SIP 210 PSI, SAFETY MEETING DIS: C/O, PEOPLE PRESENT: RIG CREW
1/6/2002	07:30 - 08:15	0.75	TRIP	a	OBJECT	BLEED WELL DOWN, RIH W/ 10 STANDS & TAG TOP OF FILL AT 7760 FT. (248 FT. OF FILL)
	08:15 - 09:15	1.00	CIRC	a	OBJECT	RU AIR PACKAGE & BREAK CIRC. W/ AIR MIST
	09:15 - 12:00	2.75	COUT	a	OBJECT	C/O SAND TO PBSD (8001 FT.), SWEEP CSG 2 TIMES CIRC CLEAN
	12:00 - 13:00	1.00	FLOW	a	OBJECT	FLOW WELL THRU THE CSG TO THE FLOW BACK TANK, WELL MAKING APPROX. 2 BPH WATER & CONDENSATE, VERY MINUTE AMOUNT OF SAND
	13:00 - 14:30	1.50	COUT	a	OBJECT	TAG TOP OF FILL AT 7990 FT. (11 FT. OF FILL), BREAK CIRC W/ AIR MIST, C/O TO PBSD, SWEEP CSG 2 TIMES, CIRC CLEAN
	14:30 - 15:30	1.00	FLOW	a	OBJECT	FLOW WELL THRU THE CSG TO FLOW BACK TANK, WELL MAKING APPROX. 2 BPH WATER-NO SAND
1/6/2002	15:30 - 17:00	1.50	COUT	a	OBJECT	TAG TOP OF FILL AT 7997 FT. (4 FT. OF FILL), BREAK CIRC W/ AIR MIST & C/O TO PBSD, SWEEP CSG 3 TIMES, CIRC CLEAN
	17:00 - 17:30	0.50	TRIP	a	OBJECT	POOH W/ 10 STANDS, SWIFN
	06:00 - 07:00	1.00	MIMO	a	OBJECT	TRAVEL TO LOCATION
	07:00 - 07:30	0.50	SAFE	a	OBJECT	SAFETY MEETING-SERVICE RIG, CSG SIP 385 PSI, SAFETY MEETING DIS: ND-NU, PEOPLE PRESENT: RIG CREW & STILL
	07:30 - 08:00	0.50	TRIP	a	OBJECT	BLEED WELL DOWN, RIH W/ 10 STANDS & TAG PBSD (NO FILL)
	08:00 - 08:30	0.50	PULD	a	OBJECT	LD 4-JTS, LAND TBG., TBG. LANDED W/ A TOTAL OF 254 JTS OF SIZE 2.375 (4.7#) EU 8 RD. J-55 TBG., W/ 10 FT. KB THE S.T. COLLAR IS AT 7918.94 FT., THE TOP OF THE SN IS AT 7916.81 FT. RD FLOOR, TONGS, ETC., ND BOP, NU WELLHEAD
1/6/2002	08:30 - 09:15	0.75	NUND	a	OBJECT	PUMP 3 BBLS WATER, DROP BALL, ATTEMPT TO EXPEND CHECK VALVE, PUMP ANOTHER 5 BBLS WATER, ATTEMPT TO EXPEND
	09:15 - 12:15	3.00	CIRC	a	OBJECT	

Operations Summary Report

Legal Well Name: SAN JUAN 28-5 UNIT #61

Common Well Name: SAN JUAN 28-5 UNIT #61

Event Name: LOE WORK

Contractor Name: A-PLUS WELL SERVICE

Rig Name: A-PLUS

Start: 1/2/2002

Rig Release: 1/5/2002

Rig Number: 5

Spud Date: 11/8/1962

End: 1/5/2002

Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
1/6/2002	09:15 - 12:15	3.00	CIRC	a	OBJECT	CHECK VALVE, RU RIG PUMP & PUMP OFF CHECK VALVE, RU AIR PACKAGE & CIRC WATER TO SURFACE, REVERSE CIRC & KICK WELL OFF
	12:15 - 13:15	1.00	FLOW	a	OBJECT	FLOW WELL THRU THE TBG. TO FLOW BACK TANK, WELL MAKING APPROX. 1 BPH WATER- NO SAND -PITOT GUAGE 19 OZ ON A 2" LINE (667 MCF)
	13:15 - 14:30	1.25	RURD	a	RDMO	RD RIG-PU LOCATION NOTE: RELEASE RIG F/ LOCATION AT 1430 HOURS ON 01/05/02 WELL SUMMARY: RU RIG,ND-NU, RELEASE DONUT & TBG. WAS STUCK, FREE PT TBG. FIRE OFF A PREP SHOT & THE FLUID LEVEL DROP INSIDE THE TBG., WORK TBG. LOOSE, POOH-STRAPPING PIPE,RIH & C/O TO PBTD, LAND TBG., ND-NU,EXPEND CHECK VALVE, FLOW WELL, RD RIG
	14:30 - 17:00	2.50	MIMO	a	RDMO	ROAD RIG TO TOWN NOTE: RELEASE WEATHERFORD AIR PACKAGE, SERRANO'S PORTABLE TOILET & A PLUS RIG F/ BURLINGTON EMPLOYMENT ON 01/05/02