

New Mexico
Energy Minerals and Natural Resources Department

Form C-140
Revised 06/99

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

**SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE**

**APPLICATION FOR
WELL WORKOVER PROJECT**

I. Operator and Well

Operator name address Burlington Resources Oil and Gas Co. LPPO Box 4289, Farmington, NM 87499				OGRID Number 014538		
Contact Party Peggy Cole				Phone 505/326-9700		
Property Name ALLISON UNIT			Well Number 13		API Number 3004511470	
UL M	Section 12	Township 32 N	Range 7 W	Feet From The 890 FSL	Feet From The 950 FWL	County SAN JUAN

II. Workover

Date Workover Commenced 1/21/2002	Previous Producing Pool(s) (Prior to Workover): BLANCO MESAVERDE BASIN DAKOTA
Date Workover Completed: 1/24/2002	

- III. Attach a description of the Workover Procedures performed to increase production.
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.
V. AFFIDAVIT:

State of New Mexico)
County of San Juan) ss.
Peggy Cole, being first duly sworn, upon oath states:
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Peggy Cole Title Regulatory Administrator Date 12-27-02
SUBSCRIBED AND SWORN TO before me this 27 day of December, 2002.

My Commission expires: September 15, 2004

Notary Public
Tamatha Wimsatt

FOR OIL CONSERVATION DIVISION USE ONLY:

IV. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 01-24, 2002.

Signature District Supervisor <u>Charlie Therman</u>	OCD District <u>AZTEC III</u>	Date <u>01-07-2003</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

REG_DTL_D	BLANCO MESAVERDE	BASIN DAKOTA
1/1/2001	2407	2407
2/1/2001	2143	2143
3/1/2001	2326	2326
4/1/2001	2227	2227
5/1/2001	1914	1914
6/1/2001	1787	1787
7/1/2001	3093	3093
8/1/2001	2531	2531
9/1/2001	2315	2315
10/1/2001	2240	2240
11/1/2001	1855	1855
12/1/2001	2303	2303
1/1/2002	2196	2196
2/1/2002	2403	2403
3/1/2002	2441	2441
4/1/2002	2045	2045

Operations Summary Report

Legal Well Name: ALLISON UNIT #13
 Common Well Name: ALLISON UNIT #13
 Event Name: LOE WORK
 Contractor Name: DRAKE WELL SERVICE
 Rig Name: DRAKE

Spud Date: 6/11/1957
 End: 1/24/2002
 Start: 1/21/2002
 Rig Release: 1/23/2002
 Group:
 Rig Number: 19

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
1/22/2002	13:00 - 14:00	1.00	MIMO	a	OBJECT	ROAD RIG TO LOCATION
	14:00 - 15:30	1.50	RURD	a	OBJECT	MOVE IN, RIG UP
	15:30 - 16:00	0.50	NUND	a	OBJECT	NIPPLE DOWN PUMP JACK & GET READY TO PULL RODS
	16:00 - 16:15	0.25	PRES	a	OBJECT	STACK OUT ON PUMP & PRESSURE TEST TBG (WENT ON VACUUM)
	16:15 - 17:45	1.50	TRIP	a	OBJECT	TRIP OUT OF HOLE W/ RODS
1/23/2002	17:45 - 18:00	0.25	SHDN	a	OBJECT	SECURE WELL & SHUT DOWN FOR NIGHT
	06:00 - 07:00	1.00	SRIG	a	OBJECT	TRAVEL TO LOCATION, SERVICE RIG
	07:00 - 07:15	0.25	SAFE	a	OBJECT	RIG CREW HAD SAFETY MEETING ON SLIP & TRIP HAZARDS
	07:15 - 08:00	0.75	PRES	a	OBJECT	DROP STANDING VALVE & PRESSURE TEST TBG (HELD OK)
	08:00 - 09:00	1.00	FISH	a	OBJECT	RETRIEVE STANDING VALVE W/ SAND LINE
1/24/2002	09:00 - 10:30	1.50	TRIP	a	OBJECT	TRIP IN HOLE W/ 2" x 1 1/4" x 12' x 16' RHAC-Z PUMP 1 - 1-1/4" SINKER BAR, 1 - 3/4" GRADE "D" ROD W/ GUIDES, 315 - 3/4" GRADE "D" RODS, - 3/4" x 2', 1 - 3/4" x 4', 1 - 3/4" x 8' PONY RODS & 1-1/4" x 22' POLISHED ROD W/ 1-1/2" x 10' LINER
	10:30 - 11:00	0.50	NUND	a	OBJECT	NIPPLE UP PUMP JACK & SPACE OUT PUMP
	11:00 - 11:15	0.25	PRES	a	OBJECT	FILL TBG & TEST PUMP (NO TEST)
	11:15 - 11:45	0.50	NUND	a	OBJECT	NIPPLE DOWN PUMP JACK & RU TO PULL RODS
	11:45 - 13:15	1.50	TRIP	a	OBJECT	TRIP OUT OF HOLE W/ RODS
	13:15 - 13:45	0.50	FLOW	a	OBJECT	RIG UP FLOW LINE & BLOW WELL DOWN
	13:45 - 14:45	1.00	NUND	a	OBJECT	NIPPLE DOWN WELLHEAD, NIPPLE UP BOP & RIG UP FLOOR
	14:45 - 16:45	2.00	TRIP	a	OBJECT	TRIP OUT OF HOLE (LAST 25 STDS HAD TURNED DOWN COLLARS, WILL GET SLIP GRIP ELEVATORS TOMORROW)
	16:45 - 17:00	0.25	SHDN	a	OBJECT	SECURE WELL & SHUT DOWN FOR NIGHT
	06:00 - 07:00	1.00	SRIG	a	OBJECT	TRAVEL TO LOCATION, SERVICE RIG
	07:00 - 07:15	0.25	SAFE	a	OBJECT	RIG CREW HAD SAFETY MEETING ON HANDLING PIPE, WATCH FOR PINCH POINTS
	07:15 - 08:00	0.75	TRIP	a	OBJECT	PICK UP SLIP GRIP ELEVATORS & FINISH TRIPPING OUT OF THE HOLE
	08:00 - 12:00	4.00	TRIP	a	OBJECT	(DID NOT FIND ANYTHING IN THE TBG) TRIP BACK IN THE HOLE, PRESSURE TESTING EVERY 20 STDS (REPLACED 1 JT W/ HOLE IN IT) (BOTTOM 100 JTS BADLY CORRODED)
	12:00 - 13:00	1.00	FISH	a	OBJECT	FISH STANDING VALVE W/ SAND LINE
	13:00 - 13:15	0.25	NUND	a	OBJECT	LAND TBG @ 7979.94' W/ SEATING NIPPLE @ 7925' (SAME PREVIOUS PLACE)
1/25/2002	13:15 - 14:15	1.00	NUND	a	OBJECT	NIPPLE DOWN BOP & NIPPLE UP WELLHEAD TO RUN RODS
	14:15 - 16:00	1.75	TRIP	a	OBJECT	TRIP IN HOLE W/ 2" x 1 1/4" x 12' x 16' RHAC-Z PUMP 1 - 1-1/4" SINKER BAR, 1 - 3/4" GRADE "D" ROD W/ GUIDES, 315 - 3/4" GRADE "D" RODS, - 3/4" x 2', 1 - 3/4" x 4', 1 - 3/4" x 8' PONY RODS & 1-1/4" x 22' POLISHED ROD W/ 1-1/2" x 10' LINER
	16:00 - 16:15	0.25	PRES	a	OBJECT	FILL TBG & TEST PUMP
	16:15 - 16:45	0.50	NUND	a	OBJECT	NIPPLE UP PUMP JACK & SPACE OUT PUMP
	16:45 - 17:00	0.25	SHDN	a	OBJECT	SHUT DOWN FOR NIGHT (LEFT PUMP JACK PUMPING)
	06:00 - 07:00	1.00	SRIG	a	OBJECT	TRAVEL TO LOCATION, SERVICE RIG
	07:00 - 07:15	0.25	SAFE	a	OBJECT	RIG CREW HAD SAFETY MEETING ON RIGGING DOWN, KEEP AN EYE ON DERRICK, DON'T LET CABLES HANG UP
	07:15 - 09:15	2.00	RRSR	a	OBJECT	RIG REPAIR (COULDN'T LOWER DERRICK)
	09:15 - 10:00	0.75	RURD	a	OBJECT	RIG DOWN, MOVE OUT