

New Mexico
Energy Minerals and Natural Resources Department

Form C-140
Revised 06/99

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

**SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE**

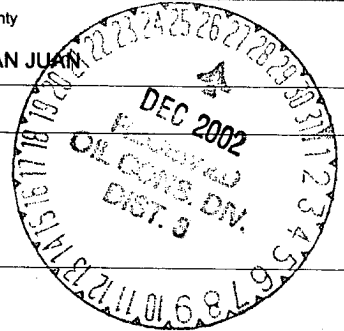
APPLICATION FOR
WELL WORKOVER PROJECT

I. Operator and Well

Operator name address Burlington Resources Oil and Gas Co. LPPO Box 4289, Farmington, NM 87499						OGRID Number 014538	
Contact Party Peggy Cole						Phone 505/326-9700	
Property Name EPNG A				Well Number 100		API Number 3004526980	
UL	Section	Township	Range	Feet From The	Feet From The	County	
G	21	32 N	6 W	2030 FNL	1905 FEL	SAN JUAN	

II. Workover

Date Workover Commenced 1/16/2002	Previous Producing Pool(s) (Prior to Workover): BASIN FRUITLAND COAL (GAS)
Date Workover Completed: 1/18/2002	



- III. Attach a description of the Workover Procedures performed to increase production.
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.
V. AFFIDAVIT:

State of <u>New Mexico</u>)		
County of <u>San Juan</u>) ss.		
Peggy Cole, being first duly sworn, upon oath states:		
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.		
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.		
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.		
Signature <u>Peggy Cole</u>	Title <u>Regulatory Administrator</u>	Date <u>12-27-02</u>
SUBSCRIBED AND SWORN TO before me this <u>27</u> day of <u>December</u> , 2002.		
My Commission expires: <u>September 15, 2004</u>		Notary Public <u>Tamatha Wimsell</u>

FOR OIL CONSERVATION DIVISION USE ONLY:

IV. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 01-18, 2002.

Signature District Supervisor <u>Charlie T. Perry</u>	OCD District <u>AZTEC III</u>	Date <u>01-07-2003</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

3004526980

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Operations Summary Report

Legal Well Name: EPNG A #100

Common Well Name: EPNG A #100

Event Name: LOE WORK

Contractor Name: DRAKE WELL SERVICE

Rig Name: DRAKE

Start: 1/16/2002

Rig Release: 1/18/2002

Rig Number: 19

Spud Date: 7/15/1988

End: 1/18/2002

Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
1/17/2002	16:00 - 17:00	1.00	RURD	a	OBJECT	MOVE IN RIG UP
	17:00 - 17:30	0.50	NUND	a	OBJECT	REMOVE HORSES HEAD, NIPPLE DOWN WELLHEAD
	17:30 - 17:45	0.25	PRES	a	OBJECT	HOOK UP PUMP & PRESSURE TEST TBG (FAILED TEST)
	17:45 - 18:00	0.25	TRIP	a	OBJECT	UNSEAT PUMP, SDFN
1/18/2002	06:00 - 07:00	1.00	SRIG	a	OBJECT	TRAVEL TO LOCATION, SERVICE RIG
	07:00 - 07:15	0.25	SAFE	a	OBJECT	RIG CREW HAD SAFETY MEETING ON READING MATERIAL SAFETY DATA SHEETS
	07:15 - 08:30	1.25	TRIP	a	OBJECT	TRIP OUT W/ RODS & PUMP
	08:30 - 09:00	0.50	PRES	a	OBJECT	DROP STANDING VALVE & PRESSURE TEST TBG (DID NOT HOLD)
	09:00 - 10:30	1.50	NUND	a	OBJECT	NIPPLE DOWN WELLHEAD, NIPPLE UP BOP, & HOOK UP FLOW LINE
	10:30 - 11:00	0.50	TRIP	a	OBJECT	TRIP OUT LOOKING FOR HOLE IN TBG
						PULLED 25 STDS FOUND HOLE REPLACED 1JT TBG
	11:00 - 11:15	0.25	PRES	a	OBJECT	PRESSURE TEST TBG (HELD OK)
	11:15 - 11:45	0.50	TRIP	a	OBJECT	TRIP IN HOLE W/ 25 STDS
	11:45 - 12:00	0.25	PRES	a	OBJECT	PRESSURE TEST TBG (DID NOT HOLD)
	12:00 - 16:00	4.00	TRIP	a	OBJECT	LOOK FOR HOLE IN TBG, PT EVERY 5 STDS ALL THE WAY OUT OF HOLE, FOUND NOTHING, WENT BACK IN HOLE TIGHTENING EVERY COLLAR & PT EVERY 10 STDS
	16:00 - 16:30	0.50	WIRE	a	OBJECT	RETRIEVE STANDING VALVE W/ SAND LINE
	16:30 - 16:45	0.25	NUND	a	OBJECT	LANDED TBG @ 3069'
	16:45 - 18:00	1.25	NUND	a	OBJECT	NIPPLE DOWN BOP, NIPPLE UP WELLHEAD & TAKE DOWN FLOW LINE
1/19/2002	06:00 - 07:00	1.00	SRIG	a	OBJECT	TRAVEL TO LOCATION, SERVICE RIG
	07:00 - 07:15	0.25	SAFE	a	OBJECT	RIG CREW HAD SAFETY MEETING ON SPCC & ENVIRONMENTAL ISSUES
	07:15 - 08:30	1.25	TRIP	a	OBJECT	TIH W/ 2" X 1 1/2" X 14' RWAC-Z PUMP, 3 1 1/4" K-BARS, 118 3/4" RODS, 1 4' PUP, 1 22' POLISH ROD W/ 10' LINER
	08:30 - 08:45	0.25	NUND	a	OBJECT	SPACE OUT PUMP
	08:45 - 09:15	0.50	PUMP	a	OBJECT	LOAD TBG, CK PUMP ACTION- PRESS TO 500 PSI- OK
	09:15 - 09:45	0.50	RURD	a	OBJECT	HANG HORSES HEAD
	09:45 - 11:00	1.25	RURD	a	OBJECT	RIG DOWN, RIG RELEASED @ 11:00 AM