

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Energen Resources Corporation 2198 Bloomfield Hwy Farmington NM 87401		² OGRID Number 162928
		³ Reason for Filing Code NW
⁴ API Number 30-0 30-039-26888	⁵ Pool Name Blanco Mesaverde	⁶ Pool Code 72319
⁷ Property Code 21938	⁸ Property Name Jicarilla 96	⁹ Well Number 4Y

II. ¹⁰ Surface Location

UL or lot no. J	Section 01	Township 26N	Range 03W	Lot. Idn	Feet from the 1560	North/South Line South	Feet from the 2340	East/West line East	County Rio Arriba
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
9018	Giant Industries 5764 U.S. Highway 64 Farmington, NM 87401	2833616	0	J-01-T26N-R03W
25244	Williams Field Services Co. P.O. Box 645 Tulsa, OK 74102	2833617	G	J-01-T26N-R03W

IV. Produced Water

²³ POD 2833618	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date 11/24/02	²⁶ Ready Date 12/20/02	²⁷ TD 7881	²⁸ PBSD 7856	²⁹ Perforations 5860' - 6002'	³⁰ DHC, MC
³¹ Hole Size 12-1/4"	³² Casing & Tubing Size 9-5/8"	³³ Depth Set 235'	³⁴ Sacks Cement 177 cu. ft.. circulated		
8-3/4"	7"	4220'	1347 cu. ft.. circulated		
6-1/4"	4-1/2"	7880' - TOL 4098'	594 cu. ft.. circulated		
	2-3/8"	6005'	TOC 4098'		

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date 12/20/02	³⁷ Test Date 12/27/02	³⁸ Test Length 7 day SI	³⁹ Tbg. Pressure 865	⁴⁰ Csg. Pressure 1040
⁴¹ Choke Size	⁴² Oil	⁴³ Water Pitot Test--	⁴⁴ Gas 1400 mcf/d	⁴⁵ AOF	⁴⁶ Test Method

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Vicki Donaghey

Printed name:
Vicki Donaghey

Title:
Production Assistant

Date: 12/31/02 Phone: 505-325-6800

1-7-03 OIL CONSERVATION DIVISION

Approved by:

Title:

DEPUTY OIL & GAS INSPECTOR, DIST. 23

Approval Date:

JAN - 7 2003

⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date