District I PO Box 1980, Hobbs, NM 88241-1980 District II 811 South First, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

PAREDICA PRODUCTION COMPANY P.O. 80X 3092 ATTN: Cherry History Rm. 19.178 HOUSTON, TX 77253 **Remain for Pilling Code HOUSTON, TX 77253 **Property Code HOUSTON, TX 77253 **Remain for Pilling Code HOUSTON, TX 77253 **Remain for Pilling Code HOUSTON, TX 77253 **Property Code HOUSTON, TX 77253 **Property Code HOUSTON, TX 77253 **Froperty Code Houston, TX 77253	District IV 2040 South Pack	seca Santa Fi	o NM 87505			Santa	10, 11	WI 07.	005				AM	ENDED REPORT	
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