

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised May 08, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-25250
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: HANCOCK GAS COM
8. Well Number 1E
9. OGRID Number 167067
10. Pool name or Wildcat BASIN DAKOTA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5634' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other	2. Name of Operator XTO Energy Inc.
3. Address of Operator 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401	4. Well Location Unit Letter I : 1710 feet from the SOUTH line and 890 feet from the EAST line Section 15 Township 30N Range 12W NMPM County SAN JUAN
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5634' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: **REPAIR CASING FAILURE** ☒

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. proposes to repair casing failure in following manner:

- 1) MIRU PU. MI 7 jts 2-3/8" tbg & 3 3-1/8" DC's. 2) TIH & tag PBTD @ 6556'. 3) TIH w/5-1/2" RBP & set @ 2050'. 4) Run GR/CCL/CBL log fr/2040' to surf w/500 psig on csg. 5) Perf 4 squeeze holes using 3-1/8" gun loaded w/HSC-4000-311NT charges 20' above TOC as per OCD directions. 6) Circ dwn csg w/colored wtr & out BH vlv. 7) MIRU cmt trucks. Open BH vlv. 8) Pmp 150% Type II cmt w/2% CaCl2 cmt vol required for circ (15.6 ppg & 1.18 cuft/sx). Shut BH vlv. Displace cmt w/wtr to +/- 200' fr/squeeze holes. If unable to circ wtr, pmp 100 sx Type II cmt w/2% CaCl2 cmt. Displace cmt w/wtr to +/- 200' fr/squeeze holes. 9) WOC. 10) TIH w/5-1/2" bit, 3 3-1/8" DC's & tbg. DO cmt. 10) PT squeeze holes to 500 psig for 30 min. If unsuccessful, re-squeeze holes. 11) If PT successful, PT BH to 200 psig for 15 min. TOH w/tbg, DC's & bit. 12) TIH w/RBP RTHD. 13) TIH w/NC, SN & 200 jts 2-3/8" tbg. Land tbg @ 6515'. 14) RIMO PU. 15) Perform BH tst & submit to NMOC.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Holly C. Perkins TITLE REGULATORY SPECIALIST DATE 2/20/04

Type or print name HOLLY C. PERKINS

Telephone No. 505-324-1090

(This space for State use)

APPROVED BY Chad H DEPUTY OIL & GAS INSPECTOR, DIST. # 2 DATE FEB 24 2004

Conditions of approval, if any: