Form 3160- 5 (November, 1996)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0135 Expires: July 31, 1996

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS

NM-03356 9

Do n aband	ot use this form for proposals to oned well. Use Form 3160-3 (AF	Partor such hippostas	6. If Indian, Allottee, or Tribe Name
SUBMIT IN TRIPLI	CATE- Other Instructions	on the reverse side	7. If Unit or CA. Agreement Designation (100), NMA NMNM 78402D
1. Type of Well	,	Ell (N)	Northeast Blanco Unit
Oil Well X Gas Well	Other	6919	8. Well Name and No.
2. Name of Operator			NEBU 482A
Devon Energy Production Co. L.P. Attn: Kenny Rhoades 3a. Address 3b. Phone No. (include area code)			9. API Well No. 30-045-32019
1751 Highway 511 Na		(505)320-6310	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., F			Basin Fruitland Coal
1310' FNL & 1080' FW		• • • • • • • • • • • • • • • • • • • •	11. County or Parish, State
Latitude 12. CHECK APPROPE		NIT D	San Juan NM
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION			
Notice of Intent	Acidize De	eepen Production (Start/	
	Altering Casing Fr	acture Treat Reclamation	Well Integrity
X Subsequent Report	Casing Repair No	ew Construction Recomplete	X Other
_	Change Plans Pl	ug and abandon Temporarily Aband	ton Casing and Cement
Final Abandonment Notice	Convert to Injection	ug back Water Disposal	
following completion of the involved operations. If the operation results in a multiple completion or recompletion in anew interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.) Drilled 12-1/4" hole to 305'. On 1/20/2004 set 6 jts 9-5/8" 32.3# casing at 295'. Cemented with 200 sx (40 bbls) Class "B" w/ 2% CaCl2 and 1/4# Flocele. Circulated 20 bbls to surface. Pressure tested casing to 1500 psi. Drilled 8-3/4" hole to 3121' TMD. On 1/28/2004 set 71 jts 7" 23# casing at 3104'. Cemented with 525 sx (137 bbls) 50/50 Poz w/ 3% Gel, 5# Gilsonite, 1/4# Flocele, 0.1% CFR-3, 0.4% Halad 344. Tailed in with 75 sx (16 bbls) Class "B" w/ 0.4% Halad 344. Circulated 15 bbls to surface. Pressure tested casing to 1500 psi. Drilled 6-1/4" hole to 3486' TMD. Underreamed hole to 9-1/2" to 3486'. Utilized natural and air assisted surges to remove near wellbore material. Landed 2-3/8" production tubing in openhole at 3380'. No casing was set or cement pumped in this section of hole. Flan to flow notwardly for a 1 year; will veturn to re-cawthatte. S'la" Where.			
14. I hereby certify that the foregoing is Name (Printed/ Typed)	ard and correct.	Title	
	Rhoades	· · · · · · · · · · · · · · · · · · ·	any Representative
Signature H Plu	A TUIS COACE FOR	2-16-04	actifften enr become
Approved by	HIS SPACE FOR F	EDERAL OR STATE OFFICE L	Date F R 2 3 2004
	ed. Approval of this notice does not warra quitable title to those rights in the subject l duct operations thereon.	1	FARMING HE FIELD OFFICE