Submit I Copy	To Appropriate Distr		State of New		Form C-
District I			y, Minerals and N	latural Resources	October 13,
	Dr., Hobbs, NM 882	40			WELL API NO.
District II 1301 W. Grand	Ave., Artesia, NM 8	8210 OIL 0	CONSERVATI	ON DIVISION	30-031-20611 5. Indicate Type of Lease
District III 1220 South St. Francis Dr.					STATE FEE X
District IV	s Kd., Aztec, NM 874	410	Santa Fe, NM	1 87505	6. State Oil & Gas Lease No.
	cis Dr., Santa Fe, NN	И			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)					7. Lease Name or Unit Agreement Na Hospah Sand Unit
1. Type of Well: Oil Well Gas Well Other Injection Well					8. Well Number 93
2. Name of 0					9. OGRID Number
Nacogdoches Oil & Gas Inc.					256689
3. Address of Operator PO Box 23418 Nacogdoches TX. 75963					10. Pool name or Wildcat
		1 A. 73903			Upper Hospah
4. Well Loca		2010)			
	LetterC_		eet from the _West		
Sect	ion 1	Township		mge 9W	NMPM McKinley County
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	12. CIR	eck Appropriate	Box to indicate	e nature of notice	e, Report or Other Data
	NOTICE O	F INTENTION	TO:	SU	BSEQUENT REPORT OF:
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## Plug and Abandonment Plan

Nacogdoches Oil & Gas Inc.
Hospah Sand Unit #93
2010' FWL & 770' FSL
Sec. 6 T17N R8W
McKinley County, New Mexico

- 1. Comply with all OCD, NOG and contractor safety rules and regulations. Hold safety meetings each morning.
- 2. MIRU, AWS Workover rig, power swivel, pump truck. Check casing and bradenhead for pressure, bleed pressure off of well if necessary.
- 3. RIH with 2 3/8" workstring and tri-cone bit. Drill out cement from previous squeeze attempts to 1584' TD. Circulate hole clean. POOH with workstring, LD.
- 4. MIRU, Logging/Perforating truck, RIH with Bond Log Tool, run bond log from TD to surface to determine TOC. POOH with bond tool, LD. RIH with (2) 3/8" perforating shots @ 180 deg, and CCL, shoot at free point. POOH, LD.

  CRI MUST BE REVIEWED AND APPROVED BY NMOCD PRIFE TO CONTINUING
- Flug # 1- (Gallup Top, 1584'-1440') RIH with 2 3/8" work string to approximately 1584'. Pump 20 sks class B cement from 1584' to approximately 1440' (50' above Gallup Sand plus 50' excess). Load casing with 8.33 ppg water through workstring from 1440' to squeeze holes'. POOH with workstring LD and attach 5 1/2" J-Packer. Wee MINIMUM OF 6 HOURS AND THE MANCOS TOP 557'
  - 6. Plug #2-(Squeeze and Surface plug). RIH with workstring and packer, J -set packer. Pump Class B cement (Volume will be determined by bond log) through squeeze hole and circulate cement into 7 7/8" hole and around 5 ½" casing to surface. At successful surface circulation, un-J Packer POOH with workstring LD. Pump cement to within 3' of surface. Allow cement to stabilize, top off cement within 3' of surface.
  - 7. Cut off well 3' below ground and install P&A marker per OCD specifications. RD, cleanup MOL.
  - **8.** Restore location to OCD specifications by leveling location, removing contaminated soil and removing any associated equipment, valves, electric and injection lines.

1-20-11