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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

MAR 01 2011

Farmington Field Office  
Bureau of Land Management

Sundry Notices and Reports on Wells

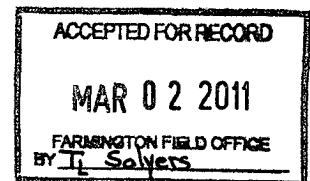
1. Type of Well  
GAS
2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP
3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700
4. Location of Well, Footage, Sec., T, R, M  
Surface: Unit K (NE/SW), 1880' FSL & 1840' FWL, Section 35, T29N, R9W, NMPM  
Bottomhole: Unit K (NE/SW), 2463' FSL & 1839' FWL, Section 35, T29N, R9W, NMPM
5. Lease Number  
NM-029146
6. If Indian, All. or  
Tribe Name
7. Unit Agreement Name
8. Well Name & Number  
SAN JUAN 20S
9. API Well No.  
30-045-34982
10. Field and Pool  
BASIN FRUITLAND COAL
11. County and State  
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other --	<input type="checkbox"/> Completion Report
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction		
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing		
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off		
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection		

13. Describe Proposed or Completed Operations

Please see attached:



14. I hereby certify that the foregoing is true and correct.

Signed Marie E. Jaramillo Title: Staff Regulatory Technician Date 02/21/11

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

PC

San Juan 20S  
API# 3004534982  
Basin Fruitland Coal  
Burlington Resources

+/- 700'

- 11/16/10 RU BASIN W/L. RIH w/ 3 3/4" guage ring. Run GR/CCL/CBL/CNL Logs. TOC @ ~~720~~' RD W/L. See sundry  
**Dated 11/23/10 for approval to proceed since cement didn't reach surface as planned. ✓**
- 12/16/10 Install Frac valve. PT csg to 5000#/30min @ 12:15hrs. on 12/16/10. Test Ok. ✓
- 12/17/10 RU Basin W/L to Perf. **Lower Fruitland Coal** w/ .40" diam. - 2244' - 2258', @ 3SPF = 42 Holes. Acidize w/ Frac Gradient  
w/ 500gals 10% Formic. Frac'd 4,000gals 25# X-Link Pre-Pad w/ 23,394gals 25# Linear 75% N2 Foam, w/ 48,442#  
20/40 Arizona sand. Total N2: 665,100SCF. Set CFP @ 2224'.  
Perf. **Upper Fruitland Coal** w/ .40" diam. - 2082' - 2088', @ 2SPF = 12 Holes. 2168' - 2192', @ 1SPF = 24 Holes.  
2195' - 2212', @ 1SPF = 17 Holes. Total Upper Fruitland Coal Holes = 53. Acidize w/ Frac'd Gradient w/ 500gals  
10% Formic. Frac'd 4,000gals 25# X-Link Pre-Pad. w/ 32,424gals 25# Liner 75% N2 Foam, w/ 106,318# 20/40  
Arizona Sand. Total N2: 1,224,300SCF. Start Flowback. ✓
- 12/20/10 RIH w/ CBP set @ 1980'. RD flowblack & Frac Equip.
- 02/01/11 MIRU AWS 448. ND WH. NU BOPE. PT BOPE. Test - OK.
- 02/02/10 Tag & MO CBP @ 1980'.
- 02/03/11 CO & M/O CBP @ 2224'. ✓
- 02/04/11 CO to PBTD @ 2422'. Started selling gas thru GRC. ✓
- 02/07/11 Flowtest FRC. RIH w/ 72jts, 2 3/8", 4.7#, L-80 tbg set @ 2270' w/ F-Nipple @ 2269'. ND. BOPE. NU WH. RD  
RR @ 17:00hrs on 02/07/11. ✓