

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FEB 28 2011

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management1. Type of Well
GAS2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit G (SWNE), 1555' FNL & 1575' FEL, Section 16, T28N, R6W, NMPM
BHL: Unit F (SENW), 1500' FNL & 2260' ~~FEL~~ FWL, Section 16, T28N, R6W, NMPM

5. Lease Number
SF-079192
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 28-6 Unit
8. Well Name & Number
San Juan 28-6 Unit 126N
9. API Well No.
30-039-30711
10. Field and Pool
Blanco MV / Basin DK
11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input checked="" type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

☒ Other – ☐ Casing Report

13. Describe Proposed or Completed Operations

02/09/2011 MIRU AWS 711. NU BOPE. PT csg to 600#/30min @ 01:00hrs on 2/11/11. Test – OK. RIH w/ 8 3/4" bit. Tag cmt @ 200' & D/O cmt to 238'.

02/14/2011 Drilled ahead w/ 8 3/4" bit to 4735' – Inter TD reached 2/14/11. Circ hole & RIH w/ 112jts, 7", 23#, J-55 LT&C set @ 4720'.

2/15/11 RU to cmt. Pre-flush w/ 10bbls FW, 10bbls GW, 10bbls FW. Pumped scavenger 19sx (56cf-10bbls) Premium Lite w/ 3% CaCl, .25pps cello-flake, 5pps LCM-1, .4% FL-52, 8% bentonite & .4% SMS. Lead w/ 529sx (1127cf-200bbls) Premium Lite w/ 3% CaCl, .25pps cello-flake, 5pps LCM-1, .4% FL-52, 8% bentonite & .4% SMS. Tail w/ 109sx (150cf-27bbls) Type III cmt w/ 1% CaCl, .25pps cello-flake & .2% FL-52.

Drop plug & displaced w/ 184bbls FW. Bump plug. Circ 64bbls cmt to surface. Plug down @ 19:49hrs on 2/15/11 RIH w/ 6 1/4" bit. PT 7" csg to 1500#/30min @ 06:00hrs on 2/16/11. Test – OK. Drilled ahead w/ 6 1/4" bit to 8292' (TD) TD reached 11:00hrs on 2/18/11. Circ hole & RIH w/ 191jts, 4 1/2", 11.6#, L-80 (BTC-24jts-LTC-167jts) set @ 8292'. 2/19/11 RU to cmt. Pre-flush w/ 10bbls GW, 2bbls FW. Pumped scavenger w/ 9sx (28cf-5bbls) Premium Lite HS FM, .25pps cello-flake, .3% CD-32, 6.25pps LCM-1 & 1% FL-52. Tail w/ 252sx (499cf-89bbls) Premium Lite HS FM cmt w/ .25pps cello-flake, .3% CD-32, 6.25pps LCM-1 & 1% FL-52. Flushed lines w/ 15bbls FW. Drop plug & displaced w/ 129bbls FW. Bump plug.

Plug down @ 18:45hrs on 2/19/11. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 01:00hrs on 2/20/11.

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Dollie L. Busse Dollie L. Busse Title Staff Regulatory Technician Date 2-28-11

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any statement or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

