

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**RECEIVED****FEB 22 2011**

Sundry Notices and Reports on Wells

Farmington Field Office  
Bureau of Land Management

1. Type of Well  
GAS

2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
Surface: Unit M (SW/SW), 875' FSL & 790' FWL, Section 26, T30N, R7W, NMPM  
Bottomhole: Unit L (NW/SW), 2000' FSL & 710' FWL, Section 26, T30N, R7W, NMPM

5. Lease Number  
SF-079383

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name  
SAN JUAN 30-6 UNIT

8. Well Name & Number  
SAN JUAN 30-6 UNIT 95P

9. API Well No.  
30-039-30922

11. County and State  
Rio Arriba, NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other -	<input type="checkbox"/> Casing Report
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction		
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing		
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off		
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection		

**13. Describe Proposed or Completed Operations**

RIH PT csg to 600#/30min @ 15:30hrs on 01/27/11 Test - OK.

PU & TIH w/ 8 3/4" bit. Tag cmt @ 455, DO cmt @ 532' & Drilled ahead to 4265' - Inter TD reached 02/03/11. Circ. hole & RIH w/ 100jts, 7", 23# J-55 LT & C csg set @ 4246' w/ ST @ 3605'. 1st Stage - Pre-flushed w/ 10bbls GW, 2bbls FW. Pumped scavenger w/ 19sx(57cf-10bbls) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Lead w/ 28sx(60cf-11bbls) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Tail w/ 76sx(105cf-19bbls) Type III cmt w/ 1% CaCl, 0.25 pps celloflake, & 0.2% FL-52. Dropped plug & displaced w/ 166bbls FW. Bumped plug. Plug down @ 20:33hrs 02/04/11. Open ST & Circ. 8bbls cmt to surface. WOC. 2nd Stage - Pre-flush w/ 10 bbls FW, 10bbls GW, 10bbls FW. Pumped scavenger w/ 19sx(57cf-10bbls) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Dropped plug & Displaced w/ 142bbls of FW. Bumped plug & close ST. Plug down @ 22:54hrs on 02/04/11. Circ. 40bbls cmt to surface. RD cmt. WOC.

02/05/11 TIH w/ 6 1/4" bit. Drill out ST @ 3605'. PT csg to 1500#/30min @ 04:30hrs on 02/06/11. Test -OK. Drilled w/ 6 1/4" bit. Tag cmt @ 4198', reached TD @ 8503' on 02/08/11. Circ. hole & RIH w/ 198jts, (34jts BT&C & 164jts LT&C) 4 1/2", 11.6#, csg set @ 8503'. RU to cmt. Pre-flushed w/ 10bbls GW & 2bbls FW. Pumped scavenger 9sx(28cf-5bbls) Premium lite HS FM, 0.25pps celloflake, 0.3% CD-32, 6.25pps LCM-1, & 1%FL-52. Tail w/304sx(602cf-107bbls) Premium lite HS FM, 0.25 pps celloflake. 0.3% CD-32, 6.25pps LCM-1 & 1% FL-52. Dropped plug & displaced w/ 132bbls FW. Bumped plug. Plug down @ 19:30hrs on 02/08/11. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 01:30hrs on 02/09/11.

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

**14. I hereby certify that the foregoing is true and correct.**

Signed Marie E. Jaramillo

Title Staff Regulatory Technician Date 02/12/11

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**NMOCD****ACCEPTED FOR RECORD****FEB 23 2011****FARMINGTON FIELD OFFICE**