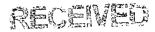
## UNITED STATES DEPARTMENT OF THE INTERIOR RUDE ALL OF LAND MANAGEMENT



FFR 22 2011

4. Location of Well, Footage, Sec., T, R, M Surface: Unit M (SW/SW), 875' FSL & 790' FWL, Section 26, T30N, R7W, NMPM Bottomhole: Unit L (NW/SW), 2000' FSL & 710' FWL, Section 26, T30N, R7W, NMPM  11. County and State Rio Arriba, NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Notice of Intent Abandonment Notice of Intent Recompletion Non-Routine Fracturing Water Shat off Final Abandonment Altering Casing Non-Routine Fracturing Water Shat off Final Abandonment Altering Casing Conversion to Injection  13. Describe Proposed or Completed Operations  RRH PT csg to 6008/30min @ 15:30hrs on 01/27/11 Test - OK. PU & T114 w 8 34'* bit. Tag cmt @ 455, DO cmt @ 532' & Drilled abead to 4265' - Inter TD reached 02/03/11. Circ. hole & RIH w/ 100jts, 7', 23# J-55 LT & C csg sta @ 4246' w ST and "of Section 11" of Section 11" of Section 12" of	BUREAU OF LAND MANAGEM	ENT	PED 24	, <u>e.</u> (9 s s		
5. Leas Number SF-079383  If Indian, All. or Tribe Name  SN-197983  If Indian, All. or Tribe Name  Indian & Name	Sundry Notices and Reports on Wells	**************************************	Familigion Fallo desnus	riein Of Manag	fice Jemen	
BURLINGTON RESOURCES OIL & GAS COMPANY LR  3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700  4. Location of Well, Footage, Sec., T. R. M. Surface: Unit M (SW/SW), 875' FSL & 790' FWL, Section 26, T30N, R7W, NMPM Bottomhole: Unit L (NW/SW), 2000' FSL & 710' FWL, Section 26, T30N, R7W, NMPM  11. County and State Rio Arriba, NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Notice of Intent Recompletion Nor Country and State Rio Arriba, NM  13. Describe Proposed or Completed Operations  RII PT cag to 500W30min @ 15:30hrs on 01/27/11 Tex. OK. PU & T14 w 8 34' bx. Tag com @ 4575 Count @ 3572 & Drilled sheed to 4265' - Inter TD reached 02/03/11, Cire. Note & RIH w/ 100/js. 7'' 23# J.55 LT &C cag conflictions for the country of th	• =	428	-0.200	5.	Lease Nun SF-079383 If Indian,	All. or
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 9. API Well No. 30-039-30922 4. Location of Well, Footage, Sec., T, R, M Surface: Unit M (SW/SW), 875' FSL & 790' FWL, Section 26, T30N, R7W, NMPM Bottomhole: Unit L (NW/SW), 2000' FSL & 710' FWL, Section 26, T30N, R7W, NMPM 11. County and State Rio Arriba, NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Submission Type of Action Notice of Intent Abandonment Notice of Intent Abandonment Notice of Intent Plugging Non-Routine Fracturing Non-Routine Fracturing Non-Routine Fracturing Non-Routine Fracturing Tiral Abandonment Altering Casing Conversion to Injection  13. Describe Proposed or Completed Operations RRIP PT ogs to 6000/90min (9-15)0hrs on 01/27/11 Text - OK. PUR ATH W #8 349' bit. Tig. cm (26-35). Dot or (26-32) & Drilled abead to 4265' - Inter TD reached 02/03/11. Circ. hole & RIH w/ 100jis, 7', 23# 3-55 LT &C csg. set (26-424' w) ST (26-305) st is Stage - Pre-flushed w/ 10bbls CW, 2bbls FW, Pumped scavenger w/ 19st/576-10bbls) Premium Lite w/ 35' CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.44' FL-52. Syb-benonite, do, 0.45' SM/S. Tail w/ 76st/1056-10bbls) Type Ill cmt w/ 19c CaCl, 0.25 pps celloflake, 6.02's FL-52. Dropped plug & displaced w/ 126bbs of FW. Dumped plug, Plug down @ 2033/85' SM/S. Lead w/ 35' SCC, 0.25 pps celloflake, 5pps LCM-1, 0.44' FL-52. Syb-benonite, down w/ 126bbs CW, 10bbls FW. Pumped scavenger w/ 19st/576-10bbls) Premium Lite w/ 36' SCC, 0.25 pps celloflake, 5pps LCM-1, 0.44' FL-52. Syb-benonite, down w/ 126bbs CW & 10bbls FW. Dumped plug, Plug down @ 2033/85' SM/SL cad w/ 4175/45-2-fbbls Premium Lite w/ 36' SCC, 0.25 pps LCM-1, 0.45' FL-52. Syb-benonite, down w/ 126bbs CW & 27bbls FW. Dumped scavenger w/ 126bS C/15bbls Premium Lite W/ 36' SCC, 0.25' SW/SL cad w/ 4175/45-2-fbbls Premium Lite W/SCC, 0.25' SW/SL cad w/ 4175/45-2-fbbls FW. Dumped scavenger w/ 126bS C/15bbls Premium Lite W/SCC, 0.25'	RUDUNGTON	23.24.25.		7.		
4. Location of Well, Footage, Sec., T, R, M Surface: Unit M (SW/SW), 875° FSL & 790° FWL, Section 26, T30N, R7W, NMPM Bottomhole: Unit L (NW/SW), 2000° FSL & 710° FWL, Section 26, T30N, R7W, NMPM 11. County and State Rio Arriba, NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Notice of Intent Recompletion Notice of Intent Recompletion Non-Routine Fracturing Non-Routine Fracturing Abandonment Recompletion Non-Routine Fracturing Abandonment Altering Casing Non-Routine Fracturing Water Shut off Conversion to Injection  13. Describe Proposed or Completed Operations  RIH PT csg to 6009/30min @ 15.30Nns on 01/27/11 Test - OK.  RIH PT csg to 6009/30min @ 15.30Nns on 01/27/11 Test - OK.  13. Describe Proposed or Completed Operations  RIH PT csg to 6009/30min @ 15.30Nns on 01/27/11 Test - OK.  BIH PT csg to 6009/30min @ 15.30Nns on 01/27/11 Test - OK.  13. Describe Proposed or Completed Operations  RIH PT csg to 6009/30min @ 15.30Nns on 01/27/11 Test - OK.  BIH PT csg to 6009/30min @ 15.30Nns on 01/27/11 Test - OK.  14. Describe Proposed or Completed Operations  RIH PT csg to 6009/30min @ 15.30Nns on 01/27/11 Test - OK.  BIH PT csg to 6009/30min @ 15.30Nns on 01/27/11 Test - OK.  BIH PT csg to 6009/30min @ 15.30Nns on 01/27/11 Test - OK.  BIH PT csg to 6009/30min @ 15.30Nns on 01/27/11 Test - OK.  BIH PT csg to 6009/30min @ 15.30Nns on 01/27/11 Test - OK.  BIH PT csg to 6009/30min @ 15.30Nns on 01/27/11 Test - OK.  BIH PT csg to 6009/30min @ 15.30Nns on 01/27/11 Test - OK.  BIH PT csg to 6009/30min @ 15.30Nns on 01/27/11 Test - OK.  BIH PT csg to 6009/30min @ 15.30Nns on 01/27/11 Test - OK.  BIH PT csg to 6009/30min @ 15.30Nns on 01/27/11 Test - OK.  BIH PT csg to 6009/30min @ 15.30Nns on 01/27/11 Test - OK.  BIH PT csg to 6009/30min @ 15.30Nns on 01/27/11 Test - OK.  BIH PT csg to 6009/30min @ 15.30Nns on 01/27/11 Test - OK.  BIH PT csg to 6009/30min @ 15.30Nns on 01/27/11 Test - OK.  BIH PT csg to 6009/30min @ 15.30Nns on 01/27/11 Test - OK.  BIH PT csg		MILE 11/2	Mr CONS. DIN. P. S.	8.		
4. Location of Well, Footage, Sec., T, R, M Surface: Unit M (SWSW), 875° FSL & 790° FWL, Section 26, T30N, R7W, NMPM Bottomhole: Unit L (NW/SW), 2000° FSL & 710° FWL, Section 26, T30N, R7W, NMPM 11. County and State Rio Arriba, NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Notice of Intent Recompletion Non-Routine Fracturing Non-Routine Fracturing Non-Routine Fracturing Non-Routine Fracturing Subsequent Report Plugging Non-Routine Fracturing Water Shut off Conversion to Injection  13. Describe Proposed or Completed Operations RH PT csg to 6000430min @ 15-30hrs on0112711 Test - OK. RH PT csg to 6000430min @ 15-30hrs on0112711 Test - OK. RH PT csg to 6000430min @ 15-30hrs on0112711 Test - OK. Submept 10ge 1980 star Stage - Pre-Rushed w/ 10bbs FW. Pumped seavenger w/ 198x(57e-10bbs) Premium Lite w/ 38° CaCl, 0.25 pps selloflake, Spps celloflake, Spps telloflake, Sp	PO Box 4289, Farmington, NM 87499 (505) 3	326-9700	Wardfarares.	9.	API Well N	No.
Bottomhole: Unit L (NW/SW), 2000° FSL & 710° FWL, Section 26, T30N, R7W, NMPM  11. County and State Rio Arriba, NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission    Notice of Intent						
Type of Submission Notice of Intent Abandonment Abandonment Accompletion New Construction New Construction New Construction Non-Routine Fracturing Casing Repair Altering Casing Conversion to Injection  13. Describe Proposed or Completed Operations  RIH PT csg to 600#/30min @ 15:30hrs on 01/27/11 Test - OK. PU & TIH w/ 8 3/4" bit. Tag. cntt @ 455, DO cmt @ 532" & Drilled ahead to 4265" - Inter TD reached 02/03/11. Circ. bole & RIH w/ 100jts, 7", 23# J-55 LT &C csg set @ 4246" w/ ST @ 3605". Ist Stage - Pre-flushed w/ 10bbls GW. 2bbls FW. Pumped scavenger w/ 19sx(57cf-10bbls) Premium Lite w/ 3% CaCl., 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Tail w/ 76sx(105cf-19bbls) Type III cmt w/ 1% CaCl., 0.25 pps celloflake, \$0.2% FL-52. Dropped plug & displaced w/ 16bbls FW. Pumped scavenger w/ 19sx(57cf-10bbls) Premium Lite w/ 3% CaCl., 0.25 pps celloflake, \$0.2% FL-52. Dropped plug & displaced w/ 16bbls FW. Pumped scavenger w/ 19sx(57cf-10bbls) Premium Lite w/ 3% CaCl., 0.25 pps celloflake, \$0.2% FL-52. Dropped plug & displaced w/ 16bbls FW. Pumped scavenger w/ 19sx(57cf-10bbls) Premium Lite w/ 3% CaCl., 0.25 pps celloflake, \$0.2% FL-52. Dropped plug & displaced w/ 16bbls FW. Pumped scavenger w/ 19sx(57cf-10bbls) Premium Lite w/ 3% CaCl., 0.25 pps celloflake, \$0.2% FL-52. Dropped plug & displaced w/ 16bbls FW. Pumped scavenger w/ 19sx(57cf-10bbls) Premium Lite w/ 3% CaCl., 0.25 pps celloflake, \$0.2% FL-52. Dropped plug & displaced w/ 16bbls FW. Pumped scavenger w/ 19sx(57cf-10bbls) Premium Lite w/ 3% CaCl., 0.25 pps celloflake, 5ps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Lead w/ 45% SMS						
Notice of Intent  Abandonment  Recompletion  New Construction  Non-Routine Fracturing  Water Shut off  Casing Repair  Altering Casing  Final Abandonment  Altering Casing  Conversion to Injection  13. Describe Proposed or Completed Operations  RIH PT csg to 600#/30min @ 15:30hrs on 01/27/11 Test - OK.  PU & TIH w 8 3/4" bit. Tag cmt @ 455, DO cmt @ 532" & Drilled ahead to 4265" - Inter TD reached 02/03/11. Circ. hole & RIH w/ 100jts, 7", 23# J-55 LT &C csg set @ 4246" w5 T@ 3605". Ist Stage - Pre-flushed w1 10bbis GW, 2bbis FW. Pumped scavenger w/ 19sx(57cf-10bbis) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Lead w/ 28sx(60cf-11bbis) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Dead w/ 25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Lead w/ 25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Lead w/ 47sx(452cf-169bbis) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Dead w/ 447sx(452cf-169bbis) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Lead w/ 47sx(452cf-169bbis) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Dead w/ 447sx(452cf-169bbis) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Dead w/ 447sx(452cf-169bbis) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Dead w/ 447sx(452cf-169bbis) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Dead w/ 447sx(452cf-169bbis) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Dead w/ 447sx(452cf-169bbis) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Dead w/ 61/4* bit. Tag cmt @ 4198; reached TO @ 0.206/11. Test-0K. Derilled w/ 61/4* bit. Tag cmt @ 4198;		TE NATURE OF	NOTICE, REPORT, OT	HER D	OATA	
X Subsequent Report Plugging Water Shut off Conversion to Injection  13. Describe Proposed or Completed Operations  RIH PT cg to 600#/30min @ 15:30hrs on 01/27/11 Test - OK. PU & THH w 8 3/4* bit. Tag cm (@ 455. Do cmt @ 532. & Drilled ahead to 4265* - Inter TD reached 02/03/11. Circ. hole & RIH w/ 100jts, 7", 23# J-55 LT &C csg set @ 4246* w/ ST @ 3605*. Ist Stage - Pre-flushed w/ 10bbls GW, 2bbls FW. Pumped scavenger w/ 19xx(57cf-10bbls) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52. 8% bentonite, & 0.4% SMS. Tail w/ 76sx(105cf-19bbls) Type III cmt w/ 1% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52. By percentage w/ 19xx(57cf-10bbls) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52. By percentage w/ 19xx(57cf-10bbls) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52. By percentage w/ 10 bbls FW. 10bbls GW, 10bbls FW. Pumped scavenger w/ 19xx(57cf-10bbls) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52. By bentonite, & 0.4% SMS. Lead w/ 47xs(452cf-165bbls) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52. By bentonite, & 0.4% SMS. Dropped plug & displaced w/ 16bbls FW. Pumped scavenger w/ 10 bbls FW. 10bbls GW, 10bbls FW. Pumped Scavenger w/ 1.04% FL-52. By bentonite, & 0.4% SMS. Dropped plug & Displaced w/ 142bbls of FW. Bumped plug & Close ST. Plug down@ 20:25hbs of TW. Bumped plug & Sws. By Dropped plug & Displaced w/ 142bbls of FW. Bumped plug & By By Scaled w/ 142bbls of FW. Bumped plug & Sws. By By Scaled w/ 142bbls of FW. Bumped plug & Sws. By By Scaled By By By By Scaled By	Notice of Intent Abandon			<u>x</u>	Other - Casi	ng Report
Altering Casing Conversion to Injection  13. Describe Proposed or Completed Operations  RIH PT csg to 600#30min @ 15:30hrs on 01/27/11 Test - OK.  PU & THH w/ 8 3/4" bit. Tag cmt @ 455, DO cmt @ 532" & Drilled ahead to 4265" - Inter TD reached 02/03/11. Circ. hole & RIH w/ 100jts, 7", 23# J-55 LT &C csg set @ 4246" w/ ST @ 3605". 1st Stage - Pre-flushed w/ 10bbls GW, 2bbls FW. Pumped scavenger w/ 19sx(57cf-10bbls) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Lead w/ 28sx(60cf-11bbls) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.14% SMS. Tail w/ 76sx(105cf-19bbls) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.14% SMS. Lead w/ 47sx(4525) pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.14% SMS. Lead w/ 47sx(4525) pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.14% SMS. Lead w/ 47sx(4526) pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.14% SMS. Lead w/ 47sx(4526) pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Dropped plug & Displaced w/ 142bbls of FW. Bumped plug & 0.14% SMS. Dropped SMS. Dro	X Subsequent Report Plugging		Non-Routine Fracturing			
RIH PT csg to 600#/30min @ 15:30hrs on 01/27/11 Test - OK. PU & TIH w/ 8 3/4" bit. Tag cmt @ 455, DO cmt @ 532 & Drilled ahead to 4265" - Inter TD reached 02/03/11. Circ. hole & RIH w/ 100jts, 7", 23# J-55 LT &C csg set @ 4246" w/ ST @ 3605. 1st Stage - Pre-flushed w/ 10bbls GW, 2bbls FW. Pumped scavenger w/ 19sx(576f-10bbls) Premium Lite w/ 3% CaCl., 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Tail w/ 76sx(105cf-19bbls) Type III cmt w/ 1% CaCl., 0.25 pps celloflake, & 0.2% FL-52. Dropped plug & displaced w/ 166bbls FW. Bumped plug, Plug down @ 20:33frs 02/04/11. Open ST & Circ. 8bbls cmt to surface. WOC. 2nd Stage - Pre-flush w/ 10 bbls FW, 10bbls GW, 10bbls FW. Pumped scavenger w/ 19sx(57ef-10bbls) Premium Lite w/ 3% CaCl., 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Lead w/ 447sx(452ef-169bbls) Premium Lite w/ 3% CaCl., 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Dropped plug & Displaced w/ 142bbls of FW. Bumped plug & close ST. Plug down @ 22:54hrs on 02/04/11. Circ. 40bbls cmt to surface. RD cmt. WOC.  02/05/11 Thi w/ 6 1/4" bit. Drill out ST @ 3605; PT csg to 1500#/30min @04:30hrs on 02/06/11. Its-t-OK. Drilled w/ 6 1/4" bit. Tag cmt @ 4198", reached TD @ 8503" on 02/06/11. Its-t-OK. Drilled w/ 6 1/4" bit. Tag cmt @ 4198", reached TD @ 8503" on 02/06/11. Circ. hole & RIH w/ 198jts, (34jts BT&C & 164jts LT&C) 4 1/2", 11.6#, csg set @ 8503". RU to cmt. Pre-flushed w/ 10bbls GW & 2bbls FW. Pumped scavenger 9sx(28ef-5bbls) Premium lite HS FM, 0.25pps celloflake, 0.3% CD-32, 6.25pps LCM-1, & 196FLS. Tail w/3046x(602ef-107bbls) Premium lite HS FM. 0.25 pps celloflake, 0.3% CD-32, 6.25pps LCM-1, & 196FLS. Tail w/3046x(602ef-107bbls) Premium lite HS FM. 0.25pps celloflake, 0.3% CD-32, 6.25pps LCM-1, & 196FLS. Tail w/3046x(602ef-107bbls) Premium lite HS FM. Date Conducted by Completion Rig. Results & TOC will appear on next report.  14. I hereby certify that title foregoing is true and correct.  Signed Marie E. Jaramillo Title Staff R			<del></del>			
Signed Marie E. Jaramillo  Title Staff Regulatory Technician  Date 02/12/11  (This space for Federal or State Office use)  APPROVED BY  CONDITION OF APPROVAL, if any:  Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	RIH PT csg to 600#/30min @ 15:30hrs on 01/27/11 Test - OK. PU & TIH w/ 8 3/4" bit. Tag cmt @ 455, DO cmt @ 532' & Driset @ 4246' w/ ST @ 3605'. 1st Stage - Pre-flushed w/ 10bbls G celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SM 52, 8% bentonite, & 0.4% SMS. Tail w/ 76sx(105cf-19bbls) Typ Bumped plug. Plug down @ 20:33hrs 02/04/11. Open ST & Circ scavenger w/ 19sx(57cf-10bbls) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LG Bumped plug & close ST. Plug down @ 22:54hrs on 02/04/11. C Bumped plug & close ST. Plug down @ 22:54hrs on 02/04/11. C 02/05/11 TIH w/ 6 1/4" bit. Drill out ST @ 3605'. PT csg to 1500 8503' on 02/08/11. Circ. hole & RIH w/ 198jts, (34jts BT&C & 1 Pumped scavenger 9sx(28cf -5bbls) Premium lite HS FM, 0.25p HS FM, 0.25 pps celloflake. 0.3% CD-32, 6.25pps LCM-1 & 1% RD cmt. WOC. ND BOPE. NU WH. RD RR @ 01:30hrs on 05	Iled ahead to 4265' - Into W, 2bbls FW. Pumped & S. Lead w/ 28sx(60cf-1 e III cmt w/ 1% CaCl, .0 c. 8bbls cmt to surface. 5 pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% Circ. 40bbls cmt to surface 0#/30min @04:30hrs on 64jts LT&C) 4 1/2", 11 ps celloflake, 0.3% CD- o FL-52. Dropped plug & 2/09/11.	scavenger w/ 19sx(57cf-10bbls) 1bbls) Premium Lite w/ 3% CaC 025 pps celloflake, & 0.2% FL-5: WOC. 2nd Stage - Pre-flush w/ 1 CM-1, 0.4% FL-52, 8% bentonite bentonite, & 0.4% SMS. Droppe ce. RD cmt. WOC. (02/06/11. Test -OK. Drilled w/ 6.4%, csg set @ 8503'. RU to cmt32, 6.25pps LCM-1, & 1%FL-52	Premium 1, 0.25 pp 2. Droppe 10 bbls FV e, & 0.4% d plug & 5 1/4" bit. Pre-flush 2. Tail w/	Lite w/3% CaCs celloflake, 5ppd plug & displa W, 10bbls GW, SMS. Lead w/Displaced w/14 Tag cmt @ 419 ed w/10bbls G304sx(602cf-10	C1, 0.25 pps bs LCM-1, 0.4% FL- ced w/ 166bbls FW. 10bbls FW. Pumped 447sx(452cf- 12bbls of FW. 8', reached TD @ W & 2bbls FW. 7bbls) Premium lite
APPROVED BY Title Date  CONDITION OF APPROVAL, if any:  Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	Man de Xancal Va		llo Title Staff Regu	ılatory	<u> Fechnician</u>	Date <u>02/12/11</u>
CONDITION OF APPROVAL, if any:  Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	(This space for Federal or State Office use) APPROVED BY	_ Title	AS	KEPI	ED FOR R	
FACES AGONT FILL OFFICE	CONDITION OF APPROVAL, if any: Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully	to make any department or ages		FE	9 2 3 201	
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