

(Other instructions on
reverse side)

Expires: February 28, 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.

NM-124215

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Report to lease

8. FARM OR LEASE NAME, WELL NO.

Smyslov H #1

9. API Well No.

30-043-21105 -0051

10. FIELD AND POOL, OR WILDCAT

Rio Puerco Mancos

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Unit A

Sec. 21, T20N, R3W

12. COUNTY OR PARISH

Sandoval

13. STATE

NM

1. a. TYPE OF WELL:

OIL

WELL

☒

GAS

WELL

☐

DRY

☐

OTHER

b. TYPE OF COMPLETION:

NEW

☐

WORK

☐

DEEP-

☐

PLUG

☐

DIFF.

☐

Well

☒

OVER

☐

EN

☐

BACK

☐

CENTR.

☐

OTHER

2. Name of Operator

CBM Partners Corporation

3. Address and Telephone No.

P.O. Box 27, Flora Vista, NM 87415 (505) 333 - 2501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface 660' FNL & 660' FEL (NE/4 NE/4)

At top prod. interval reported below

same

At total depth

same

14. PERMIT NO.

DATE ISSUED

FEB 24 2011

15. DATE SPUDDED

8/30/2010

16. DATE T.D. REACHED

9/21/2010

17. DATE COMPL.

(Ready to prod.)

2/7/2011

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6775' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

4327' KB

21. PLUG BACK T.D., MD & TVD

4278' KB

22. IF MULTIPLE COMPL.,

HOW MANY*

23. INTERVALS

ROTARY TOOLS

DRILLED BY

TD

CABLE TOOLS

OIL COMS. DIV.

DIST. 3

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

4272'

3944'-4182' (Gallup)

25. WAS DIRECTIONAL SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-CNL

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8" J-55	36#	267' KB	13 1/2"	184 sx Type III w/2% CaCl2 & 1/4# celloflake/sx	
7" J-55	20#	4283' KB	8-3/4"	150 sx Premium Lite w/8% gel, 1/4# celloflake/sx, 0.4% SMS & 0.4% FL-52.	
				Tail w/100 sx Type III w/1/4# celloflake/sx.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SBT (MD)
					2-7/8"	4215' KB	N/A

31. PERFORATION RECORD (Interval, size and number)

3944'-52'; 3964'-70'; 3984'-94'; 4004'-12'; 4042'-46';
4053'-58'; 4062'-68'; 4074'-78'; 4088'-94'; 4116'-18';
4142'-45' & 4178'-4182' w/4 spf (total 66', 264 holes) &
4204'-08', 4224'-28' & 4260'-72' w/6 spf (total 20', 12 holes)
120

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3944'-4182'	750 gals 15% HCl; 81,268 gals frac fluid; 105,127# sand.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)					WELL STATUS (Producing or shut in)	
N/A		Pumping					Shut in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.		GAS - OIL RATIO
2/11/2011	24 ✓	N/A	→	0	0	103		N/A
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 - HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)		
0	0	→	0	0	103 ✓			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

N/A

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Tom Blair

Title

President

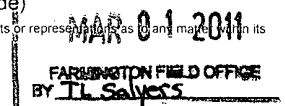
Date

2/17/2011
ACCEPTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations, or to furnish any false, fictitious or fraudulent information in any matter within its jurisdiction.

NMOC



37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof: cored intervals; and all drill-stem, tests, including depth interval tested on used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Fruitland	380'	
				Pictured Cliffs	624'	
				Lewis	710'	
				Chacra	1330'	
				Menefee	2030'	
				Point Lookout	2708'	
				Mancos	2910'	
				Gallup	3401'	
				Mid Gallup	3944'	
				Lower Gallup	4272'	