

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-34750
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Westland Park
8. Well Number 2
9. OGRID Number 37581
10. Pool name or Wildcat Basin Fruitland Coal
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5224' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Thompson Engineering and Production Corp.

3. Address of Operator
7415 East Main Street, Farmington, NM 87402

4. Well Location
Unit Letter C : 1264 feet from the North line and 1196 feet from the West line
Section 18 Township 29N Range 13W NMPM San Juan County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS.X <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	Spud <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Hargis Drilling set 13-3/8" casing to 19' GR. No cement.

2/19/11 Chihuahua Drilling drilled a 12-1/4" surface hole to 137' KB. Ran 3 jts (126.21') of 9-5/8", 36#, J-55, ST&C casing and set at 133' KB. Cemented with 75 sx (89 cu.ft.) of Type 5 cement with 3% CaCl₂ and 1/8 #/sk celloflake. Circulated 4 bbls of good cement to surface.

2/22/11 Rigged down Chihuahua Drilling.

RCVD FEB 25 '11

OIL CONS. DIV.

DIST. 3

Spud Date:

2/19/11

Rig Release Date:

2/22/11

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Paul C. Thompson TITLE President DATE 2/24/11

Type or print name Paul C. Thompson, P.E. E-mail address: paul@walsheng.net PHONE: 505-327-4892

For State Use Only

SUPERVISOR DISTRICT #3

APPROVED BY: Charles TITLE _____ DATE MAR 11 2011

Conditions of Approval (if any):

K

THOMPSON ENGINEERING & PROD

Glade Park #2

San Juan County , New Mexico

Cement Surface Casing
24-Feb-2011

Job Site Documents

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 305963	Ship To #: 2859161	Quote #:	Sales Order #: 7985055
Customer: THOMPSON ENGINEERING & PROD	Customer Rep:		
Well Name: Glade Park	Well #: #2	API/UWI #:	
Field:	City (SAP): FARMINGTON	County/Parish: San Juan	State: New Mexico
Contractor: Chihuahua	Rig/Platform Name/Num: Chihuahua #1		
Job Purpose: Cement Surface Casing			
Well Type: Development Well	Job Type: Cement Surface Casing		
Sales Person: SNYDER, RANDALL	Srv Supervisor: RICHESIN, ANTHONY	MBU ID Emp #: 412961	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ATKINSON, TOM Charles	2.5	479810	LAMBSON, NATHANIEL A	2.5	343100	RICHESIN, ANTHONY Ray	2.5	412961

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10248068	4 mile	10829467	4 mile	11223557	4 mile		

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
2/24/11	2.5	.5						

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Form Type	Job depth MD	Job Depth TVD	Water Depth	Perforation Depth (MD)	From	To	Called Out	Date	Time	Time Zone
				BHST	131. ft	131. ft						24 - Feb - 2011	11:00	MST
											On Location	24 - Feb - 2011	12:00	MST
											Job Started	24 - Feb - 2011	12:30	MST
											Job Completed	24 - Feb - 2011	12:52	MST
											Departed Loc	24 - Feb - 2011	14:00	MST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
12-1/4" Open Hole				12.25					130.		
Surface Casing	Unknown		8.625	8.097	24.				130.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG,TOP,WOODN,TWO CUP TY,8 5/8 IN	1	EA		
SUGAR, GRANULATED, IMPERIAL	100	LB		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug	8.625	1	HES
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size		

Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Fresh Water		10.00	bbl	8.33	.0	.0	.0	
2	Surface Cement	CMT - PREMIUM - CLASS G, 94 LB SK (100003685)	100.0	sacks	15.8	1.17	5.01		5.01
	94 lbm	CMT - PREMIUM - CLASS G REG OR TYPE V, BULK (100003685)							
	0.125 lbm	POLY-E-FLAKE (101216940)							
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)							
	5.013 Gal	FRESH WATER							
3	Displacement		6.00	bbl	8.33	.0	.0	.0	
Calculated Values		Pressures		Volumes					
Displacement	6	Shut In: Instant	23	Lost Returns		Cement Slurry	20.8	Pad	
Top Of Cement	SUFACE	5 Min		Cement Returns	9.4	Actual Displacement	6	Treatment	
Frac Gradient		15 Min		Spacers	10	Load and Breakdown		Total Job	36.8
Rates									
Circulating		Mixing	2.5	Displacement	2.5	Avg. Job			2.5
Cement Left In Pipe	Amount	31 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 305963	Ship To #: 2859161	Quote #:	Sales Order #: 7985055
Customer: THOMPSON ENGINEERING & PROD		Customer Rep:	
Well Name: Glade Park	Well #: #2	API/UWI #:	
Field:	City (SAP): FARMINGTON	County/Parish: San Juan	State: New Mexico
Legal Description:			
Lat:		Long:	
Contractor: Chihuahua		Rig/Platform Name/Num: Chihuahua #1	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: SNYDER, RANDALL		Srv Supervisor: RICHESIN, ANTHONY MBU ID Emp #: 412961	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	02/24/2011 09:00							
Safety Meeting - Service Center or other Site	02/24/2011 11:00							SAFETY MEETING INVOLVING THE ENTIRE CMT CREW
Arrive At Loc	02/24/2011 11:30							1- F-450, 1-RED TIGER PUMP TRUCK, 1- 660 BODY LOAD BULK TRUCK WITH CLASS-G .125 LBM POLY-E-FLAKE 3% CC
Assessment Of Location Safety Meeting	02/24/2011 11:35							ASSESSMENT OF LOCATION INVOLVING THE ENTIRE CMT CREW
Pre-Rig Up Safety Meeting	02/24/2011 11:50							SAFETY MEETING INVOLVING THE ENTIRE CMT CREW
Rig-Up Equipment	02/24/2011 12:00							
Pre-Job Safety Meeting	02/24/2011 12:25							SAFETY MEETING INVOLVING EVERYONE ON LOCATION
Start Job	02/24/2011 12:30							
Test Lines	02/24/2011 12:31							1516 PSI TEST GOOD
Pump Spacer 1	02/24/2011 12:32		2	10	10		.0	10 BBL FRESH WATER SPACER
Pump Lead Cement	02/24/2011 12:39		2.5	20.8	20.8		13.0	100 SACKS=@15.8# YIELD 1.17 GAL PER SACK 5.0=20.8 BBL
Shutdown	02/24/2011 12:47							DROP TOP PLUG

Sold To #: 305963

Ship To #: 2859161

Quote #:

Sales Order #:

7985055

SUMMIT Version: 7.20.130

Thursday, February 24, 2011 01:24:00

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/ min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Drop Top Plug	02/24/2011 12:48							USED SWADGE PER COMPANY MANS REQUEST /// PULLED SWADGE TO DROP PLUG//
Pump Displacement	02/24/2011 12:49		2	6	6			PUMPED 6 BBL FRESH WATER NO FLOAT COLLER LEFT 31' CEMENT FOR SHOE JOINT
Shutdown	02/24/2011 12:51							SHUT DOWN @ 6 BBL GONE
Shut In Well	02/24/2011 12:52							SHUT IN WELL WITH 23 PSI @ 1252 ON 2/24/11
End Job	02/24/2011 12:53							GOOD CIRCULATION THROUGHOUT THE ENTIRE CMT JOB, NO PIPE MOVEMENT,/// 9.4 BBL GOOD CEMENT TO SURFACE///
Comment	02/24/2011 12:54							THANK YOU FOR USING HALLIBURTON, ANTHONY RICHESIN AND CREW
Pre-Rig Down Safety Meeting	02/24/2011 13:30							SAFETY MEETING INVOLVING THE ENTIRE CMT CREW
Rig-Down Equipment	02/24/2011 14:00							
Safety Meeting - Departing Location	02/24/2011 14:10							SAFETY MEETING INVOLVING THE ENTIRE CMT CREW

Sold To # : 305963

Ship To # :2859161

Quote # :

Sales Order # :

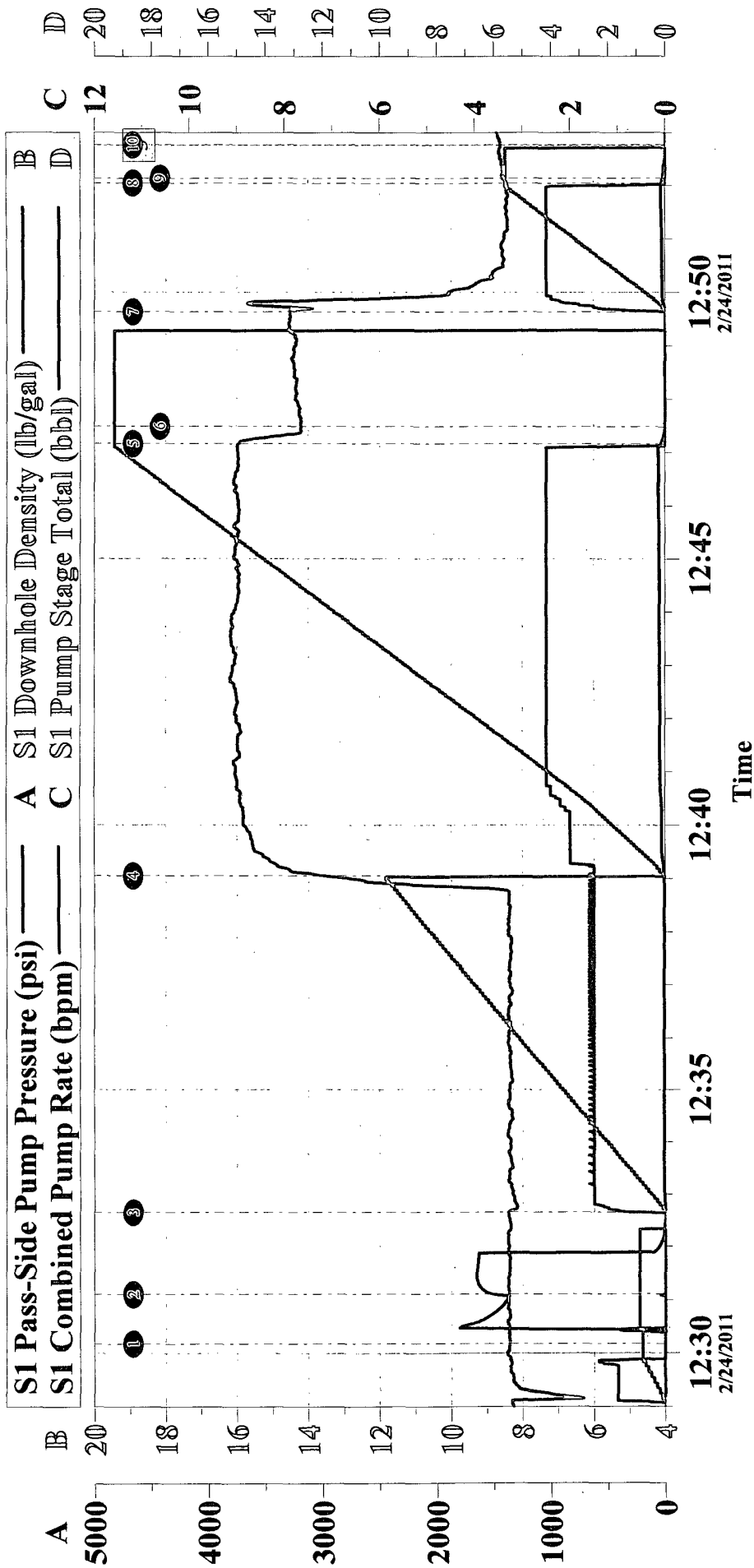
7985055

SUMMIT Version: 7.20.130

Thursday, February 24, 2011 01:24:00

THOMPSON

GLADE PARK WELL#2 8 5/8" SURFACE



Customer: THOMPSON	Job Date: 24-Feb-2011	Sales Order #: 7985055
Well Description: GLADE PARK WELL#2	Job type: SURFACE	ADC Used: YES
Customer Rep: PAUL THOMPSON	Service Supervisor: ANTHONY RICHESIN	Operator/ Pump: NATE LAMBSON