

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-35040
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. Fee
7. Lease Name or Unit Agreement Name Atlantic B Com
8. Well Number 9M
9. OGRID Number 14538
10. Pool name or Wildcat Blanco MV / Basin DK

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Burlington Resources Oil Gas Company LP	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289	
4. Well Location Unit Letter N : 862 feet from the South line and 1476 feet from the West line Section 34 Township 31N Range 10W NMPM San Juan County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6225' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒ **RCVD MAR 2'11**
OIL CONS. DIV.

OTHER: ☐

DIST. 3

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

02/15/2011 MIRU AWS 920. NU BOPE. PT csg to 600#/30min @ 08:00hrs on 2/16/11. Test - OK. RIH w/ 8 3/4" bit. Tag cmt @ 200' & D/O cmt to 239'.

02/18/2011 Drilled ahead w/ 8 3/4" bit to 3331' - Inter TD reached 2/18/11. Circ hole & RIH w/ 78jts, 7", 23#, J-55 LT&C set @ 3316'. 2/19/11 RU to cmt. Pre-flush w/ 10bbls FW, 10bbls GW, 10bbls FW. Pumped scavenger 19sx (56cf-10bbls) Premium Lite w/ 3% CaCl, .25pps cello-flake, 5pps LCM-1, .4% FL-52, 8% bentonite & .4% SMS. Lead w/ 336sx (716cf-127bbls) Premium Lite HS FM, 3% CaCl, .25pps cello-flake, 5pps LCM-1, .4% FL-52, .4% SMS & 8% bentonite. Tail w/ 78sx (108cf-19bbls) Type III, 1% CaCl, .25pps cello-flake & .2% FL-52. Drop plug & displaced w/ 129bbls FW. Bump plug. Circ 43bbls cmt to surface. Plug down @ 04:00hrs on 2/19/11. RD cmt. WOC.

02/19/2011 RIH w/ 6 1/4" bit. PT 7" csg to 1500#/30min @ 13:00hrs on 2/19/11. Test - OK. Drilled ahead w/ 6 1/4" bit to 7552' (TD) TD reached 2/21/11. Circ hole & RIH w/ 175jts, 4 1/2", 11.6#, L-80 (BTC-16jts, LT&C-159jts) set @ 7549'. 2/22/11 RU to cmt. Pre-flush w/ 10bbls CW, 2bbls FW. Pumped scavenger 9sx (28cf-5bbls) Premium Lite HS FM, .25pps cello-flake, .3% CD-32, 6.25pps LCM-1 & 1% FL-52. Tail w/ 294sx (582cf-103bbls) Premium Lite HS FM, .25pps cello-flake, .2% CD-32, 6.25pps LCM-1 & 1% FL-52. Flushed lines w/ 15bbls FW. Drop plug & displaced w/ 117bbls FW. Bump plug. Plug down @ 05:17hrs on 2/22/11.

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

Spud Date:

2/09/11

Rig Released Date:

2/10/11

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Dollie L. Busse* TITLE Staff Regulatory Technician DATE 2/24/11

Type or print name Dollie L. Busse E-mail address: dollie.l.busse@conocophillips.com PHONE: 505-324-6104

For State Use Only

APPROVED BY: *Monica Tuckling* TITLE Deputy Oil & Gas Inspector,
District #3 DATE MAR 11 2011

Conditions of Approval (if any):