

submitted in lieu of Form 3160-5  
**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

RECEIVED

FEB 17 2011

Sundry Notices and Reports on Wells

Farmington Field Office  
Bureau of Land Management

1. Type of Well  
GAS

2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
Surface: Unit F (SE/NW), 1516' FNL & 1719' FWL, Section 25, T30N, R10W, NMPM

Lease Number  
SF-080776-A  
6. If Indian, All. or  
Tribe Name  
7. Unit Agreement Name  
8. Well Name & Number  
FLORANCE A 210R  
9. API Well No.  
30-045-35179  
10. Field and Pool  
BASIN FRC / BLANCO FS  
11. County and State  
San Juan, NM



12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other -	<input type="checkbox"/> Casing Report
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction		
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing		
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off		
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection		

13. Describe Proposed or Completed Operations

02/03/11 MIRU AWS 711. NU BOPE. PT 7" csg to 600#/30min @ 00:00hrs on 02/05/11. Test - OK.  
02/05/11 RIH w/ 6 1/4" bit. Tag cmt @ 163' & DO cmt @ 229'. Drilled to 2887' - TD reached 02/06/11. Circ. hole & RIH w/ 67jts, 4 1/2", 10.5# J-55, ST&C casing set @ 2876'. RU to cmt. Pre-flushed w/ 10bbbls FW, 10 bbls GW, 10 bbls FW. Pumped scavenger w/ 9sx(27cf-5bbbls) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 0.4% SMS & 8% bentonite. Lead w/ 220sx(469cf-83bbbls) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 0.4% SMS & 8% bentonite. Tail w/ 55sx(76cf-14bbbls) Type III cement w/ 1% CaCl, 0.25 pps celloflake, & 0.2% FL-52. Shut down. Dropped plug, wash pumps, lines & displaced w/ 35bbbls FW. Bump plug. Plug down @ 15:30hrs 02/07/11. Circ. 35bbbls cmt to surface. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 21:30hrs on 02/07/11.

PT will be conducted by Completion Rig. Results will appear on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Marie E. Jaramillo Title: Staff Regulatory Technician Date 02/12/11

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

FEB 22 2011

NMOCD

FARMINGTON FIELD OFFICE