Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Office October 13, 2009 Energy, Minerals and Natural Resources District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-045-35210 District II OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III STATE 🖂 FEE  $\square$ 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 38390 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Pepper DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 2 1. Type of Well: Oil Well ☐ Gas Well ☒ Other 2. Name of Operator 9. OGRID Number 22044 McElvain Oil & Gas Properties, Inc. 3. Address of Operator 10. Pool name or Wildcat 1050 17<sup>th</sup> St., Suite 2500, Denver, CO 80265 Basin Fruitland Coal 4. Well Location Unit Letter M: 1260 feet from the South line and 665 feet from the West line Section 32 Township 31 N Range 13 W **NMPM** County San Juan 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ REMEDIAL WORK ALTERING CASING | COMMENCE DRILLING OPNS. TEMPORARILY ABANDON CHANGE PLANS P AND A П PULL OR ALTER CASING  $\Box$ MULTIPLE COMPL CASING/CEMENT JOB  $\bowtie$ П DOWNHOLE COMMINGLE OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 2/21-24/2011 Continued Drilling. TD @ 1702' on 2/24/2011. Ran 43 Jts 5 1/2" 5.5# J-55 LTC CSG. Landed @ 1692'. 2/25/2011 RCVD MAR 2'11 Cemented as Follows: OIL CONS. DIV. Lead: 135 sx Type III cmt, 11.8 ppg, 2.55 y. Tail: 90 sx Type III cmt, 14.3 ppg, 1.45 y. DIST. 3 Circulated 19 bbls cmt to Surface. Rig Released @ 18:00 2/25/2011 Pressure test on next report. 2/16/2011 2/25/2011 Rig Release Date: Spud Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE Eng Tech Manager DATE 2/28/2011 **SIGNATURE** Type or print name \_\_Deborah Powell E-mail address: DebbyP@McElvain.com PHONE: 303-893-0933 For State Use Only Deputy Oil & Gas Inspector, DATE MAR 1 1 2011 APPROVED BY: TITLE District #3 Conditions of Approval (if any):

A