District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Reformatted July 20, 2001

Oil Conservation Division 1220 South St. Francis Dr.

Submit to Appropriate District Office

1220 S. St. Franc	is Dr. Sant	ta Fe. NM 874	505		Santa Fe, N.	M 87505					AMENDED REPORT	
1220 S. St. Flanc	I.				OWABLE		THO	RIZAT	ION TO	TRAN		
¹ Operator na	ame and A	Address						² OGRID Number				
WILLIAMS P P O BOX 3102	2, MS 25-1	ION COMPA	ANY					120782 Reason for Filing Code/ Effective Date				
TULSA, OK			Name					1104501		NW		
⁴ API Number 30 – 039-20	BASIN	6 Pool Code 71599										
⁷ Property C		8 Pro	perty Nan	1e	DASIN	⁹ Well Number						
170	33				ROSA U	INIT	_				46A	
	rface Lo	cation	Danas	Lot.Idn	East from the	North/Com	h I in a	Feet from	n the Fe	st/West lin	e County	
Ul or lot no.	Section 08	Township 31N	nip Range Lot.Id		10	North/South Line SOUTH		2470		EAST	RIO ARRIBA	
11 Bo	ttom Ho	le Locatio)n						<u>,, </u>		- 	
UL or lot no.		-	Range	Lot Idn	Feet from the			th line Feet from th		st/West lin		
0	08	31N			1029	SOUTH		1686		EAST	RIO ARRIBA	
12 Lse Code 13 Produ				onnection ate	¹⁵ C-129 Per	Permit Number 1		C-129 Effective Date		ate 17 C-129 Expiration Date		
III. Oil and Gas Transporters												
18 Transpor			nsporter l	Name 2		POD 21 O/		/G	22 POD ULSTR Location		TR Location	
OGRID			and Address GIANT REFINING 2			833482			and Description			
009018			BOX 129		2833	4 8 2 o						
	1.5	SCOTTS	TTSDALE, AZ 85267									
025244	,	WILLIAMS			Es 283	3483	G					
<u>.</u>			ATTN: VAN JOHNSON P O BOX 645				i de la lice			T7		
The state of		TUL	SA, OK 7	4102		19703					3 19 20 23	
							ferritori attanto	STREEDOWN	A	Els. 4		
Control 1						NOV 2002 3					2002	
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						fo,	Ed C	11. S. J.				
IV. Proc			in a company of the c	edeale Sale	ASHVARTSIL.							
²³ POD		²⁴ POI	D ULSTR	Location	and Description	on		-		701	Carolina de la companya della companya della companya de la companya de la companya della compan	
283	3 4 8	4										
		tion Data	1 40			erforation	10					
²⁵ Spud Date 09/27/02		40 Th	²⁶ Ready Date 11/06/02			28	²⁸ PBTD 8079'		rforation			
09/27/02	•				²⁷ TD 8123'				1' – 8081'	' i	6250'	
	ole Size		02		8123'	8079)'	797			6250' acks Cement	
31 H			02 ³² Casin	g & Tubii 3/4", 40.5	8123'	8079		797				
³¹ Ho	ole Size		³² Casin 10-	g & Tubii 3/4", 40.5	8123' ng Size	8079), Depth S	797			acks Cement 230	
³¹ Ho	ole Size -3/4"		³² Casin 10- 7-	g & Tubir 3/4", 40.5 5/8", 26.4	8123' ng Size ##	8079	Depth S 298' 3744'	797			230 957	
³¹ Ho	ole Size		³² Casin 10- 7-	g & Tubii 3/4", 40.5	8123' ng Size ##	8079	Depth S	797			acks Cement 230	
³¹ Ho	ole Size -3/4"		³² Casin 10- 7-	g & Tubir 3/4", 40.5 5/8", 26.4	8123' ng Size ##	8079	Depth S 298' 3744'	797			230 957	
31 He 14 9. 6.	-3/4" -7/8" -3/4"	11/06/	³² Casin 10- 7 5	g & Tubin 3/4", 40.5 5/8", 26.4 -1/2", 17# 1/16", 3.3	8123' ng Size ####################################	33]	298' 298' 3744' 8123' 8018'	797	1' - 8081'	³⁴ S:	230 957	
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