District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd. Agtec. NM 87410

State of New Mexico Energy, Minerals & Natural Resources

Submit to Appropriate District Office

Oil Conservation Division

Form C-104 Reformatted July 20, 2001

District IV	, <i>Fizico</i> ,	NM 8741	•		12	20 South S	t. Francis D	r.					5 Copies	
1220 S. St. Franci	s Dr., Sant	a Fe, NM	87505			Santa Fe, N	NM 87505						AMENDED REPORT	
	<u>I.</u>		QU	EST FO	OR ALI	LOWABL	E AND AU	THO				SPO	ORT	
Operator na Burlington R			<sup>2</sup> OGRID Number 14538					:						
PO Box 4289 Farmington,		<sup>3</sup> Reason for Filing Coo					Code/ Effective Date							
	<del></del>		New Drill											
<sup>4</sup> API Number											<sup>6</sup> Pool Code			
30-045-30948					Blanco Mesaverde				72319					
<sup>7</sup> Property Code 8 Property Name Ea						st				<sup>9</sup> Well Number 9M				
II. 10 Su	rface Lo	cation							·		*. <del></del>			
Ul or lot no. C	Section 25	Towns 31N		Range 12W	Lot.Idn	Feet from th	e North/Sou Nort		Feet fro	- 1	East/West   West	line	County San Juan	
	25	311	`	1244		1205	Nort	LII	190		West		San Juan	
	ttom Ho				T -4 T.L -1	F 46 4	N 48 10	41. 11	E		F 4/55/ 4 1		C	
UL or lot no.	Section	Towns	snip	Range	Lot Idn	Feet from th	e North/Sou	utn line	Feet fro	m the	East/West	line	County	
12 Lse Code 13 Producing		cing Me	Method 14 Gas Cor		nnection 15 C-129 P		rmit Number 16		C-129 Effective Da		ite 17 C-129 F		29 Expiration Date	
	1	Code	e Dat		l l				C 127 Miletin Da		C-125-Ex			
F	F	lowing												
III. Oil a														
18 Transporter		19	19 Transporter Nam			2	POD 21 O		/G		22 POD ULSTR Location and Description			
9018			and Address  Giant Industries			283	3647	· 0			and i	Descri	IDTION	
7010		,	Gian	t muust	1 163									
					<del>:</del>	0	2 0 4 0			· · · · · · · · · · · · · · · · · · ·	(S)	۱۰٬۱۰۷		
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IV. Prod	luced W								- '			7/ Fx		
<sup>23</sup> POD		24	POD	ULSTR	Location a	and Description	on .		· ·			进,6,	<u> </u>	
<sup>23</sup> POD 283	364	4 9 24		ULSTR 1	Location a	and Descriptio	n					7,6,		
<sup>23</sup> POD 283 V. Well	3 6 #	4 9 24 etion Da	ıta		Location a			TD	<sup>29</sup> F			7,6,	30 DHC, MC	
<sup>23</sup> POD 283	3 6 # Comple	4 9 24 etion Da		Date	Location a	and Description  27 TD 7118'	<sup>28</sup> PB			Perforatio	ons	<u> </u>	30 DHC, MC DHC865az	
<sup>23</sup> POD 2 8 3 V. Well <sup>25</sup> Spud Da 8/26/200	3 6 # Comple	4 9 24 etion Da	ita eady l	Date 02	Location s	<sup>27</sup> TD 7118'	<sup>28</sup> PB 711		4	Perforation	ons	Sack		
28 3 V. Well (25 Spud Da 8/26/200)	3 6 # Comple	4 9 24 etion Da	ita eady l	Date 02		<sup>27</sup> TD 7118'	<sup>28</sup> PB 711	5'	4	Perforation	ons		DHC865az	
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