

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill, deepen or reentry to a different reservoir.

Use 'APPLICATION FOR PERMIT' for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: oil well gas well ☒ other
2. Name of Operator: Devon Energy Production Co., L.P.
3. Address of Operator: 3300 N. Butler Avenue, Suite 211, Farmington, NM 87401
4. Location of Well: (Footage, Sec., T., R., M., or Survey Description)

1190' FSL, 990' FEL - Section 08, T30N, R7W

5. Lease Designation and Serial No.
SF - 079042

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agmt. Design.:

Northeast Blanco Unit

Well Name and No.:

N.E.B.U. #27A

8. API Well No.:

30-039-21694

10. Field & Pool/Exploratory Area:

Blanco Mesa Verde

11. County or Parish, State:

Rio Arriba, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other: Remedial work

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/21/2002 Work commenced to locate and repair a suspected csg leak. Locate and isolate hole between 1073' to 1088'. Run CBL from 3290' to surface, confirmed hole @ 1084', cement coverage behind pipe looked okay. Isolate perforations.
10/24/2002 Shot 2 sqz holes at 1084'. Breakdown hole w/ 1 bbl 15% HCl. Sqz holes through PKR w/ 50 sx (10.5 bbls) B cement w/ 4% Halad-322, yield of 1.18 @ 15.6 ppg. Displaced 8.25 bbls cement behind pipe and left with pressure of 900 psi. Drill out cement retainer. Pressure test csg to 1000 psi for 30 minutes. Pressure test held.
10/26/2002 Pump 1000 gal 15% HCl through 4-1/2" PKR into 4-1/2" csg and displace to perms. Leave 2 hours and swab back. Clean up well. Land tbq at 5730'. Return well to production.

14. I hereby certify that the foregoing is true and correct.

Signed: Chuck Freier CHUCK FREIER

Title: COMPANY REPRESENTATIVE

Date: 11/27/2002

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

