Submit 3 Copies To Appropriate District Office State of New Mexico Energy, Minerals and Natural Resources	Form C-103
District 1 9	Revised March 25, 1999 WELL API NO.
1625 N. French Dr., Hobbs, NM 87240 District II OIL CONSERVATION DIVISION	30-039-25284
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV	STATE X FEE
1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No. E-347-41
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR RUG BACK TO AS DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name:
1. Type of Well: Oil Well Gas Well X Other	San Juan 30-5 Unit 009258
Oil Well Gas Well X Other 2. Name of Operator Other Other Other Other	8. Well No.
Phillips Petroleum Company 017654	√\$J 30-5 Unit #110
3. Address of Operator	Pool name or Wildcat
5525 Highway 64, NBU 3004, Farmington, NM 87401	Basin DK - 71599 & Blanco MV - 72319
	946' 6 6 4 500
Unit Letter A : 957' feet from the North line and	846' feet from the East line
Section 16 Township 30N Range 5W	NMPM County Rio Arriba
10. Elevation (Show whether DR, RKB, RT, GR, et 6359' GL	cc.)
11. Check Appropriate Box to Indicate Nature of Notice.	Report, or Other Data
	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	☐ ALTERING CASING ☐
TEMPORARILY ABANDON	ING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING	_
OTHER: Added MV	to DK & DHC'd
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.	
11/8/02 MIRU Key #34. ND WH & NU BOP. PP-OK. COOH w/tubing. Made bit & scraper run to 6597'. COOH. RIH w/CIBP & set @ 6400'. Load hole & PT to 500 # - OK. RU BJ & Blue Jet. Perforated MV @ 1 spf .34" holes. 5731', 5677', 5658', 5611', 5605', 5601', 5592', 5585', 5580', 5568', 5561', 5555', 5485', 5460', 5446',5436', 5418', 5413', 5408', 5403', 5377', 5367', 5363', 5327', 5275' = 25 holes.	
Acidized perfs w/36 bbls 15% HCL. RU to frac. Pumped pad - 60 Quality N2 scf 3000 - 10,500 gal. Treating fluid, 60 quality N2 sfg-3000 - 54,605 gal. Pumped 200,040# 20/04 Brown sand. Flowed back on 1/4" and 1/2" chokes. RD flowback equipment. RIH w/mill & C/O to CIBP @ 6400'. D/O CIBP, C/O to PBTD @ 7860'. COOH. RIH w/2-3/8", 4.7# tubing and set @ 7824'. ND BOP, NU WH. Pumped off expendable check.	
RD & released rig $11/18/02$. Turned well over to production to deliver as DHC'd. Well returned to sales as DHC'd on $11/19/02$ and will be DHC'd per DHC Order 960 AZ.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE Palsy Class TITLE SHEAR Administrative Assistant DATE 12/2/02	
Type or print name Patsy Clugston	Telephone No. 505-599-3454
APPROVED BY TITLE Conditions of approval, if any:	DATE DEC -3 2002