Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French, Hobbs, NM 88240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO. 30-039-25284

5. Indicate Type Of Lease STATE [X] FEE [ ]

6. State Oil & Gas Lease No. E-347-41

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL [ ] GAS WELL [X] DRY [ ] OTHER

b. Type of Completion: NEW WELL [ ] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [X] OTHER

DEC 2002 RECEIVED OIL CONS. DIV. DIST. 3

7. Lease Name or Unit Agreement Name: San Juan 30-5 Unit 009258

2. Name of Operator: Phillips Petroleum Company 017654

8. Well No.: SJ 30-5 Unit #110

3. Address of Operator: 5525 Highway 64, NBU 3004, Farmington, NM 87401

9. Pool name or Wildcat: Blanco Mesaverde - 72319

4. Well Location
Unit Letter A : 957' Feet From The North Line and 846' Feet From The East Line
Section 16 Township 30N Range 5W NMPM Rio Arriba County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF & RKB, RT, GR, etc.)	14. Elev. Casinghead
9/10/93	9/22/93	11/18/02	6359' GL	

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
7884'	7860'	2		X	

19. Producing Interval(s), of this completion - Top, Bottom, Name: Blanco Mesaverde 5275' - 5731'

20. Was Directional Survey Made: no

21. Type Electric and Other Logs Run: No new logs run. Used logs from DK completion

22. Was Well Cored: no

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8",	36#, J-55	350'	12-1/4"	250 sx	25 bbls
7"	23#, J-55	3799'	8-3/4"	~~750~~ 600 sx	176 sx
4-1/2"	11.6#, N-80	7878'	6-1/4"	~~457~~ 300 sx	TOC 3350'

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8", 4.7#	7824'	

26. Perforation record (interval, size, and number)

Bl MV-1 spf .34" holes - 5731',5677', 58', 11', 05', 01', 5592', 85', 80', 68', 61', 55', 5485', 60', 46', 36', 18', 13', 08', 03', 5377', 67', 63', 27', 5275'

27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5275' - 5731'	1500 gal 15% HCL
5275' - 5731'	54,605 gal 60 Quality N2 Sfg-3000 foam & 200,040 20/40# Brn sand

28. **PRODUCTION**

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
11/20/02	flowing	prod.

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11/14/02	24 hrs	1/2"		0	1980 mcf	5 bwpd	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
0	300#		0	1980 mcf	5 bwpd	

29. Disposition of Gas (Sold, used for fuel, vented, etc.): sold

Test Witnessed By: Judson Valdez

30. List Attachments: Well DHC - MV/DK on 11/19/02 per DHC order # 960 AZ.

31. *I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief*

Signature Patsy Clugston Printed Name Patsy Clugston Title SHEAR Admins. Asst. Date 12/2/02

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northeastern New Mexico		
T. Anhy	T. Canyon		T. Ojo Alamo	2480' est.	T. Penn. "B"	
T. Salt	T. Strawn		T. Kirtland-Fruitland	2595	T. Penn. "C"	
B. Salt	T. Atoka		T. Pictured Cliffs	3312	T. Penn. "D"	
T. Yates	T. Miss		T. Cliff House	5255	T. Leadville	
T. 7 Rivers	T. Devonian		T. Menefee	5294	T. Madison	
T. Queen	T. Silurian		T. Point Lookout	5553	T. Elbert	
T. Grayburg	T. Montoya		T. Mancos	6097	T. McCracken	
T. San Andres	T. Simpson		T. Gallup	6390	T. Ignacio Otzte	
T. Glorieta	T. McKee		Base Greenhorn	7593	T. Granite	
T. Paddock	T. Ellenburger		T. Dakota	7723	T.	
T. Blinebry	T. Gr. Wash		T. Morrison		T.	
T. Tubb	T. Delaware Sand		T. Todilto		T.	
T. Drinkard	T. Bone Springs		T. Entrada		T.	
T. Abo	T.		T. Wingate		T.	
T. Wolfcamp	T.		T. Chinle		T.	
T. Penn	T.		T. Permain		T.	
T. Cisco (Bough C)	T.		T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from ..... to ..... No. 3, from ..... to .....

No. 2, from ..... to ..... No. 4, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet .....

No. 2, from ..... to ..... feet .....

No. 3. from ..... to ..... feet .....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
5255	5294	39'	sandstone & shale				
5294	5553	259'	Sandstone & shale				
5553	6097	544'	Sandstone & shale				
6097	6390	293'	Shale				
6390	7544	1154'	Silstone & shale				
7544	7593	49'	Limestone & shale				
7593	7723	120'	shale				
7723	7884	161'	Sandstone & shale				