DARWELL API NO. Soliday	Submit 3 Copies To Appropriate District State of New Mexico Office Figure Winesels and Notural Passaurees	Form C-103	
District Similar Properties Similar Propertie	District I / Energy, Willierars and Waturar Resources		
Signature Santa Free Mark 6740 Santa F	District II		
Samia Fe, NM 87303 STATE FEE	ALL SOUTH FIRST ATTESTS INDICATED		
State Oil & Gas Lease No.		<u> </u>	
DONOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN ORFICIO BADÓK TO A DESPENDING TO DEEPEN ORFICO SUCCESSOR DIVERS NOT A DESPENDING TO DEEPEN ORFICE SERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-10)**FOR SUCCESSOR DIVERS NOT A DESCRIPTION OF THE DESCRIP	District IV	6. State Oil & Gas Lease No.	
DONOT USE THIS FORM FOR PROPOSALS TO DRILL OF DEEPEN MORE OF THE SERVICE USE AND THE SERVICE USE APPLICATION FOR PERMIT (FORM C-07)-FOR SUD 202 Self-Juan 29-6 Unit 009257 DIST. 3 Juan 29-6 Unit 109257		7. Lease Name or Unit Agreement Name:	
PROPOSALS Common		20 A	
Oil Well Gas Well Dotter 2. Name of Operator Phillips Petroleum Company 3. Address of Operator Phillips Petroleum Company 3. Address of Operator 552E Highway 64. NBU 3004, Farmington, NM 87401 4. Well Location Unit Letter J : 1390' feet from the South line and 1880' feet from the East line Section 3 Township 29N Range 6W NMPM County Rio Arriba 10. Elevation (Show Weether DR, RKB, RT, GR, etc.) 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. ALTERING CASING COMMENT OF COMPLETION OTHER: MV completion details 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. 10/18/02 RIB BJ & Blue Jet. PT casing to 500 psi 30 minutes. OK. Ran logs. TOC @ 2740'. Perf'd MV intervals @ 1 spf .34* holes: 5645'. 5633'. 5526'. 5614'. 5698'. 5694'. 559	PROPOSALS.) DEC 2002	5	
2. Name of Operator Philips Petroleum Company 3. Address of Operator 5525 Highway 64, NBU 3004, Farmington, NM 87401 4. Well Location Unit Letter J : 1390' feet from the South line and 1880' feet from the East line Section 3 Township 29N Range 6N NMPM County Rio Arriba 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT COMMENT OF MULTIPLE COMPLETION COMMENCE DRILLING OPNS. ABANDONMENT 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. 10/18/02 RU BJ & Blue Jet. PT casing to 500 psi 30 minutes OK. Ran logs TOC @ 2740'. Perf'd MV interval's @ 1 spf .34' holes -5645'. 5633'. 5626'. 5614'. 5608'. 5504'. 5588'. 5574'. 5563', 5551'. 5533'. 5526''. 5509'. 5479'. 5347''. 5296'. 5210'. 5202'. 5190'. 5190'. 5184'. 4996''. 4942''. 4914''= 25 holes. Actidized perfs W/60 bils 22 kCl & 1500 gal 15k thl. RU to frac. Pumped 82.237 gal 60 Quality N2 slickwater foam & 76.500# 20/40 Brown sand. Flowed back on 1/4' and 1/2' chokes. RIH w/BP & set @ 4850''. Load hole & PT plug-0K. Perfd MV holes @ 1spf .34' holes - 4762'', 4758''. 4510'', 4430'		SandJuan 29-6 Unit 009257	
Phillips Petroleum Company 3. Address of Operator 5252 Hintury 64, NBU 3004, Farmington, NM 87401 4. Well Location Unit Letter J : 1390' feet from the South line and 1880' feet from the East line Section 3 Township 29N Range 6M NMPM County Rto Arriba Section 3 Township 29N Range 6M NMPM County Rto Arriba 10. Elevation (Show whether DR, RKB, RT, GR, etc.)		7	
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Section 3 Township 29N Range 6W NMPM County Rio Arriba 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. ALTERING CASING COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CEMENT JOB OTHER: W completion details Type of Starting any proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. 10/18/02 RU BJ & Blue Jet. PT casing to 500 psi 30 minutes - OK. Ran logs - TOC @ 2740'. Perf'd MV intervals @ 1 spf .34" holes - 5645' . 5633'. 5626' . 5614' . 5608' . 5604' . 5594' . 5588' . 5574' . 5563'. 5551', 5533' . 5526' . 5509' . 5479' . 5347' . 5296' . 5510' . 5202' . 5196' . 5190' . 5184' . 4986' . 4942' . 4914'= 25 holes . Actidized perfs w/60 bils 22 kCl & 1500 gal 15½ kCl. RU to frac. Pumped 82.237 gal 60 Quality N2 slickwater foam & 76.500# 20/40 Brown sand. Flowed back on 1/4" and 1/2' chokes. RIH w/BP & set @ 4850'. Load hole & PT plug-OK. Perfd MV holes @ 1spf .34" holes - 4762' . 4758' . 4510' . 4498' . 4497' . 4431' . 4430' . 4370' . 4368' . 4366' . 4346' . 4148' . 4141' . 4129' . 4118' . 4115' . 4112' . 4099' . 4999' . 1995' = 19 holes . Actidized w/1000 gal 15½ kCl. RU to frac. Pumped 67.700 gal 30# KLFC gel led 60 Qfoam & 200.120# 20/40 Brown sand. Flowed back on 1/4" and 1/2' . 200 gal 3/ KLFC gel led 60 Qfoam & 200.120# 20/40 Brown sand. Flowed back on 1/4" and 1/2' . 500 gal 3/ KLFC gel led 60 Qfoam & 200.120# 20/40 Brown sand. Flowed back on 1/4" and 1/2' . 500 gal 3/ KLFC gel led 60 Qfoam & 200.120# 20/40 Brown sand. Flowed back on 1/4" and 1/2' . 500 gal 3/ KLFC gel led 60 Qfoam & 200.120# 20/40 Brown sand. Flowed back on 1/4" and 1/2' . 500 gal 3/ KLFC gel led 60 Qfoam & 200.120# 20/40 Brown sand. Fl	4. Well Location		
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