

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised Feb. 26, 2007

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit to Appropriate District Office  
5 Copies

AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address Burlington Resources Oil Gas Co. LP. P.O. Box 4289 Farmington, NM 87499		<sup>2</sup> OGRID Number 14538
		<sup>3</sup> Reason for Filing Code/ Effective Date NW
<sup>4</sup> API Number 30-039-30777	<sup>5</sup> Pool Name Blanco Mesaverde	<sup>6</sup> Pool Code 72319
<sup>7</sup> Property Code 7469	<sup>8</sup> Property Name San Juan 30-6 Unit	<sup>9</sup> Well Number 100M

**II. <sup>10</sup> Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/SouthLine	Feet from the	East/West line	County
N	35	30N	7W		815	SOUTH	1775	WEST	Rio Arriba

**<sup>11</sup> Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/SouthLine	Feet from the	East/West line	County
M	35	30N	7W		709	SOUTH	673	WEST	Rio Arriba

<sup>12</sup> Lse Code	<sup>13</sup> Producing Method Code	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date
F	F				

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
248440	Western Refining	O
151618	Enterprise	G
		RCUD MAR 3 '11
		OIL CONS. DIV

DIST. 3

**IV. Well Completion Data**

<sup>21</sup> Spud Date	<sup>22</sup> Ready Date	<sup>23</sup> TD	<sup>24</sup> PBSD	<sup>25</sup> Perforations	<sup>26</sup> DHC, MC
11/2/2010	11/21/2011	MD 8474' - TVD 8237'	MD 8470' TVD 8233'	4974' - 6482'	DHC #3385 AZ
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
12 1/4"	9 5/8", 32.3#, H-40	235'	76 sx (122 cf)		
8 3/4"	7", 23#, J-55	4214'	490 sx (1075 cf)		
6 1/4"	4 1/2", 11.6#, L-80	8472'	318 sx (640 cf)		
	2 3/8", 4.7#, L-80	8398'			

**V. Well Test Data**

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure
NA	SI	2/17/2011	1hr	SI-778psi	SI-558psi
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas	<sup>41</sup> Test Method	
1/2"	0 bopd	20 bwpd	1533 mcfd	Spinner	

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Dollie L. Busse*  
Printed name: Dollie L. Busse  
Title: Staff Regulatory Technician  
E-mail Address: Dollie.L.Busse@conocophillips.com  
Date: 2/28/11 Phone: (505) 324-6104

3-11-11 OIL CONSERVATION DIVISION  
Approved by: *Charles R. 3-15-11*  
Title: SUPERVISOR DISTRICT #3  
Approval Date: MAR 15 2011  
*Corrected C-104 for Dakota*

*AZ*

*PC*