

RECEIVED

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

MAR 07 2011

Farmington Field Office  
Bureau of Land Management

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
Surface: Unit H (SENE), 1350' FNL & 1070' FEL, Section 9, T29N, R11W, NMPM



- 5. Lease Number  
NM-03486-A
- 6. If Indian, All. or  
Tribe Name
- 7. Unit Agreement Name
- 8. Well Name & Number  
Fogelson 9 100
- 9. API Well No.  
30-045-34843
- 10. Field and Pool  
Basin Fruitland Coal
- 11. County and State  
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other -	<input type="checkbox"/> Completion Report
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction		
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing		
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off		
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection		

13. Describe Proposed or Completed Operations

14. I hereby certify that the foregoing is true and correct.

Signed *Dollie L. Busse* Dollie L. Busse Title Staff Regulatory Technician Date 3-4-11

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

MAR 08 2011

FARMINGTON FIELD OFFICE

*SM*

NMOCD

*[Signature]*

*fc*

Fogelson 9 100  
API #30-045-34843  
Basin Fruitland Coal  
Page Two

**12/02/2010** RU BLUEJET W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL Logs. TOC @ surface. RD W/L 12/02/10.

**02/01/2011** Install Frac valve. PT csg to 4100#/30min @ 12:45hrs on 2/01/11. Test – OK.

**02/11/2011** RU BLUEJET W/L to Perf **Lower Fruitland Coal** w/ .40" diam. – 3SPF @ 1988' – 2000', 2012' – 2014' = 42 Holes. Acidize w/ 8bbls 10% Formic Acid. Frac w/ 47,540gals 75Q 25# Gel Foam w/ 12,440# 20/40 Arizona Sand & 27,970# 16/30 Arizona Sand. N2:536,900SCF. Set CFP @ 1930'.  
Perf **Upper Fruitland Coal** w/ .40" diam. – 2SPF @ 1805'–1808', 1813'–1822', 1838'–1840', 1851'–1854' = 34 Holes. 3SPF @ 1876'–1878', 1884'–1891', 1900' –1902' = 33 Holes. 67 Total Holes. Acidize w/ 8bbls 10% Formic Acid. Frac w/ 95,100gals 75Q 25# Gel Foam w/ 32,620# 20/40 Arizona Sand & 50,565# 16/30 Arizona Sand. N2:1,014,700SCF. Start Flowback.

**02/14/2011** RIH w/ CBP set @ 1720'. RD Flowback & Frac Equip.

**02/17/2011** MIRU KEY 15. ND WH. NU BOPE. PT BOPE. Test – OK.

**02/18/2011** Tag CBP set @ 1720' & M/O. CO & M/O CFP set @ 1930'. Flowback.

**02/21/2011** CO to PBTD @ 2205'.

**02/23/2011** Flow Test Fruitland Coal. Flowback.

**02/24/2011** RIH w/ 64jts, 2 3/8", 4.7#, J-55 tbg set @ 2018' w/ F-Nipple @ 2017'. ND BOPE. NU WH. RD RR @ 16:00hrs on 2/24/11.