

NEW MEXICO ENERGY, MINERALS  
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

AZTEC DISTRICT OFFICE  
1000 RIO BRAZO ROAD  
AZTEC, NM 87410  
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Revised 11/16/98

NORTHWEST NEW MEXICO PACKER LEAKAGE TEST



Operator: Williams Production Company Lease Name: Rosa Unit

Well No. 46A

Location of Well: Letter 0 Sec 08 Twp 31N Rge 0W  
05

API # 30-039-00000

26986

	NAME OF RESERVIOR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. Or Csg.)
Upper Completion	MESA VERDE	GAS	FLOWING	TUBING
Lower Completion	DAKOTA	GAS	FLOWING	TUBING

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in 0600 HRS 11/19/02	Length of time shut-in	SI press. PSIG 1035	Stablized? (Yes or No) Yes
Lower Completion	Hour, date shut-in 0600 HRS 11/19/02	Length of time shut-in	SI press. PSIG 1450	Stablized? (Yes or No) Yes

FLOW TEST NO. 1

Commenced at (hour, date)\* 1100 hrs 11/19/02

Zone Producing (Upper or Lower): LOWER

TIME (hour,date)	LAPSED TIME SINCE*	PRESSURE		PROD. ZONE TEMP.	REMARKS
		Upper Completion	Lower Completion		
1100 11/19		1035	1450	51	
1105 11/19	5 MIN	1035	175	51	Heavy mist
1115 11/19	15 MIN	1040	215	63	Heavy mist
1130 11/19	30 MIN	1040	170	64	Heavy mist
1200 11/19	1 HR	1040	130	66	Heavy mist
1230 11/19	1.5 HR	1040	120	67	Heavy mist

Production rate during test

Oil: \_\_\_\_\_ BOPD based on \_\_\_\_\_ Bbls in \_\_\_\_\_ Hours \_\_\_\_\_ Gravity \_\_\_\_\_

Gas: \_\_\_\_\_ MCFPD; Tested thru (Orifice or Meter): \_\_\_\_\_ GOR \_\_\_\_\_

I hereby certify that the information herein contained is true & complete to the best of my knowledge.

Approved DEC - 9 2002 2002

Mexico Oil Conservation Division

OFFICIAL SIGNED BY CHARLIE T. PETERSON

By \_\_\_\_\_  
Title DEPUTY OIL & GAS INSPECTOR, DIST. 3

Operator Williams Production Company

By Tracy Ross

Title Production Analyst

Date November 19, 2002