

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

PHOENIX HYDROCARBONS OPER CORP

3a. Address

P O Box 3638, Midland, TX 79702 915-686-9869

3b. Phone No. (include area code)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1845' FSL & 1165' FEL; I; Sec 14; T-27N; R-8W
20 miles south of Blanco

5. Lease Serial No.

NM 019403

6. If Indian, Allottee or Tribe Name

NM

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Largo Federal #3A

9. API Well No.

30-045-30804

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10/19/02 RU Halliburton; run cmt log from 5380' to 3800'; WO rig to drlg out 75' cmt.
10/22/02 MI Franks Well Service; RU & NU BOP & equipt.
10/23/02 PU 3 7/8" bit, 4-3 1/8" DC & 165 jts 2 3/8" tbq; tag btm @ 5,445'.
10-24-02 LD 125 jts 2 3/8" tbq, 4-3 1/8" DC; ND BOP.
10/25/02 Press tested 4 1/2" csg to 3100 psi for 15 min; held OK.
10/31/02 Moved in 11 - 400 bbl frac tanks & start hauling wtr.
11/01/02 Add KCL to each tank for 2% solution; add biocide & scale inhibitor.

(OVER)

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Phyllis R. Gunter

Title

Agent

Signature

Phyllis R. Gunter

Date

11-12-02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

DEC 02 2002

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

CON'T: COMPLETION REPORT

Largo Federal #3A

11/12/02

11/02/02 Install 4 1/2" 5000# frac valve. RU Computalog & shot 22 - 0.37" perfs as follows: 5109', '10,'23,'41,'42,'48,'49, 5252', '54,'55,'56, 5258', '93, 5300', '01,'39,'45,'46,'52,'54,'81,'82; Neutron-density log found PBTD @ 5412'. RU BJ & test lines; pump 1000 gal 15% HCL W/33-7/8" Bio-balls; balled out @ 3700 psi; back-surfed well & WO balls to soften; frac @ 50 bbls/min w/75,900 gal slick wtr, 73,100# 20/40 Brady sand & 3430# 14/30 flex sand; max sand conc 1.50# gal; avg press 1950 psi; max press 2550 psi; ISIP = 350 psi; Computalog ran & set composite BP @ 5040'; press test plug to 2000 psi; held OK; shot 20-0.37" perfs w/ 3 1/8" csg gun as follows: 4579', '80,'81, 4600', '02,'03,'04,'05,'06,'09,'48, 4710', 4931'; '33,'35,'37,'39,'41,'43,'45; pump 1000 gal 15% HCL W/30-7/8" Bio-balls; ball out @ 3000 psi; frac @ 50 bbls/min w/73,200 gal slick wtr, 76,700# 20/40 Brady sand & 3430# 14/30 flex sand; max sand conc 1.75# gal; avg press 2750 psi; max press 3200 psi; ISIP=950 psi; 1 min SI=750 psi, 7 min SI=700 psi; blackflow on 18/64"choke; unloaded 60 bbls in 90 min; left well unloading.

11/03/02 Well dead @ 7:30 AM; ND frac head; NU BOP; PU 3 3/8" bit, 2- 3 3/8" DC & 40 jts 2 3/8" tbg.

11/04/02 Cont'd PU 2 3/8" work string; found sand fill @ 4950'; attempt to circ; couldn't get returns.

11/05/02 SICIP 150#; bled off gas; RU to wash w/nitrogen foam; wash out sand & drlg out BP; tag sand @ 5300'; wash and jet w/nitrogen to 5444'; pull up to 4950'; well flowing too much gas up tbg to pull out further.

11/06/02 SICIP 1100#; flow thru full open 2" line to reserve pit; unload frac wtr & gas; CP stable @ 60 psi; RIH found sand @ 5404'.

11/07/02 SICIP 1000#; bled gas off; attempt to kill well by pump 40 bbls KCL wtr down tbg; didn't kill well.

11/08/02 SICIP 800#; bled gas off; killed well w/60 bbl KCL wtr; POH w/DC; RIH w/sand pump, tag sand @ 5375'; bailed to 5390' w/well flow gas & frac wtr up csg; set down on sand @ 5385'.

11/09/02 SI due to bad weather.

11/10/02 SI due to bad weather.