

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill, deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: oil well gas well ☒ other
2. Name of Operator: Devon Energy Corporation
3. Address of Operator: 3300 N. Butler Avenue, Suite 211, Farmington, NM 87401
4. Location of Well: (Footage, Sec., T., R., M., or Survey Description)

1720' FSL, 1405' FWL - Section 6, T31N, R6W

5. Lease Designation and Serial No.
SF 078988

6. If Indian, Allottee or Tribe Name
NM

7. If Unit or CA, Agmt. Design.:
Northeast Blanco Unit

8. Well Name and No.:
N.E.B.U. #320

9. API Well No.:
30-045-31160

10. Field & Pool/Exploratory Area:
Basin Dakota/Mesaverde

11. County or Parish, State:
San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other: Mesa Verde Completion

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/7/2002 Work commenced to prepare this well for the Mesa Verde Completion. During drilling operations, the primary cement job on the 4-1/2" csg did not sufficiently cover the Mesa Verde for stimulation. The Dakota zone was isolated by a CIBP.

11/8/2002 Sqz holes were shot @ 6802' in the 4-1/2" csg. No injection established. Sqz holes shot at 5894' establish injection rate of 3 BPM at 350 psi, but no circulation to surface. Shot sqz holes @ 5686' able to circulate to surface. Sqz holes @ 5795' w/ 30 sx Class H cement @ 15.8 ppg and yield of 1.15 through packer. PU to 5405' w/ packer and sqz holes @ 5686' w/ lead cement of 400 sx 50/50 Class B POZ cement w/ 3% gel, 0.9% Halad-9, 0.2% CFR-3, 5 lb/sx Gilsonite, 1/4 lb/sx Flocele @ 13 ppg, and yield of 1.47. Tailed in w/ 70 sx Class H cement w/ 0.4% Halad-322 @ 15.8 ppg and yield csg to 500 psi, pressure test OK. Run CBL, top of cement at 3017' per CBL.

11/13/2002 The well was ready for Mesa Verde completion. The completion work was reported on the Mesa Verde Completion report.

14. I hereby certify that the foregoing is true and correct.

Signed: CHUCK FREIER

Title: Company Representative

Date: 12/19/2002

(This space for Federal or State office use)

ACCEPTED FOR RECORD

Approved by _____

Title _____

Date JAN 02 2003

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the United States any false, fictitious or fraudulent statements or representations as to any other within its jurisdiction.

NMOCD