

Form 3160-5 (February 2005)

(Instructions on page 2)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR MAR 0.4 2011 **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELL'S 3- 3-496 (1976)  Bo not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.    SUBMIT IN TRIPLICATE - Other instructions on page 2.   1. This of CA/Agreement, Name and/or No.   1. Type of Well	SUNDRY NOTICES AND REPORTS ON WELL'S - A Company Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.  SUBMIT IN TRIPLICATE – Other instructions on page 2.  1. Type of Well  Oil Well Gas Well Other  2. Name of Operator Williams Production Company, LLC  3a. Address PO Box 640 Aztec, NM 87410 505-634-4208  4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 1980' FSL & 660' FWL, Section 29, T27N, R 3W  12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NO TYPE OF SUBMISSION TYPE OF ACT Acidize Deepen Production Recommendation Re	6. If Indian, Allottee or Tribe Name Jicarilla Apache Nation 7. If Unit of CA/Agreement, Name and/or No.  8. Well Name and No. Jicarilla 92 #002B  9. API Well No. 30-039-29935  10. Field and Pool or Exploratory Area Blanco Mesaverde  11. Country or Parish, State Rio Arriba, NM  TICE, REPORT OR OTHER DATA  ION  tion (Start/Resume)  Well Integrity				
Action of Notice of Intest   Subsequent Report   Casing Repair   New Construction   Plug Back   Deepen   Production (Start/Resume)   Water Disposal   New Construction   Plug Back   Deepen   Production (Start/Resume)   Water Shut-Off   Well   Action   Plug Back   Deepen   Production   Plug Back   Deepen   Production   Plug Back   Deepen   Production   Plug Back   Deepen   Production   Subsequent Report   Casing Repair   New Construction   Plug Back   Deepen   Production   Subsequent Report   Casing Repair   New Construction   Plug Back   Deepen   Production (Start/Resume)   Water Shut-Off   Water Shut-Off   Water Shut-Off   Water Shut-Off   Water Shut-Off   Plug Back   Water Shut-Off   Water S	Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.  SUBMIT IN TRIPLICATE – Other instructions on page 2.  1. Type of Well  Oil Well	6. If Indian, Allottee or Tribe Name Jicarilla Apache Nation  7. If Unit of CA/Agreement, Name and/or No.  8. Well Name and No. Jicarilla 92 #002B  9. API Well No. 30-039-29935  10. Field and Pool or Exploratory Area Blanco Mesaverde  11. Country or Parish, State Rio Arriba, NM  TICE, REPORT OR OTHER DATA  ION  tion (Start/Resume) Water Shut-Off nation Well Integrity				
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Change Plans	Subsequent report	pleteOther				
Notice Convert to Injection Plug Back Water Disposal  13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)  3/1/2011 MIRU Blow down well  3/2/2011 Set 7 5/8" CIBP @ 3600', load well with fluid & prsr test t0 500 psi for 30 mins & chart test  NMOCD T/A EXPIRES 3-3-2010  FEDERAL EXPIRATION MAY VARY CONTACT BLM FOR FEDERAL EXPIRATION DATE  14. I hereby certify that the foregoing is true and correct.  Name (Printed/Typed)  Ben Mitchell  Title Regulatory Specialist  Date 3/4/2011  THIS SPACE FOR FEDERAL OR STATE OFFICE USE  Approved by  Title Date  Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease  Office	Change Plans	rarily Abandon				
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3/2/2011 Set 7 5/8" CIBP @ 3600', load well with fluid & prsr test t0 500 psi for 30 mins & chart test  Williams Companies LLC requests this well be put on TA status  NMOCD T/A EXPIRES 3.3.2010  FEDERAL EXPIRATION MAY VARY CONTACT BLM FOR FEDERAL EXPIRATION DATE  14. I hereby certify that the foregoing is true and correct.  Name (Printed/Typed) Ben Mitchell  Title Regulatory Specialist  Date 3/4/2011  Title  Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease  Office	requirements, including reclamation, have been completed and the operator has determined that the					
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FEDERAL EXPIRATION MAY VARY CONTACT BLM FOR FEDERAL EXPIRATION DATE  14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Ben Mitchell  Title Regulatory Specialist  Date 3/4/2011  THIS SPACE FOR FEDERAL OR STATE OFFICE USE  Approved by  Title Date  Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease  Office	NMOCD T/A EX	PIRES 2.2.20110				
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ASSEPTED FOR RECORD

MAR 07 2011

## Jicarilla 92 #2B Blanco Mesa Verde

Spud Date: 01-16-09 Completed: 03-26-09 1st Delivered: 00-00-00

Location:

1980' FSL & 660' FWL

NW/4 SW/4 Section 29 (L), T27N, R03W

Rio Arriba Co., NM

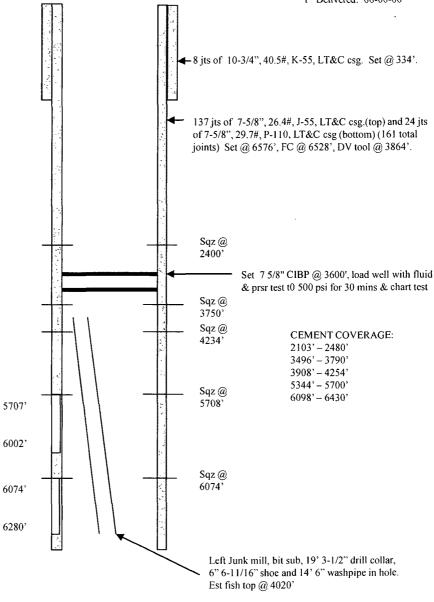
Elevation: 7209' GR API#: 30-039-29935

<u>Tops</u>	<u>Depth</u>
Fruitland	3738'
Pictured Cliffs	3971'
Cliff House	5690'
Menefee	5812'
Point Lookout	6106'
Mancos	6452'

CliffHouse/Menefee 5707'-6002' (40, 0.34" holes) Frac w/ 1303# 20/40 Brown Sand followed with 4948# Mono Prop

Point Lookout 6074'-6280' (54, 0.34" holes) Frac w/ 1193# 20/40 Brown Sand followed with 4423# Mono Prop

> Note: as per sundry dated 5-14-09 This well is on "Temporary Abandon" Status.



TD @ 6600' PBTD @ 6457'

HOLE SIZE	CASING	CEMENT	CU. FT.	CMT TOP
14-3/4"	10-3/4", 40.5#	250 s xs	348 cu.ft.	surface
9-7/8"	7-5/8", 26.4# &29.7#	855 s xs	1912 cu.ft.	See above