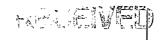
Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

5. Lease Serial No.

MAR 16 2011 SUNDRY NOTICES AND REPORTS ON WELLS

NOOC14203611

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals:				6. If Indian, Allottee or Tribe Name EASTERN NAVAJO 7. If Unit or CA/Agreement, Name and/or No. NMNM75814 BASIN DAKOTA							
						1. Type of Well Oil Well X Gas Well Other				Well Name and	
						2. Name of Operator				CANYON #6	
XTO ENERGY INC.				9. API Well No.							
3a. Address 3b. Phone No. (include area code)				30-045-21300							
382 CR 3100 AZTEC, NM 87410 505-333-3176				10. Field and Pool, or Exploratory Area							
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				BASIN DAKOTA/BASIN MANCOS							
800' FSL & 800' FWL SWSW SEC.11(M)-T25N-R11W N.M.P.M.				11. County or Parish, State							
				SAN JUAN	NM						
12. CHECK APPROPRIATE I	BOX(ES) TO INDI	CATE NATURE OF N	OTICE, REPO								
TYPE OF SUBMISSION		TYP	E OF ACTION								
Notice of Intent	Acidize	Deepen	Draduation	(Start/Resume)	Water Shut-Off						
1 Notice of miletic		· ·									
X Subsequent Report	Alter Casing	Fracture Treat	Reclamation	Γ.	Well Integrity						
	Casing Repair	New Construction	Recomplete	L—	X Other						
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily	_	COMPLETION						
	Convert to Injection Plug Back Water I		Water Disp	SUMMARY/NEW PBTD							
XTO Energy Inc. has re-completed the Please note the new plug back depth		Basin Mancos per	the attache	RCVD	MAR 17'11						
					CONS. DIV.						
					DIST. 3						
14. Thereby certify that the foregoing is true and correct											
14. I hereby certify that the foregoing is true and correct Name (<i>Printed/Typed</i>)		Title REYTH.AT	TODIL GOLDI TI	NICTO OFFICE ACTOR	T337						
6			ANCE TECHNIC	LAN							
Signature Jeena M. Whitin	<i>t</i>	Date 3/15/201	1		PIED FOR PECONI						
тніз з	PACE FOR FEDE	RAL OR STATE OFF	ICE USE	9.289.59.co	16						
Approved by		Title		Date	MAR 1 / 2011						
Conditions of approval, if any, are attached. Approval of this notice		that Office		EARM	NGTON FIELD OFFICE						
the applicant holds legal or equitable title to those rights in the subject entitle the applicant to conduct operations thereon.	t lease which would			Land	St.						

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,

NHOCD

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Canyon 06

2/25/2011

MIRU.

2/28/2011

RIH w/GR/CCL. Log fr/5,500' - 2,100'. RIH Baker 5-1/2" 5K CBP. Set CBP @ 5,400'. Ld & PT 5-1/2" csg to 1,000 psig w/126 BLW for 15 min w/chart rec. Tstd OK. Perf Lower Mancos w/4 JSPF, w/22.7 gm, (0.36" dia), fr/5,316' - 5,324' (32 holes). TIH 5-1/2" pkr & 3-1/2" tbg.

3/1/2011

Ppd 750 gals 15% NEFE HCI ac. Frac Lwr Mancos perfs fr/5,316' - 5,324' w/14,560 frac fluid carrying 51,200# 20/40 sd. Stage 2. RIH w/5,000#, 5-1/2" CBP & set @ 5,075'. Perf Upper Mancos 2 SPF, w/22.7 Gm, (.36" holes), fr/5,065' – 4,810' (32 holes). TIH 5-1/2" pkr & tbg. Set pkr @ 4,739'.

3/2/2011

Ppd 1,500 gals 15% NEFE HCI ac. Frac Upper Mancos perfs fr/4,810' - 5,065' w/26,903 gals frac fluid carrying 105,100# 20/40 sd.

3/4/2011

TOH & LD tbg & 5-1/2" pkr. TIH bit, & tbg. Tgd @ 5,081'. CO fill fr/5,081' - 5,093'.

3/7/2011

CO fill to CBP @ 5,120'. DO CBP. Tgd @ 5,340' (60' fill). CO fill to CBP @ 5,400'. DO CBP.

3/8/2011

CO fill to PBTD @ 5,902'.

3/9/2011

DO FC, DO cmt to 5,922' (new PBTD).

3/10/2011

Ran IP Test.. F.0 BO, 0 BW, 10 MCF. (Based on 62.6 MCFD calc wet gas rate). FCP 10. FTP 10. 1/2" ck, 4 hrs.

3/11/2011

TIH w/2-3/8" 4.7#, J-55, 8rd, EUE tbg. SN @ 5,877' w/EOT @ 5,895'. MC & DK perfs fr/4,810' - 5,890'. TIH pmp & rods.

3/14/2011

Seat pmp. Gd PA. Clpmd off rods. RDMO.