

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

MAR 16 2011

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY INC.

3a. Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)

505-333-3176

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

800' FSL & 800' FWL SWSW SEC.11 (M) -T25N-R11W N.M.P.M.

5. Lease Serial No.

NOOC14203611

6. If Indian, Allottee or Tribe Name

EASTERN NAVAJO

7. If Unit or CA/Agreement, Name and/or No.

NMM75814 BASIN DAKOTA

8. Well Name and No.

CANYON #6

9. API Well No.

30-045-21300

10. Field and Pool, or Exploratory Area

BASIN DAKOTA/BASIN MANCOS

11. County or Parish, State

SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity
☐ Casing Repair ☐ New Construction ☐ Recomplete ☒ Other
☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon
☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

COMPLETION

SUMMARY/NEW PBTD

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has re-completed this well to the Basin Mancos per the attached morning report.

Please note the new plug back depth of 5,922'

RCVD MAR 17 '11
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

TEENA M. WHITING

Title REGULATORY COMPLIANCE TECHNICIAN

Signature

Teena M. Whiting

Date 3/15/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

MAR 17 2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Canyon 06

2/25/2011

MIRU.

2/28/2011

RIH w/GR/CCL. Log fr/5,500' - 2,100'. RIH Baker 5-1/2" 5K CBP. Set CBP @ 5,400'. Ld & PT 5-1/2" csg to 1,000 psig w/126 BLW for 15 min w/chart rec. Tstd OK. Perf Lower Mancos w/4 JSPF, w/22.7 gm, (0.36" dia), fr/5,316' - 5,324' (32 holes). TIH 5-1/2" pkr & 3-1/2" tbg.

3/1/2011

Ppd 750 gals 15% NEFE HCl ac. Frac Lwr Mancos perfs fr/5,316' - 5,324' w/14,560 frac fluid carrying 51,200# 20/40 sd. Stage 2. RIH w/5,000#, 5-1/2" CBP & set @ 5,075'. Perf Upper Mancos 2 SPF, w/22.7 Gm, (.36" holes), fr/5,065' - 4,810' (32 holes). TIH 5-1/2" pkr & tbg. Set pkr @ 4,739'.

3/2/2011

Ppd 1,500 gals 15% NEFE HCl ac. Frac Upper Mancos perfs fr/4,810' - 5,065' w/26,903 gals frac fluid carrying 105,100# 20/40 sd.

3/4/2011

TOH & LD tbg & 5-1/2" pkr. TIH bit, & tbg. Tgd @ 5,081'. CO fill fr/5,081' - 5,093'.

3/7/2011

CO fill to CBP @ 5,120'. DO CBP. Tgd @ 5,340' (60' fill). CO fill to CBP @ 5,400'. DO CBP.

3/8/2011

CO fill to PBTD @ 5,902'.

3/9/2011

DO FC. DO cmt to 5,922' (new PBTD).

3/10/2011

Ran IP Test.. F.0 BO, 0 BW, 10 MCF. (Based on 62.6 MCFD calc wet gas rate). FCP 10. FTP 10. 1/2" ck, 4 hrs.

3/11/2011

TIH w/2-3/8" 4.7#, J-55, 8rd, EUE tbg. SN @ 5,877' w/EOT @ 5,895'. MC & DK perfs fr/4,810' - 5,890'. TIH pmp & rods.

3/14/2011

Seat pmp. Gd PA. Clpmd off rods. RDMO.